

The Narragansett Electric Company  
d/b/a National Grid

## **2015 GAS COST RECOVERY**

Testimony and Attachments of:

Stephen A. McCauley

September 1, 2015

Submitted to:

Rhode Island Public Utilities Commission  
RIPUC Docket No. 4576

Submitted by:

**nationalgrid**

Testimony of  
**Stephen A. McCauley**

THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC DOCKET NO. 4576  
2015 GAS COST RECOVERY FILING  
WITNESS: STEPHEN A. MCCUALEY  
SEPTEMBER 1, 2015

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**DIRECT TESTIMONY**

**OF**

**STEPHEN A. MCCUALEY**

**September 1, 2015**

**THE NARRAGANSETT ELECTRIC COMPANY  
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1 I. Introduction

**2 Q. Please state your name and business address.**

3 A. My name is Stephen A McCauley. My business address is 100 E. Old Country Road,  
4 Hicksville, NY 11801.

5

#### **6 Q. What is your position and responsibilities?**

7 A. I am Director of Origination and Price Volatility Management in the Energy Procurement  
8 organization of National Grid USA Service Company, Inc. (National Grid). As Director,  
9 I am responsible for all financial hedging activity for the National Grid regulated natural  
10 gas and electric utilities, including The Narragansett Electric Company (Company). I am  
11 also responsible for structuring and optimizing the natural gas assets to help return the  
12 most value to the regulated entities.

13

14 Q. Please describe your educational background.

15 A. I graduated from the United States Merchant Marine Academy in 1984 with a Bachelor  
16 of Science degree in Marine Engineering Systems.

17

18 Q. Please describe your professional experience.

19 A. I joined National Grid in 1992 as an engineer for the gas peak-shaving plants and the gas-  
20 regulator and telemetering stations. In 1996, I joined the gas supply group as a trader  
21 responsible for purchasing the natural gas supply requirements for both the firm gas

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1       customers and the Long Island Lighting Company generation facilities. In 1999, my  
2       responsibilities were changed to managing the emissions-allowance portfolio and the  
3       financial-hedging activities of the regulated utilities. In 2002, I was promoted to my  
4       current position as Director.

5

6   **Q. Have you previously testified before the Rhode Island Public Utilities Commission**  
7   **(PUC)?**

8   A. Yes, I have testified before the PUC on several occasions involving gas costs, portfolio  
9       management under the Natural Gas Portfolio Management Plan (NGPMP) and volatility  
10      management of gas prices under its Gas Procurement Incentive Plan (GPIP).

11

12   **Q. Are you sponsoring any Attachments?**

13   A. Yes. I am sponsoring the following attachments:  
14      Attachment SAM-1   Gas Procurement Incentive Plan (GPIP) for National Grid  
15  
16      Attachment SAM-2   GPIP July 2014 through June 2015 Results  
17  
18      Attachment SAM-3   NGPMP Annual Report, April 2014 through March 2015  
19

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**1 Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to discuss the results of the GPIP for the period July 1,  
3 2014 through June 30, 2015. In addition, I also will address the results of the NGPMP  
4 for the period April 1, 2014 through March 31, 2015.

5

## 6 II. Gas Procurement Incentive Plan

**7 Q. Please describe the incentive portion of the GPIP?**

8 A. The GPIP encourages the Company to purchase supply in a way designed to stabilize  
9 prices and reduce the risk that commodity costs will escalate dramatically. The GPIP is  
10 provided in Attachment SAM-1.

11

The gas procurement portion of the GPIP is based on the Company's gas purchasing program under which the Company fixes the price of commodity purchases through purchases or financial hedges over a 24-month horizon. The minimum amount fixed or financially hedged is 60 percent of the expected purchases for April and October, and 70 percent for the remaining 10 months of the year. The hedged volume is based on the most recent available five-year, firm-sales forecast filed. Hedge volumes are adjusted each November starting in March of the following year. These mandatory hedges are required to be made ratably over the period beginning 24 months prior to the start of each month and ending four months before the month begins. These mandatory hedges also form the benchmark for the incentive calculation. For each month, the average unit cost

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1       of the mandatory hedges is compared to the average unit cost of discretionary purchases  
2       to determine the savings or loss per dekatherm resulting from the discretionary purchases.  
3       This difference, multiplied by the discretionary volumes, determines the total savings or  
4       cost. To determine the incentive or penalty for each month, the total savings is multiplied  
5       by 10 percent for transactions with unit cost savings less than \$0.50 and executed greater  
6       than four months prior to the month of flow. A 20 percent incentive can be earned if the  
7       unit cost savings is greater than \$0.50 and the transaction execution date is greater than  
8       eight months prior to the month of flow. A five percent incentive is applied for any  
9       transactions executed between one and four months prior to the month of flow regardless  
10      of the unit cost savings.

11

12      **Q.     What is the GPIP gas procurement incentive for the past year?**

13      A.     Attachment SAM-2 is the Company's Semi-Annual GPIP Report. This report shows the  
14       results for the period July 1, 2014 through June 30, 2015 by month. As shown, the  
15       Company purchased discretionary supply of 4,151,000 Dth during the period, resulting in  
16       a net calculated incentive of \$84,340. The average cost of discretionary purchases was  
17       \$0.251 per Dth less than the mandatory hedges.

18

19       The calculation of the savings for each month is shown on page 3 of Attachment SAM-2  
20       and incentives for each month by incentive percentage on pages 4 through 6 of  
21       Attachment SAM-2.

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1   **Q.**   **What is the amount of the gas procurement incentive for which the Company is**  
2   **seeking approval in this filing?**  
3   A.   The Company is proposing that it be granted the full incentive of \$84,340 for the period  
4   July 2014 through June 2015.  
5

6   **Q.**   **Is the Company recommending any changes to the GPIP?**  
7   A.   On June 22, 2015 the Company submitted a Supplemental Marcellus Hedge Proposal,  
8   which proposed to include in the GPIP locational basis hedges for supplies purchased in  
9   the Marcellus production area. The proposal was approved by the Public Utilities  
10   Commission (PUC or Commission) on June 29, 2015 under Order 22024. The changes  
11   are incorporated in the GPIP provided in Attachment SAM-1. The Company is also  
12   recommending executing Market Area locational basis hedges for the winter period  
13   November 2015 through March 2016 similar to those executed for the winter period  
14   November 2014 through March 2015. The proposal was submitted to the PUC for  
15   approval on August 18, 2015 and is currently pending a decision.  
16

17   **III. Natural Gas Portfolio Management Plan (NGPMP)**

18   **Q.**   **Please briefly describe the NGPMP.**  
19   A.   In Docket No. 4038, the PUC approved the NGPMP which implemented changes to the  
20   management of the Company's gas portfolio. These changes were designed to provide  
21   various financial, regulatory, and risk management benefits over the previous asset

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1 management arrangements. The Company changed the management of the gas portfolio  
2 from an external third-party asset-management agreement to a portfolio managed  
3 primarily by the Company. The Company uses its transportation contracts, underground  
4 storage contracts, peaking supplies, and supply contracts first to purchase gas supplies to  
5 economically and reliably serve sales customers and then to make additional purchases  
6 and sales that generate revenue by extracting value from any assets that are not required  
7 to serve customers on any day. The mix of supply, transportation, and storage contracts  
8 creates flexibility and opportunities for optimization to create value for the Company's  
9 customers. This potential optimization value is subject to market variables: the  
10 fluctuation of gas pricing, the value of temporarily unused assets, the existence of excess  
11 transportation and storage capacity, and the opportunities to optimize delivered supplies  
12 as storage fill opportunities arise.

- 13
- 14     **Q. What were the results of the NGPMP for the incentive year April 2014**  
15         **through March 2015?**
- 16     A. As required by Order 19627 in Commission Docket No. 4038, the Company has filed  
17         comprehensive reports of its optimization activity each quarter and annually. The annual  
18         report was submitted on June 1, 2015 showing the results of the past year of the NGPMP,  
19         April 2014 through March 2015. Attachment SAM-3 is the annual report, which shows  
20         that the fifth year of the NGPMP produced total savings of \$11,547,656.68. Under the  
21         provisions of the NGPMP, customers are to receive 9,438,125.34 of the savings.

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1   **Q. Does the Company's incentive include revenue from Asset Management Agreements**  
2   **(AMA)?**

3   A. The Company's incentive does not include any revenue from AMAs. In Order 21449,  
4       the PUC denied revenue sharing associated with AMA fees. AMA fees are recorded as a  
5       credit on the pipeline demand charges and the customers receive 100% of this benefit.

6

7   **Q. Does the Company propose any changes to the NGPMP?**

8   A. The Company is proposing to change the NGPMP Quarterly report due date from the 25<sup>th</sup>  
9       day of the month after the end of each quarter to the first business day of the second  
10      month following the end of the quarter. For example the April through June report would  
11      be due on August 1<sup>st</sup> instead of July 25<sup>th</sup>. The Company is requesting the additional time  
12      because final accounting numbers are not available until after the 20<sup>th</sup> of each month.  
13      The reason for this is that payments for prior month commodity invoices are due by the  
14      20<sup>th</sup> of each month.

15

16   **Q. What is the Company seeking approval for in this filing?**

17   A. The Company's incentive, as specified in the NGPMP, is determined as 20 percent of the  
18      total savings in excess of \$1 million. Accordingly, the Company is seeking approval of  
19      an NGPMP incentive of \$2,109,531.34 associated with the April 2014 through March  
20      2015 period. In addition the Company is seeking approval to continue with the NGPMP  
21      for an additional year.

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1   **Q.**    Does this conclude your testimony?

2   **A.**    Yes.

Attachments of  
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ATTACHMENTS**

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Attachments of Stephen A. McCauley

Attachment SAM-1 Gas Procurement Incentive Plan (GPIP) for National Grid

Attachment SAM-2 GPIP July 2014 through June 2015 Results

Attachment SAM-3 NGPMP Annual Report, April 2014 through March 2015



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Attachment SAM-1

Gas Procurement Incentive Plan (GPIP) for National Grid

National Grid  
Rhode Island

Attachment SAM-1-Supplemental  
Docket No. 4436  
September 2, 2014  
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## **Gas Procurement Incentive Plan for National Grid**

Revised Effective July 1, 2015

### I. Objective

To reduce the volatility of gas costs and to encourage National Grid (or “Company”) to achieve a lower hedged gas commodity cost for its customers.

### II. Structure of the Gas Procurement Incentive Plan

- A. The original Plan became effective June 1, 2003 and was most recently revised in Docket No. 4283. It will be reviewed with each gas cost recovery (“GCR”) filing. The cap on the amount of the incentive that may be earned by the Company was eliminated effective July 1, 2010 and approved by the Commission in docket 4283. The Company will file the Plan results semi-annually on January 31<sup>st</sup> and July 31 of each year. Effective January 2011 the quarterly reports were eliminated and the material was consolidated into the semi-annual report. These reports shall include reporting for all Plan activity and results through the end of the month prior to the filing.
  
- B. The Company will file its forecasted normal weather natural gas purchase requirements with its annual GCR filing. The hedging plan volume will be adjusted based on this revised forecast. Changes to the hedged volume execution plan will become effective in November of each year. The Company will not unwind or sell any purchases or hedged positions without notifying the Commission and Division. If a midyear revision is warranted the Company will file support for the revised purchase forecast with the Commission and Division.

### III. The Gas Procurement Incentive Program

- A. The Company will make purchases of natural gas, natural gas swaps or natural gas futures which lock or hedge the NYMEX Henry Hub (NYMEX) portion of the variable cost. For any future gas supply month the Company will make three types of gas purchases:

- 1. Mandatory Purchases and/or Hedges

National Grid  
Rhode Island

Attachment SAM-1-Supplemental  
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September 2, 2014  
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- a. Are defined as mandatory monthly purchases of gas volumes or hedges made in approximately uniform monthly increments. (Mandatory purchases and/or hedges will vary as the forecast of purchases is updated periodically.)
- b. Will equal 60% of forecasted normal weather gas purchase requirements for the April and October gas supply months and 70% of forecasted normal weather gas purchase requirements for the remaining ten months. Purchases and/or hedges will be based on the forecast of requirements in place when the purchases and/or hedges are made.
- c. Will be purchased in approximately uniform monthly increments on a mandatory basis starting 24 months prior to the month of delivery and ending 4 months prior to the start of deliveries.
- d. The first purchases and/or hedges made each month will be deemed the Company's mandatory hedge up to the amount of the Company's scheduled mandatory requirement for the month.
- e. The Company will adjust the schedule of hedging to achieve the required mandatory level in accordance with paragraph II.B. The Company will seek to maximize the uniformity of monthly mandatory purchase/hedge volumes over the 20 month period specified in paragraph III.A.1.c.
- f. The Company and the Division may agree to accelerate a portion of the mandatory hedges. They will notify the Commission of any such plan and provide 3 business days for the Commission to object. Accelerated hedges will neither earn an incentive nor be used in the calculation of mandatory benchmark.

2. Discretionary Purchases and/or Hedges

- a. Are defined as the purchases and/or hedges established at least 6 business days prior to the start of the delivery month

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Rhode Island

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for delivery to the system or storage in excess of the mandatory hedging requirements in a month.

- b. The cost or benefit of any financial purchase and/or hedge will be included in the calculation of the average unit price.
- c. The total financial and physical hedged volume (planned mandatory plus accelerated plus discretionary), shall not exceed 95% of the forecasted normal weather requirements for a given supply month. Subsequent revisions to the forecast may impact the hedge percentage for existing deals.

3. Other Discretionary Purchases and/or Hedges Not Subject To Incentives

- a. LNG
- b. Supplies that lock in price but are not part of the program.
- c. Hedges specifically put in place as part of the Natural Gas Procurement Management Program to lock in optimization savings for customers.
- d. Purchases and/or hedges made less than 6 business days prior to the beginning of the month, during the month or under a contract which does not allow for the locking of the price.
- e. Purchases and/or hedges made due to updated levels of forecasted migration of throughput volumes from transportation service to sales service.
- f. Purchases and/or hedges made to fix the locational basis price risk at the forecasted receipt point locations.

Producing Region Locational Basis Fixed Price Hedge

As recently as mid-2014 the price movement of NYMEX was highly correlated to the price movement of supplies in the producing regions of the Gulf of Mexico, Marcellus and some Canadian supplies and therefore NYMEX was an effective hedge of the future gas prices purchased in those regions. As of July 2014 the correlation between NYMEX and the

National Grid  
Rhode Island

Attachment SAM-1-Supplemental  
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September 2, 2014  
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Marcellus locations such as Texas Eastern market area zone M2, Tennessee Gas Pipeline Zone 4, and Dominion South Point dropped to a point such that NYMEX Henry Hub was less effective at hedging the forecasted purchases in the Marcellus region.

The Company has the option to use locational basis hedges to increase the effectiveness of the forecasted purchases.

The locational basis hedges do not have to be executed at the same time as the NYMEX hedges. Locational basis hedges are not included in the incentive calculation.

B. Computation of Gas Procurement Incentives

Gas Procurement Incentives will be determined on the basis of comparisons of the volume-weighted average cost per dekatherm of discretionary purchases and/or hedges and the volume weighted average cost per dekatherm of mandatory gas purchases, excluding any accelerated hedges for each gas supply month. All comparisons will be based on the NYMEX portion of the variable cost per dekatherm of the purchased gas supply or the price of the NYMEX futures contract.

C. Any purchases and/or hedges made for a future gas supply month, excluding other discretionary purchases and/or hedges not subject to incentives as shown in III.A.3, that are in excess of the mandatory purchases and/or hedges requirement for the month, will be deemed discretionary purchases and/or hedges.

D. The timing of discretionary purchases and/or hedges is left solely to the discretion of the Company. The Company is required to make sufficient discretionary purchases and/or hedges by November 1st of each year, such that a minimum of 80% of supply needed for December, January and February and 75% of supply needed for a normal November and March will be at a fixed or capped price. The fixed and capped supplies will include all forward purchases, financially based purchases and/or hedges, LNG supplies and storage supplies.

F. After all purchases and/or hedges for forecasted gas requirements for a given gas supply month are completed, the volume-weighted average cost of mandatory purchases and/or hedges will be computed. That volume weighted average cost for mandatory purchases and/or hedges will then be

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compared against the actual cost of each discretionary purchases and/or hedge made for the same gas supply month.

1. For all discretionary purchases and/or hedges executed more than eight months prior to the start of the gas supply month, the Company will be provided a positive incentive equal to 10% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases and/or hedges for the same gas supply month. In the event that the cost of the discretionary purchases/hedges is at least 50 cents less than the cost of the mandatory purchases/hedges, the incentive will be 20%.
2. For all discretionary purchases and/or hedges executed within the last five to eight months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 10% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases for the same gas supply month.
3. For all discretionary purchases and/or hedges executed within the last four months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 5% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average of mandatory purchases for the same gas supply month.
4. For any and all discretionary purchases and/or hedges that are made at a cost which is greater than the volume-weighted average cost for mandatory purchases and/or hedges, made for the same gas supply month, regardless of when they occur prior to the start of the gas supply month, the Company will be assessed a penalty equal to 10% of the difference between the volume-weighted

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average cost for mandatory purchases and/or hedges and the cost of the each such discretionary purchase,

5. The net incentive/penalty for the Company for each gas supply month shall equal the sum of the incentives/penalties calculated for all individual discretionary purchases and/or hedges executed for the subject gas supply month.



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ATTACHMENTS**

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Attachment SAM-2

GPIP July 2014 through June 2015 Results



Jennifer Brooks Hutchinson  
Senior Counsel

July 30, 2015

**VIA HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Semi-annual Report on Gas Procurement Incentive Plan**

Dear Ms. Massaro:

Pursuant to the provisions of the Gas Procurement Incentive Plan (Plan) initially approved in Docket No. 3436, enclosed are ten (10) copies of National Grid's semi-annual report on the status of the penalties and incentives as of the end of June 2015.

A summary of incentives and penalties associated with the GPIP is shown on page 1 of the attachment. This summary shows the purchases made under the GPIP for the months of July 2014 to June 2017. Through June 2015, the discretionary purchases have resulted in \$1.04 million in savings compared to the benchmark mandatory prices. The associated Company incentive for this period is \$84,340. For the July 2015 to June 2016 year, it shows a benefit to customers from discretionary purchases of \$1.16 million and a \$131,557 calculated incentive. For the July 2016 to June 2017 measurement year, the benefit is \$32,975 and the incentive is \$3,298.

The table on page 2 is an itemized list of discretionary purchases and/or hedges executed within the last four months prior to the start of the gas supply period during which the Company incentive equals to 5 percent of the difference between the cost of each discretionary and mandatory purchase. Pages 3 and 4 reflect Plan provisions where, discretionary hedges can have an incentive of 10 percent if they were made five to eight months in advance of the supply period and 20 percent if they were made greater than 8 months in advance of the supply period and if the cost was at least \$0.50 per dekatherm lower than the prices obtained for the mandatory purchasing amount.

Page 5 of the Report shows the mandatory, accelerated, and discretionary hedge volumes and the total volume hedged as a percentage of the original forecast. The last two columns on page 5 show the average NYMEX hedge price and the total weighted cost.

Page 6 of the Report shows the dollar amount of hedges broken out into mandatory, accelerated, discretionary, and the unit cost of each type of hedge under the program.

Luly E. Massaro, Commission Clerk  
GPIP Semi-annual Report  
July 30, 2015  
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Finally, the individual trade data that had previously been provided in the GPIP quarterly report is shown beginning on page 7.

Thank you for your attention to this matter. If you have any questions, please contact Stephen McCauley at (516) 545-5403 or me at (401) 784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosure

cc:     Leo Wold, Esq.  
         Steve Scialabba, Division  
         Bruce Oliver, Division



Gas Procurement Incentive Program Worksheet - June 30 2015  
Incentive Calculation  
National Grid - Rhode Island

TOTAL

	Mandatory NYMEX	Discretionary NYMEX	Difference	Discretionary Volumes (Dt)	Gain/ (Loss)	Aggregate * Incentive %	Company Incentive
Jul-14	\$ 4.0134	\$ 3.8632	\$ 0.15	140,000	\$ 21,033	10.00%	\$ 2,103
Aug-14	\$ 4.1144	\$ 3.8483	\$ 0.27	90,000	\$ 23,942	10.00%	\$ 2,394
Sep-14	\$ 4.0403	\$ 3.8764	\$ 0.16	110,000	\$ 18,037	10.00%	\$ 1,804
Oct-14	\$ 4.1723	\$ 3.8581	\$ 0.31	310,000	\$ 97,392	7.38%	\$ 7,191
Nov-14	\$ 4.1805	\$ 4.0462	\$ 0.13	300,000	\$ 40,305	7.84%	\$ 3,159 **
Dec-14	\$ 4.4336	\$ 4.3125	\$ 0.12	596,000	\$ 72,156	9.28%	\$ 6,699
Jan-15	\$ 4.4620	\$ 4.2432	\$ 0.22	550,000	\$ 120,344	7.68%	\$ 9,244
Feb-15	\$ 4.4323	\$ 4.2577	\$ 0.17	470,000	\$ 82,045	8.63%	\$ 7,079
Mar-15	\$ 4.3477	\$ 4.0329	\$ 0.31	460,000	\$ 144,830	10.00%	\$ 14,483
Apr-15	\$ 3.9954	\$ 3.6769	\$ 0.32	642,000	\$ 204,477	6.33%	\$ 12,938
May-15	\$ 3.9229	\$ 3.4501	\$ 0.47	261,000	\$ 123,411	6.55%	\$ 8,077
Jun-15	\$ 3.7174	\$ 3.3044	\$ 0.41	222,000	\$ 91,689	10.00%	\$ 9,169
<b>Subtotal 14-15</b>				<b>4,151,000</b>	<b>\$ 1,039,659</b>		<b>\$ 84,340</b>
Jul-15	\$ 3.5923	\$ 3.5541	\$ 0.04	170,000	\$ 6,484	10.00%	\$ 648
Aug-15	\$ 3.6959	\$ 3.3594	\$ 0.34	160,000	\$ 53,844	10.00%	\$ 5,384
Sep-15	\$ 3.5137	\$ 3.3150	\$ 0.20	201,000	\$ 39,919	10.00%	\$ 3,992
Oct-15	\$ 3.3977	\$ 3.1176	\$ 0.28	391,000	\$ 109,496	10.00%	\$ 10,950
Nov-15	\$ 3.6194	\$ 3.1672	\$ 0.45	282,000	\$ 127,521	10.00%	\$ 12,752
Dec-15	\$ 4.1253	\$ 3.6930	\$ 0.43	494,000	\$ 213,567	10.00%	\$ 21,357
Jan-16	\$ 4.0172	\$ 3.4791	\$ 0.54	352,000	\$ 189,434	10.00%	\$ 18,943
Feb-16	\$ 4.0318	\$ 3.5341	\$ 0.50	329,000	\$ 163,738	10.00%	\$ 16,374
Mar-16	\$ 4.1025	\$ 3.5225	\$ 0.58	264,000	\$ 153,139	20.00%	\$ 30,628
Apr-16	\$ 3.7530	\$ 3.2686	\$ 0.48	200,000	\$ 96,885	10.00%	\$ 9,689
May-16	\$ 3.5849	\$ 3.5103	\$ 0.07	100,000	\$ 7,464	10.00%	\$ 746
Jun-16	\$ 3.5179	\$ 3.5061	\$ 0.01	80,000	\$ 942	10.00%	\$ 94
<b>Subtotal 15-16</b>				<b>3,023,000</b>	<b>\$ 1,162,432</b>		<b>\$ 131,557</b>
Jul-16	\$ 3.4869	\$ 3.4878	\$ (0.00)	90,000	\$ (79)	-10.00%	\$ (8)
Aug-16	\$ 3.6197	\$ 3.4015	\$ 0.22	40,000	\$ 8,727	10.00%	\$ 873
Sep-16	\$ 3.5534	\$ 3.4232	\$ 0.13	50,000	\$ 6,512	10.00%	\$ 651 **
Oct-16	\$ 3.5062	\$ 3.4484	\$ 0.06	50,000	\$ 2,891	10.00%	\$ 289
Nov-16	\$ 3.4757	\$ 3.3938	\$ 0.08	80,000	\$ 6,553	10.00%	\$ 655
Dec-16	\$ 3.5948	\$ 3.5520	\$ 0.04	40,000	\$ 1,710	10.00%	\$ 171
Jan-17	\$ 3.6350	\$ 3.5908	\$ 0.04	60,000	\$ 2,650	10.00%	\$ 265
Feb-17	\$ 3.5491	\$ 3.5167	\$ 0.03	70,000	\$ 2,264	10.00%	\$ 226
Mar-17	\$ 3.4798	\$ 3.4378	\$ 0.04	40,000	\$ 1,682	10.00%	\$ 168
Apr-17	\$ 3.2095	\$ 3.2103	\$ (0.00)	30,000	\$ (25)	-10.00%	\$ (3)
May-17	\$ 3.2140	\$ 3.2050	\$ 0.01	10,000	\$ 90	10.00%	\$ 9
Jun-17	\$ 3.2300	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -
<b>Subtotal 16-17</b>				<b>560,000</b>	<b>\$ 32,975</b>		<b>\$ 3,298</b>
<b>TOTAL</b>				<b>7,734,000</b>	<b>\$ 2,235,066</b>		<b>\$ 219,195</b>

\* Percentage Computed as the weighted average of the three levels of incentive as detailed below:

a) INCENTIVE MECHANISM      Deals executed after Dec 1 2008

5% for trades executed within 4 months to the start of the supply month; 10% for trades executed within the 8 months to the start of the Supply

a. i) Month.

20% for trades executed at least 8 months prior to the start of the Supply Month and Margin is higher than \$.50, 10% if margin is lower than

a. ii) \$0.50.

In both a & b explained above a 10% Penalty is applicable for months where discretionary price is higher than the mandatory hedged price.

\*\* See "Exception (Error) Trades" tab.



Deals executed within four months of the Supply Month - 5% Incentive Level

	VOLUME (Dth)			PURCHASE (USD)			Mandatory	Average Price (\$/Dth)			Margin (\$/Dth)	Incentive (USD)	Incentive %
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary		Accelerated	Discretionary	Discretionary			
Jul-14	290,000	320,000	-	\$ 1,163,900	\$ 1,273,650	\$ -	\$ 4.0134	\$ 3.9802	\$ -	\$ -	\$ -	\$ -	0%
Aug-14	540,000	180,000	-	\$ 2,221,750	\$ 712,800	\$ -	\$ 4.1144	\$ 3.9600	\$ -	\$ -	\$ -	\$ -	0%
Sep-14	180,000	380,000	-	\$ 727,260	\$ 1,508,960	\$ -	\$ 4.0403	\$ 3.9709	\$ -	\$ -	\$ -	\$ -	0%
Oct-14	480,000	360,000	150,000	\$ 2,002,710	\$ 1,512,000	\$ 574,875	\$ 4.1723	\$ 4.2000	\$ 3.8325	\$ 0.3398	\$ 2,549	\$ 2,549	5%
Nov-14	640,000	760,000	60,000	\$ 2,675,530	\$ 3,240,650	\$ 233,400	\$ 4.1805	\$ 4.2640	\$ 3.8900	\$ 0.2905	\$ 872	\$ 872	5%
Dec-14	1,850,000	1,010,000	20,000	\$ 8,202,160	\$ 4,325,700	\$ 78,340	\$ 4.4336	\$ 4.2829	\$ 3.9170	\$ 0.5166	\$ 517	\$ 517	5%
Jan-15	1,550,000	1,240,000	150,000	\$ 6,916,110	\$ 5,455,850	\$ 613,500	\$ 4.4620	\$ 4.3999	\$ 4.0900	\$ 0.3720	\$ 2,790	\$ 2,790	5%
Feb-15	1,430,000	1,050,000	50,000	\$ 6,338,125	\$ 4,607,750	\$ 199,100	\$ 4.4323	\$ 4.3883	\$ 3.9820	\$ 0.4503	\$ 1,126	\$ 1,126	5%
Mar-15	1,520,000	1,050,000	-	\$ 6,608,515	\$ 4,586,300	\$ -	\$ 4.3477	\$ 4.3679	\$ -	\$ -	\$ -	\$ -	0%
Apr-15	820,000	730,000	130,000	\$ 3,276,190	\$ 2,995,400	\$ 369,200	\$ 3.9954	\$ 4.1033	\$ 2.8400	\$ 1.1554	\$ 7,510	\$ 7,510	5%
May-15	770,000	480,000	80,000	\$ 3,020,645	\$ 2,003,760	\$ 228,560	\$ 3.9229	\$ 4.1745	\$ 2.8570	\$ 1.0659	\$ 4,264	\$ 4,264	5%
Jun-15	770,000	260,000	-	\$ 2,862,420	\$ 1,071,790	\$ -	\$ 3.7174	\$ 4.1223	\$ -	\$ -	\$ -	\$ -	0%
Jul-15	390,000	470,000	-	\$ 1,400,980	\$ 1,922,300	\$ -	\$ 3.5923	\$ 4.0900	\$ -	\$ -	\$ -	\$ -	0%
Aug-15	390,000	470,000	-	\$ 1,441,400	\$ 1,882,500	\$ -	\$ 3.6959	\$ 4.0053	\$ -	\$ -	\$ -	\$ -	0%
Sep-15	490,000	440,000	-	\$ 1,721,690	\$ 1,785,800	\$ -	\$ 3.5137	\$ 4.0586	\$ -	\$ -	\$ -	\$ -	0%
Oct-15	600,000	520,000	-	\$ 2,038,594	\$ 2,111,950	\$ -	\$ 3.3977	\$ 4.0614	\$ -	\$ -	\$ -	\$ -	0%
Nov-15	940,000	620,000	-	\$ 3,402,220	\$ 2,449,000	\$ -	\$ 3.6194	\$ 3.9500	\$ -	\$ -	\$ -	\$ -	0%
Dec-15	1,070,000	1,360,000	-	\$ 4,414,090	\$ 5,796,900	\$ -	\$ 4.1253	\$ 4.2624	\$ -	\$ -	\$ -	\$ -	0%
Jan-16	1,250,000	1,220,000	-	\$ 5,021,536	\$ 5,250,450	\$ -	\$ 4.0172	\$ 4.3036	\$ -	\$ -	\$ -	\$ -	0%
Feb-16	1,070,000	1,260,000	-	\$ 4,314,020	\$ 5,485,200	\$ -	\$ 4.0318	\$ 4.3533	\$ -	\$ -	\$ -	\$ -	0%
Mar-16	750,000	1,210,000	-	\$ 3,076,900	\$ 5,241,380	\$ -	\$ 4.1025	\$ 4.3317	\$ -	\$ -	\$ -	\$ -	0%
Apr-16	530,000	730,000	-	\$ 1,989,090	\$ 2,994,850	\$ -	\$ 3.7530	\$ 4.1025	\$ -	\$ -	\$ -	\$ -	0%
May-16	530,000	510,000	-	\$ 1,900,020	\$ 2,144,550	\$ -	\$ 3.5849	\$ 4.2050	\$ -	\$ -	\$ -	\$ -	0%
Jun-16	380,000	280,000	-	\$ 1,336,800	\$ 1,168,720	\$ -	\$ 3.5179	\$ 4.1740	\$ -	\$ -	\$ -	\$ -	0%
Jul-16	410,000	210,000	-	\$ 1,429,630	\$ 878,850	\$ -	\$ 3.4869	\$ 4.1850	\$ -	\$ -	\$ -	\$ -	0%
Aug-16	270,000	470,000	-	\$ 977,310	\$ 1,886,050	\$ -	\$ 3.6197	\$ 4.0129	\$ -	\$ -	\$ -	\$ -	0%
Sep-16	250,000	450,000	-	\$ 888,360	\$ 1,789,650	\$ -	\$ 3.5534	\$ 3.9770	\$ -	\$ -	\$ -	\$ -	0%
Oct-16	320,000	500,000	-	\$ 1,121,990	\$ 1,998,000	\$ -	\$ 3.5062	\$ 3.9960	\$ -	\$ -	\$ -	\$ -	0%
Nov-16	360,000	760,000	-	\$ 1,251,240	\$ 2,968,310	\$ -	\$ 3.4757	\$ 3.9057	\$ -	\$ -	\$ -	\$ -	0%
Dec-16	480,000	1,140,000	-	\$ 1,725,480	\$ 4,607,880	\$ -	\$ 3.5948	\$ 4.0420	\$ -	\$ -	\$ -	\$ -	0%
Jan-17	490,000	1,280,000	-	\$ 1,781,150	\$ 4,860,800	\$ -	\$ 3.6350	\$ 3.7975	\$ -	\$ -	\$ -	\$ -	0%
Feb-17	360,000	1,140,000	-	\$ 1,277,660	\$ 4,112,400	\$ -	\$ 3.5491	\$ 3.6074	\$ -	\$ -	\$ -	\$ -	0%
Mar-17	260,000	970,000	-	\$ 904,750	\$ 3,412,100	\$ -	\$ 3.4798	\$ 3.5176	\$ -	\$ -	\$ -	\$ -	0%
Apr-17	160,000	750,000	-	\$ 513,520	\$ 2,411,250	\$ -	\$ 3.2095	\$ 3.2150	\$ -	\$ -	\$ -	\$ -	0%
May-17	100,000	620,000	-	\$ 321,400	\$ 1,996,400	\$ -	\$ 3.2140	\$ 3.2200	\$ -	\$ -	\$ -	\$ -	0%
Jun-17	50,000	440,000	-	\$ 161,500	\$ 1,422,450	\$ -	\$ 3.2300	\$ 3.2328	\$ -	\$ -	\$ -	\$ -	0%



Deals executed within eight months of the Supply Month - 10% Incentive Level

	VOLUME (Dth)			PURCHASE (USD)				Average Price (\$/Dth)			Margin (\$/Dth)	Incentive (USD)	Incentive %
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary		Mandatory	Accelerated	Discretionary			
Jul-14	290,000	320,000	-	\$ 1,163,900	\$ 1,273,650	\$ -	\$ 4.0134	\$ 3.9802	\$ -	\$ -	\$ -	\$ -	0%
Aug-14	540,000	180,000	-	\$ 2,221,750	\$ 712,800	\$ -	\$ 4.1144	\$ 3.9600	\$ -	\$ -	\$ -	\$ -	0%
Sep-14	180,000	380,000	-	\$ 727,260	\$ 1,508,960	\$ -	\$ 4.0403	\$ 3.9709	\$ -	\$ -	\$ -	\$ -	0%
Oct-14	480,000	360,000	-	\$ 2,002,710	\$ 1,512,000	\$ -	\$ 4.1723	\$ 4.2000	\$ -	\$ -	\$ -	\$ -	0%
Nov-14	640,000	760,000	-	\$ 2,675,530	\$ 3,240,650	\$ -	\$ 4.1805	\$ 4.2640	\$ -	\$ -	\$ -	\$ -	0%
Dec-14	1,850,000	1,010,000	286,000	\$ 8,202,160	\$ 4,325,700	\$ 1,257,320	\$ 4.4336	\$ 4.2829	\$ 4.3962	\$ 0.0374	\$ 1,069	\$ 1069	10%
Jan-15	1,550,000	1,240,000	130,000	\$ 6,916,110	\$ 5,455,850	\$ 554,000	\$ 4.4620	\$ 4.3999	\$ 4.2615	\$ 0.2005	\$ 2,606	\$ 2,606	10%
Feb-15	1,430,000	1,050,000	140,000	\$ 6,338,125	\$ 4,607,750	\$ 573,480	\$ 4.4323	\$ 4.3883	\$ 4.0963	\$ 0.3360	\$ 4,704	\$ 4,704	10%
Mar-15	1,520,000	1,050,000	280,000	\$ 6,608,515	\$ 4,586,300	\$ 1,096,485	\$ 4.3477	\$ 4.3679	\$ 3.9160	\$ 0.4317	\$ 12,087	\$ 12,087	10%
Apr-15	820,000	730,000	80,000	\$ 3,276,190	\$ 2,995,400	\$ 298,840	\$ 3.9954	\$ 4.1033	\$ 3.7355	\$ 0.2599	\$ 2,079	\$ 2,079	10%
May-15	770,000	480,000	110,000	\$ 3,020,645	\$ 2,003,760	\$ 399,770	\$ 3.9229	\$ 4.1745	\$ 3.6343	\$ 0.2886	\$ 3,175	\$ 3,175	10%
Jun-15	770,000	260,000	130,000	\$ 2,862,420	\$ 1,071,790	\$ 377,000	\$ 3.7174	\$ 4.1223	\$ 2.9000	\$ 0.8174	\$ 10,627	\$ 10,627	10%
Jul-15	390,000	470,000	30,000	\$ 1,400,980	\$ 1,922,300	\$ 83,400	\$ 3.5923	\$ 4.0900	\$ 2.7800	\$ 0.8123	\$ 2,437	\$ 2,437	10%
Aug-15	390,000	470,000	80,000	\$ 1,441,400	\$ 1,882,500	\$ 228,650	\$ 3.6959	\$ 4.0053	\$ 2.8581	\$ 0.8378	\$ 6,702	\$ 6,702	10%
Sep-15	490,000	440,000	90,000	\$ 1,721,690	\$ 1,785,800	\$ 249,320	\$ 3.5137	\$ 4.0586	\$ 2.7702	\$ 0.7434	\$ 6,691	\$ 6,691	10%
Oct-15	600,000	520,000	220,000	\$ 2,038,594	\$ 2,111,950	\$ 627,913	\$ 3.3977	\$ 4.0614	\$ 2.8542	\$ 0.5435	\$ 11,957	\$ 11,957	10%
Nov-15	940,000	620,000	200,000	\$ 3,402,220	\$ 2,449,000	\$ 586,730	\$ 3.6194	\$ 3.9500	\$ 2.9337	\$ 0.6857	\$ 13,715	\$ 13,715	10%
Dec-15	1,070,000	1,360,000	120,000	\$ 4,414,090	\$ 5,796,900	\$ 366,420	\$ 4.1253	\$ 4.2624	\$ 3.0535	\$ 1.0718	\$ 12,862	\$ 12,862	10%
Jan-16	1,250,000	1,220,000	120,000	\$ 5,021,536	\$ 5,250,450	\$ 388,800	\$ 4.0172	\$ 4.3036	\$ 3.2400	\$ 0.7772	\$ 9,327	\$ 9,327	10%
Feb-16	1,070,000	1,260,000	30,000	\$ 4,314,020	\$ 5,485,200	\$ 97,440	\$ 4.0318	\$ 4.3533	\$ 3.2480	\$ 0.7838	\$ 2,351	\$ 2,351	10%
Mar-16	750,000	1,210,000	-	\$ 3,076,900	\$ 5,241,380	\$ -	\$ 4.1025	\$ 4.3317	\$ -	\$ -	\$ -	\$ -	0%
Apr-16	530,000	730,000	-	\$ 1,989,090	\$ 2,994,850	\$ -	\$ 3.7530	\$ 4.1025	\$ -	\$ -	\$ -	\$ -	0%
May-16	530,000	510,000	-	\$ 1,900,020	\$ 2,144,550	\$ -	\$ 3.5849	\$ 4.2050	\$ -	\$ -	\$ -	\$ -	0%
Jun-16	380,000	280,000	-	\$ 1,336,800	\$ 1,168,720	\$ -	\$ 3.5179	\$ 4.1740	\$ -	\$ -	\$ -	\$ -	0%
Jul-16	410,000	210,000	-	\$ 1,429,630	\$ 878,850	\$ -	\$ 3.4869	\$ 4.1850	\$ -	\$ -	\$ -	\$ -	0%
Aug-16	270,000	470,000	-	\$ 977,310	\$ 1,886,050	\$ -	\$ 3.6197	\$ 4.0129	\$ -	\$ -	\$ -	\$ -	0%
Sep-16	250,000	450,000	-	\$ 888,360	\$ 1,789,650	\$ -	\$ 3.5534	\$ 3.9770	\$ -	\$ -	\$ -	\$ -	0%
Oct-16	320,000	500,000	-	\$ 1,121,990	\$ 1,998,000	\$ -	\$ 3.5062	\$ 3.9960	\$ -	\$ -	\$ -	\$ -	0%
Nov-16	360,000	760,000	-	\$ 1,251,240	\$ 2,968,310	\$ -	\$ 3.4757	\$ 3.9057	\$ -	\$ -	\$ -	\$ -	0%
Dec-16	480,000	1,140,000	-	\$ 1,725,480	\$ 4,607,880	\$ -	\$ 3.5948	\$ 4.0420	\$ -	\$ -	\$ -	\$ -	0%
Jan-17	490,000	1,280,000	-	\$ 1,781,150	\$ 4,860,800	\$ -	\$ 3.6350	\$ 3.7975	\$ -	\$ -	\$ -	\$ -	0%
Feb-17	360,000	1,140,000	-	\$ 1,277,660	\$ 4,112,400	\$ -	\$ 3.5491	\$ 3.6074	\$ -	\$ -	\$ -	\$ -	0%
Mar-17	260,000	970,000	-	\$ 904,750	\$ 3,412,100	\$ -	\$ 3.4798	\$ 3.5176	\$ -	\$ -	\$ -	\$ -	0%
Apr-17	160,000	750,000	-	\$ 513,520	\$ 2,411,250	\$ -	\$ 3.2095	\$ 3.2150	\$ -	\$ -	\$ -	\$ -	0%
May-17	100,000	620,000	-	\$ 321,400	\$ 1,996,400	\$ -	\$ 3.2140	\$ 3.2200	\$ -	\$ -	\$ -	\$ -	0%
Jun-17	50,000	440,000	-	\$ 161,500	\$ 1,422,450	\$ -	\$ 3.2300	\$ 3.2328	\$ -	\$ -	\$ -	\$ -	0%



Deals executed more than eight months prior to the Supply Month - Upto 20% Incentive Level

	VOLUME (Dth)			PURCHASE (USD)			Average Price (\$/Dth)			Margin (\$/Dth)	Incentive (USD)	Incentive %
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary			
Jul-14	290,000	320,000	140,000	\$ 1,163,900	\$ 1,273,650	\$ 540,850	\$ 4.0134	\$ 3.9802	\$ 3.8632	\$ 0.1502	\$ 2,103	10%
Aug-14	540,000	180,000	90,000	\$ 2,221,750	\$ 712,800	\$ 346,350	\$ 4.1144	\$ 3.9600	\$ 3.8483	\$ 0.2660	\$ 2,394	10%
Sep-14	180,000	380,000	110,000	\$ 727,260	\$ 1,508,960	\$ 426,400	\$ 4.0403	\$ 3.9709	\$ 3.8764	\$ 0.1640	\$ 1,804	10%
Oct-14	480,000	360,000	160,000	\$ 2,002,710	\$ 1,512,000	\$ 621,150	\$ 4.1723	\$ 4.2000	\$ 3.8822	\$ 0.2901	\$ 4,642	10%
Nov-14	640,000	760,000	240,000	\$ 2,675,530	\$ 3,240,650	\$ 980,450	\$ 4.1805	\$ 4.2640	\$ 4.0852	\$ 0.0953	\$ 2,287	10%
Dec-14	1,850,000	1,010,000	290,000	\$ 8,202,160	\$ 4,325,700	\$ 1,234,610	\$ 4.4336	\$ 4.2829	\$ 4.2573	\$ 0.1763	\$ 5,113	10%
Jan-15	1,550,000	1,240,000	270,000	\$ 6,916,110	\$ 5,455,850	\$ 1,166,260	\$ 4.4620	\$ 4.3999	\$ 4.3195	\$ 0.1425	\$ 3,848	10%
Feb-15	1,430,000	1,050,000	280,000	\$ 6,338,125	\$ 4,607,750	\$ 1,228,535	\$ 4.4323	\$ 4.3883	\$ 4.3876	\$ 0.0446	\$ 1,250	10%
Mar-15	1,520,000	1,050,000	180,000	\$ 6,608,515	\$ 4,586,300	\$ 758,630	\$ 4.3477	\$ 4.3679	\$ 4.2146	\$ 0.1331	\$ 2,396	10%
Apr-15	820,000	730,000	432,000	\$ 3,276,190	\$ 2,995,400	\$ 1,692,500	\$ 3.9954	\$ 4.1033	\$ 3.9178	\$ 0.0775	\$ 3,349	10%
May-15	770,000	480,000	71,000	\$ 3,020,645	\$ 2,003,760	\$ 272,140	\$ 3.9229	\$ 4.1745	\$ 3.8330	\$ 0.0900	\$ 639	10%
Jun-15	770,000	260,000	92,000	\$ 2,862,420	\$ 1,071,790	\$ 356,580	\$ 3.7174	\$ 4.1223	\$ 3.8759	\$ (0.1584)	\$ (1,458)	10%
Jul-15	390,000	470,000	140,000	\$ 1,400,980	\$ 1,922,300	\$ 520,800	\$ 3.5923	\$ 4.0900	\$ 3.7200	\$ (0.1277)	\$ (1,788)	10%
Aug-15	390,000	470,000	80,000	\$ 1,441,400	\$ 1,882,500	\$ 308,850	\$ 3.6959	\$ 4.0053	\$ 3.8606	\$ (0.1647)	\$ (1,318)	10%
Sep-15	490,000	440,000	111,000	\$ 1,721,690	\$ 1,785,800	\$ 417,005	\$ 3.5137	\$ 4.0586	\$ 3.7568	\$ (0.2431)	\$ (2,699)	10%
Oct-15	600,000	520,000	171,000	\$ 2,038,594	\$ 2,111,950	\$ 591,075	\$ 3.3977	\$ 4.0614	\$ 3.4566	\$ (0.0589)	\$ (1,008)	10%
Nov-15	940,000	620,000	82,000	\$ 3,402,220	\$ 2,449,000	\$ 306,415	\$ 3.6194	\$ 3.9500	\$ 3.7368	\$ (0.1174)	\$ (963)	10%
Dec-15	1,070,000	1,360,000	374,000	\$ 4,414,090	\$ 5,796,900	\$ 1,457,920	\$ 4.1253	\$ 4.2624	\$ 3.8982	\$ 0.2271	\$ 8,495	10%
Jan-16	1,250,000	1,220,000	232,000	\$ 5,021,536	\$ 5,250,450	\$ 835,831	\$ 4.0172	\$ 4.3036	\$ 3.6027	\$ 0.4145	\$ 9,617	10%
Feb-16	1,070,000	1,260,000	299,000	\$ 4,314,020	\$ 5,485,200	\$ 1,065,282	\$ 4.0318	\$ 4.3533	\$ 3.5628	\$ 0.4690	\$ 14,022	10%
Mar-16	750,000	1,210,000	264,000	\$ 3,076,900	\$ 5,241,380	\$ 929,930	\$ 4.1025	\$ 4.3317	\$ 3.5225	\$ 0.5801	\$ 30,628	20%
Apr-16	530,000	730,000	200,000	\$ 1,989,090	\$ 2,994,850	\$ 653,715	\$ 3.7530	\$ 4.1025	\$ 3.2686	\$ 0.4844	\$ 9,689	10%
May-16	530,000	510,000	100,000	\$ 1,900,020	\$ 2,144,550	\$ 351,030	\$ 3.5849	\$ 4.2050	\$ 3.5103	\$ 0.0746	\$ 746	10%
Jun-16	380,000	280,000	80,000	\$ 1,336,800	\$ 1,168,720	\$ 280,490	\$ 3.5179	\$ 4.1740	\$ 3.5061	\$ 0.0118	\$ 94	10%
Jul-16	410,000	210,000	90,000	\$ 1,429,630	\$ 878,850	\$ 313,900	\$ 3.4869	\$ 4.1850	\$ 3.4878	\$ (0.0009)	\$ (8)	10%
Aug-16	270,000	470,000	40,000	\$ 977,310	\$ 1,886,050	\$ 136,060	\$ 3.6197	\$ 4.0129	\$ 3.4015	\$ 0.2182	\$ 873	10%
Sep-16	250,000	450,000	50,000	\$ 888,360	\$ 1,789,650	\$ 171,160	\$ 3.5534	\$ 3.9770	\$ 3.4232	\$ 0.1302	\$ 651	10%
Oct-16	320,000	500,000	50,000	\$ 1,121,990	\$ 1,998,000	\$ 172,420	\$ 3.5062	\$ 3.9960	\$ 3.4484	\$ 0.0578	\$ 289	10%
Nov-16	360,000	760,000	80,000	\$ 1,251,240	\$ 2,968,310	\$ 271,500	\$ 3.4757	\$ 3.9057	\$ 3.3938	\$ 0.0819	\$ 655	10%
Dec-16	480,000	1,140,000	40,000	\$ 1,725,480	\$ 4,607,880	\$ 142,080	\$ 3.5948	\$ 4.0420	\$ 3.5520	\$ 0.0427	\$ 171	10%
Jan-17	490,000	1,280,000	60,000	\$ 1,781,150	\$ 4,860,800	\$ 215,450	\$ 3.6350	\$ 3.7975	\$ 3.5908	\$ 0.0442	\$ 265	10%
Feb-17	360,000	1,140,000	70,000	\$ 1,277,660	\$ 4,112,400	\$ 246,170	\$ 3.5491	\$ 3.6074	\$ 3.5167	\$ 0.0323	\$ 226	10%
Mar-17	260,000	970,000	40,000	\$ 904,750	\$ 3,412,100	\$ 137,510	\$ 3.4798	\$ 3.5176	\$ 3.4378	\$ 0.0421	\$ 168	10%
Apr-17	160,000	750,000	30,000	\$ 513,520	\$ 2,411,250	\$ 96,310	\$ 3.2095	\$ 3.2150	\$ 3.2103	\$ (0.0008)	\$ (3)	10%
May-17	100,000	620,000	10,000	\$ 321,400	\$ 1,996,400	\$ 32,050	\$ 3.2140	\$ 3.2200	\$ 3.2050	\$ 0.0090	\$ 9	10%
Jun-17	50,000	440,000	-	\$ 161,500	\$ 1,422,450	-	\$ 3.2300	\$ 3.2328	-	\$ -	\$ -	0%



### NEC Gas Cost Volatility Hedging Summary

Volume *	HEDGED VOLUME (Dth)					Monthly	Percentage	Average	
	Forecast (Dth)	Mandatory	Accelerated	Discretionary	Basis Hedge			Hedge Price	Total Cost
7/1/2014	844,415	290,000	320,000	140,000	-	750,000	89%	\$ 3.9712	\$ 2,978,400
8/1/2014	1,024,538	540,000	180,000	90,000	-	810,000	79%	\$ 4.0505	\$ 3,280,900
9/1/2014	752,137	180,000	380,000	110,000	-	670,000	89%	\$ 3.9741	\$ 2,662,620
10/1/2014	1,390,523	480,000	360,000	310,000	-	1,150,000	83%	\$ 4.0963	\$ 4,710,735
11/1/2014	2,124,160	640,000	760,000	300,000	-	1,700,000	80% **	\$ 4.1941	\$ 7,130,030
12/1/2014	3,289,320	1,850,000	1,010,000	596,000	92,500	3,456,000	105%	\$ 4.3687	\$ 15,098,130
1/1/2015	3,684,254	1,550,000	1,240,000	550,000	641,200	3,340,000	91%	\$ 4.4029	\$ 14,705,720
2/1/2015	3,356,766	1,430,000	1,050,000	470,000	580,600	2,950,000	88%	\$ 4.3888	\$ 12,946,990
3/1/2015	2,873,094	1,520,000	1,050,000	460,000	548,700	3,030,000	105%	\$ 4.3069	\$ 13,049,930
4/1/2015	2,574,433	820,000	730,000	642,000	-	2,192,000	85%	\$ 3.9380	\$ 8,632,130
5/1/2015	1,779,294	770,000	480,000	261,000	-	1,511,000	85%	\$ 3.9212	\$ 5,924,875
6/1/2015	1,468,131	770,000	260,000	222,000	-	1,252,000	85%	\$ 3.7283	\$ 4,667,790
7/1/2015	1,228,879	390,000	470,000	170,000	-	1,030,000	84%	\$ 3.8131	\$ 3,927,480
8/1/2015	1,217,165	390,000	470,000	160,000	-	1,020,000	84%	\$ 3.7857	\$ 3,861,400
9/1/2015	1,329,630	490,000	440,000	201,000	-	1,131,000	85%	\$ 3.6904	\$ 4,173,815
10/1/2015	1,854,261	600,000	520,000	391,000	-	1,511,000	81%	\$ 3.5536	\$ 5,369,532
11/1/2015	2,218,689	940,000	620,000	282,000	-	1,842,000	83%	\$ 3.6614	\$ 6,744,365
12/1/2015	3,486,114	1,070,000	1,360,000	494,000	-	2,924,000	84%	\$ 4.1160	\$ 12,035,330
1/1/2016	3,704,115	1,250,000	1,220,000	352,000	-	2,822,000	76%	\$ 4.0739	\$ 11,496,617
2/1/2016	3,518,997	1,070,000	1,260,000	329,000	-	2,659,000	76%	\$ 4.1226	\$ 10,961,942
3/1/2016	2,926,806	750,000	1,210,000	264,000	-	2,224,000	76%	\$ 4.1584	\$ 9,248,210
4/1/2016	2,285,449	530,000	730,000	200,000	-	1,460,000	64%	\$ 3.8614	\$ 5,637,655
5/1/2016	1,787,472	530,000	510,000	100,000	-	1,140,000	64%	\$ 3.8558	\$ 4,395,600
6/1/2016	1,249,912	380,000	280,000	80,000	-	740,000	59%	\$ 3.7649	\$ 2,786,010
7/1/2016	1,358,175	410,000	210,000	90,000	-	710,000	52%	\$ 3.6935	\$ 2,622,380
8/1/2016	1,264,502	270,000	470,000	40,000	-	780,000	62%	\$ 3.8454	\$ 2,999,420
9/1/2016	1,308,500	250,000	450,000	50,000	-	750,000	57% **	\$ 3.7989	\$ 2,849,170
10/1/2016	1,946,678	320,000	500,000	50,000	-	870,000	45%	\$ 3.7844	\$ 3,292,410
11/1/2016	2,233,102	360,000	760,000	80,000	-	1,200,000	54%	\$ 3.7425	\$ 4,491,050
12/1/2016	3,408,243	480,000	1,140,000	40,000	-	1,660,000	49%	\$ 3.9009	\$ 6,475,440
1/1/2017	3,832,765	490,000	1,280,000	60,000	-	1,830,000	48%	\$ 3.7472	\$ 6,857,400
2/1/2017	3,407,002	360,000	1,140,000	70,000	-	1,570,000	46%	\$ 3.5900	\$ 5,636,230
3/1/2017	2,918,119	260,000	970,000	40,000	-	1,270,000	44%	\$ 3.5074	\$ 4,454,360
4/1/2017	2,617,019	160,000	750,000	30,000	-	940,000	36%	\$ 3.2139	\$ 3,021,080
5/1/2017	1,864,801	100,000	620,000	10,000	-	730,000	39%	\$ 3.2190	\$ 2,349,850
6/1/2017	1,306,767	50,000	440,000	-	-	490,000	37%	\$ 3.2326	\$ 1,583,950

\*\* See "Exception/Error" Trades tab.



### NEC Gas Cost Volatility Hedging Summary

	PURCHASE (USD)			Basis Hedge (MtM)	Average Price (\$/Dth)			Basis Hedge (MtM / Dth)
	Mandatory	Accelerated	Discretionary		Mandatory	Accelerated	Discretionary	
7/1/2014	\$ 1,163,900	\$ 1,273,650	\$ 540,850	\$ -	\$ 4.0134	\$ 3.9802	\$ 3.8632	\$ -
8/1/2014	\$ 2,221,750	\$ 712,800	\$ 346,350	\$ -	\$ 4.1144	\$ 3.9600	\$ 3.8483	\$ -
9/1/2014	\$ 727,260	\$ 1,508,960	\$ 426,400	\$ -	\$ 4.0403	\$ 3.9709	\$ 3.8764	\$ -
10/1/2014	\$ 2,002,710	\$ 1,512,000	\$ 1,196,025	\$ -	\$ 4.1723	\$ 4.2000	\$ 3.8581	\$ -
11/1/2014	\$ 2,675,530	\$ 3,240,650	\$ 1,213,850	\$ -	\$ 4.1805	\$ 4.2640	\$ 4.0462	\$ -
12/1/2014	\$ 8,202,160	\$ 4,325,700	\$ 2,570,270	\$ (563,047)	\$ 4.4336	\$ 4.2829	\$ 4.3125	\$ (6.0870)
1/1/2015	\$ 6,916,110	\$ 5,455,850	\$ 2,333,760	\$ (1,144,567)	\$ 4.4620	\$ 4.3999	\$ 4.2432	\$ (1.7850)
2/1/2015	\$ 6,338,125	\$ 4,607,750	\$ 2,001,115	\$ (557,775)	\$ 4.4323	\$ 4.3883	\$ 4.2577	\$ (0.9607)
3/1/2015	\$ 6,608,515	\$ 4,586,300	\$ 1,855,115	\$ (809,403)	\$ 4.3477	\$ 4.3679	\$ 4.0329	\$ (1.4751)
4/1/2015	\$ 3,276,190	\$ 2,995,400	\$ 2,360,540	\$ -	\$ 3.9954	\$ 4.1033	\$ 3.6769	\$ -
5/1/2015	\$ 3,020,645	\$ 2,003,760	\$ 900,470	\$ -	\$ 3.9229	\$ 4.1745	\$ 3.4501	\$ -
6/1/2015	\$ 2,862,420	\$ 1,071,790	\$ 733,580	\$ -	\$ 3.7174	\$ 4.1223	\$ 3.3044	\$ -
7/1/2015	\$ 1,400,980	\$ 1,922,300	\$ 604,200	\$ -	\$ 3.5923	\$ 4.0900	\$ 3.5541	\$ -
8/1/2015	\$ 1,441,400	\$ 1,882,500	\$ 537,500	\$ -	\$ 3.6959	\$ 4.0053	\$ 3.3594	\$ -
9/1/2015	\$ 1,721,690	\$ 1,785,800	\$ 666,325	\$ -	\$ 3.5137	\$ 4.0586	\$ 3.3150	\$ -
10/1/2015	\$ 2,038,594	\$ 2,111,950	\$ 1,218,988	\$ -	\$ 3.3977	\$ 4.0614	\$ 3.1176	\$ -
11/1/2015	\$ 3,402,220	\$ 2,449,000	\$ 893,145	\$ -	\$ 3.6194	\$ 3.9500	\$ 3.1672	\$ -
12/1/2015	\$ 4,414,090	\$ 5,796,900	\$ 1,824,340	\$ -	\$ 4.1253	\$ 4.2624	\$ 3.6930	\$ -
1/1/2016	\$ 5,021,536	\$ 5,250,450	\$ 1,224,631	\$ -	\$ 4.0172	\$ 4.3036	\$ 3.4791	\$ -
2/1/2016	\$ 4,314,020	\$ 5,485,200	\$ 1,162,722	\$ -	\$ 4.0318	\$ 4.3533	\$ 3.5341	\$ -
3/1/2016	\$ 3,076,900	\$ 5,241,380	\$ 929,930	\$ -	\$ 4.1025	\$ 4.3317	\$ 3.5225	\$ -
4/1/2016	\$ 1,989,090	\$ 2,994,850	\$ 653,715	\$ -	\$ 3.7530	\$ 4.1025	\$ 3.2686	\$ -
5/1/2016	\$ 1,900,020	\$ 2,144,550	\$ 351,030	\$ -	\$ 3.5849	\$ 4.2050	\$ 3.5103	\$ -
6/1/2016	\$ 1,336,800	\$ 1,168,720	\$ 280,490	\$ -	\$ 3.5179	\$ 4.1740	\$ 3.5061	\$ -
7/1/2016	\$ 1,429,630	\$ 878,850	\$ 313,900	\$ -	\$ 3.4869	\$ 4.1850	\$ 3.4878	\$ -
8/1/2016	\$ 977,310	\$ 1,886,050	\$ 136,060	\$ -	\$ 3.6197	\$ 4.0129	\$ 3.4015	\$ -
9/1/2016	\$ 888,360	\$ 1,789,165	\$ 171,160	\$ -	\$ 3.5534	\$ 3.9759	\$ 3.4232	\$ -
10/1/2016	\$ 1,121,990	\$ 1,998,000	\$ 172,420	\$ -	\$ 3.5062	\$ 3.9960	\$ 3.4484	\$ -
11/1/2016	\$ 1,251,240	\$ 2,968,310	\$ 271,500	\$ -	\$ 3.4757	\$ 3.9057	\$ 3.3938	\$ -
12/1/2016	\$ 1,725,480	\$ 4,607,880	\$ 142,080	\$ -	\$ 3.5948	\$ 4.0420	\$ 3.5520	\$ -
1/1/2017	\$ 1,781,150	\$ 4,860,800	\$ 215,450	\$ -	\$ 3.6350	\$ 3.7975	\$ 3.5908	\$ -
2/1/2017	\$ 1,277,660	\$ 4,112,400	\$ 246,170	\$ -	\$ 3.5491	\$ 3.6074	\$ 3.5167	\$ -
3/1/2017	\$ 904,750	\$ 3,412,100	\$ 137,510	\$ -	\$ 3.4798	\$ 3.5176	\$ 3.4378	\$ -
4/1/2017	\$ 513,520	\$ 2,411,250	\$ 96,310	\$ -	\$ 3.2095	\$ 3.2150	\$ 3.2103	\$ -
5/1/2017	\$ 321,400	\$ 1,996,400	\$ 32,050	\$ -	\$ 3.2140	\$ 3.2200	\$ 3.2050	\$ -
6/1/2017	\$ 161,500	\$ 1,422,450	\$ -	\$ -	\$ 3.2300	\$ 3.2328	\$ -	\$ -



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
100811 NG Future	HENRY HUB		Jul-14	MANDATORY	7/10/2012	4.0	\$ 3.8980	\$ 155,920
100812 NG Future	HENRY HUB		Jul-14	ACCELERATED	7/10/2012	10.0	\$ 3.8980	\$ 389,800
100813 NG Future	HENRY HUB		Jul-14	ACCELERATED	7/24/2012	11.0	\$ 3.9500	\$ 434,500
101156 NG Future	HENRY HUB		Jul-14	ACCELERATED	7/31/2012	11.0	\$ 4.0850	\$ 449,350
101348 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	8/2/2012	3.0	\$ 3.9800	\$ 119,400
101606 NG Future	HENRY HUB		Jul-14	DISCRETIONARY	8/6/2012	1.0	\$ 3.8350	\$ 38,350
107833 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	9/25/2012	2.0	\$ 4.0100	\$ 80,200
109241 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	10/15/2012	2.0	\$ 4.1300	\$ 82,600
112788 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	11/26/2012	2.0	\$ 4.1600	\$ 83,200
114881 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	12/11/2012	1.0	\$ 3.9500	\$ 39,500
117926 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	1/8/2013	1.0	\$ 3.9500	\$ 39,500
121901 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	2/8/2013	2.0	\$ 3.9800	\$ 79,600
125051 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	3/11/2013	2.0	\$ 4.1000	\$ 82,000
127466 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	4/2/2013	2.0	\$ 4.1340	\$ 82,680
131727 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	5/6/2013	1.0	\$ 4.1900	\$ 41,900
135192 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	6/6/2013	2.0	\$ 4.0800	\$ 81,600
137191 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	7/1/2013	2.0	\$ 3.8900	\$ 77,800
140382 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	8/1/2013	1.0	\$ 3.8300	\$ 38,300
140384 NG OTC Swap	HENRY HUB		Jul-14	DISCRETIONARY	8/1/2013	1.0	\$ 3.8300	\$ 38,300
142672 NG OTC Swap	HENRY HUB		Jul-14	DISCRETIONARY	8/23/2013	5.0	\$ 3.9200	\$ 196,000
143651 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	9/4/2013	1.0	\$ 3.9400	\$ 39,400
145826 NG OTC Swap	HENRY HUB		Jul-14	DISCRETIONARY	9/26/2013	2.0	\$ 3.8100	\$ 76,200
145985 NG OTC Swap	HENRY HUB		Jul-14	DISCRETIONARY	9/30/2013	5.0	\$ 3.8400	\$ 192,000
147234 NG OTC Swap	HENRY HUB		Jul-14	MANDATORY	10/15/2013	1.0	\$ 4.0300	\$ 40,300
160482 NG Future	HENRY HUB		Jul-14	MANDATORY	3/3/2014	-4.0	\$ -	\$ -
160483 NG Future	HENRY HUB		Jul-14	ACCELERATED	3/3/2014	-3.0	\$ -	\$ -
160484 NG Future	HENRY HUB		Jul-14	ACCELERATED	3/3/2014	-7.0	\$ -	\$ -
160485 NG Clearport Swap	HENRY HUB 10K		Jul-14	MANDATORY	3/3/2014	4.0	\$ -	\$ -
160486 NG Clearport Swap	HENRY HUB 10K		Jul-14	ACCELERATED	3/3/2014	10.0	\$ -	\$ -
160494 NG Future	HENRY HUB		Jul-14	ACCELERATED	3/3/2014	-11.0	\$ -	\$ -
160495 NG Future	HENRY HUB		Jul-14	ACCELERATED	3/3/2014	-11.0	\$ -	\$ -
160502 NG Future	HENRY HUB		Jul-14	DISCRETIONARY	3/3/2014	-1.0	\$ -	\$ -
160503 NG Clearport Swap	HENRY HUB 10K		Jul-14	ACCELERATED	3/3/2014	22.0	\$ -	\$ -
160507 NG Clearport Swap	HENRY HUB 10K		Jul-14	DISCRETIONARY	3/3/2014	1.0	\$ -	\$ -
171983 NG Clearport Swap	HENRY HUB 10K		Jul-14	ACCELERATED	6/26/2014	-22.0	\$ -	\$ -
171984 NG Clearport Swap	HENRY HUB 10K		Jul-14	DISCRETIONARY	6/26/2014	-1.0	\$ -	\$ -
171985 NG Clearport Swap	HENRY HUB 10K		Jul-14	MANDATORY	6/26/2014	-4.0	\$ -	\$ -
171986 NG Clearport Swap	HENRY HUB 10K		Jul-14	ACCELERATED	6/26/2014	-10.0	\$ -	\$ -

75.0                   \$ 2,978,400

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
101257 NG Future	HENRY HUB		Aug-14	MANDATORY	8/1/2012	2.0	\$ 4.0100	\$ 80,200
101259 NG Future	HENRY HUB		Aug-14	ACCELERATED	8/1/2012	6.0	\$ 4.0100	\$ 240,600
102134 NG OTC Swap	HENRY HUB		Aug-14	ACCELERATED	8/10/2012	6.0	\$ 3.9800	\$ 238,800
102562 NG Future	HENRY HUB		Aug-14	ACCELERATED	8/15/2012	6.0	\$ 3.8900	\$ 233,400
102563 NG Future	HENRY HUB		Aug-14	DISCRETIONARY	8/15/2012	1.0	\$ 3.8900	\$ 38,900
107833 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	9/25/2012	1.0	\$ 4.0300	\$ 40,300
109241 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	10/15/2012	1.0	\$ 4.1500	\$ 41,500
112788 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	11/26/2012	2.0	\$ 4.1700	\$ 83,400
114881 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	12/11/2012	1.0	\$ 3.9700	\$ 39,700
117926 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	1/8/2013	1.0	\$ 3.9700	\$ 39,700
121901 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	2/8/2013	2.0	\$ 4.0000	\$ 80,000
125051 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	3/11/2013	2.0	\$ 4.1100	\$ 82,200
127466 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	4/2/2013	2.0	\$ 4.1510	\$ 83,020
131727 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	5/6/2013	1.0	\$ 4.2100	\$ 42,100
135192 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	6/6/2013	2.0	\$ 4.0800	\$ 81,600
137191 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	7/1/2013	2.0	\$ 3.9000	\$ 78,000
140382 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	8/1/2013	1.0	\$ 3.8550	\$ 38,550
140384 NG OTC Swap	HENRY HUB		Aug-14	DISCRETIONARY	8/1/2013	1.0	\$ 3.8550	\$ 38,550
143651 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	9/4/2013	1.0	\$ 3.9600	\$ 39,600
145826 NG OTC Swap	HENRY HUB		Aug-14	DISCRETIONARY	9/26/2013	2.0	\$ 3.8200	\$ 76,400
145985 NG OTC Swap	HENRY HUB		Aug-14	DISCRETIONARY	9/30/2013	5.0	\$ 3.8500	\$ 192,500
147234 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	10/15/2013	1.0	\$ 4.0550	\$ 40,550
150876 NG Future	HENRY HUB		Aug-14	MANDATORY	11/14/2013	6.0	\$ 3.6700	\$ 220,200
152488 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	12/5/2013	7.0	\$ 4.0300	\$ 282,100
156363 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	1/17/2014	9.0	\$ 4.1420	\$ 372,780
158258 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	2/7/2014	5.0	\$ 4.5600	\$ 228,000
160559 NG OTC Swap	HENRY HUB		Aug-14	MANDATORY	3/3/2014	5.0	\$ 4.5650	\$ 228,250
164265 NG Future	HENRY HUB		Aug-14	ACCELERATED	4/4/2014	-6.0	\$ -	\$ -
164267 NG Future	HENRY HUB		Aug-14	DISCRETIONARY	4/4/2014	-1.0	\$ -	\$ -
164268 NG Future	HENRY HUB		Aug-14	MANDATORY	4/4/2014	-6.0	\$ -	\$ -
164272 NG Clearport Swap	HENRY HUB 10K		Aug-14	ACCELERATED	4/4/2014	6.0	\$ -	\$ -
164273 NG Clearport Swap	HENRY HUB 10K		Aug-14	DISCRETIONARY	4/4/2014	1.0	\$ -	\$ -
164274 NG Clearport Swap	HENRY HUB 10K		Aug-14	MANDATORY	4/4/2014	6.0	\$ -	\$ -
164312 NG Future	HENRY HUB		Aug-14	MANDATORY	4/4/2014	-2.0	\$ -	\$ -
164313 NG Future	HENRY HUB		Aug-14	ACCELERATED	4/4/2014	-6.0	\$ -	\$ -
164314 NG Clearport Swap	HENRY HUB 10K		Aug-14	MANDATORY	4/4/2014	2.0	\$ -	\$ -
164315 NG Clearport Swap	HENRY HUB 10K		Aug-14	ACCELERATED	4/4/2014	6.0	\$ -	\$ -
175159 NG Clearport Swap	HENRY HUB 10K		Aug-14	MANDATORY	7/29/2014	-2.0	\$ -	\$ -
175160 NG Clearport Swap	HENRY HUB 10K		Aug-14	ACCELERATED	7/29/2014	-6.0	\$ -	\$ -
175165 NG Clearport Swap	HENRY HUB 10K		Aug-14	ACCELERATED	7/29/2014	-6.0	\$ -	\$ -
175166 NG Clearport Swap	HENRY HUB 10K		Aug-14	MANDATORY	7/29/2014	-6.0	\$ -	\$ -
175167 NG Clearport Swap	HENRY HUB 10K		Aug-14	DISCRETIONARY	7/29/2014	-1.0	\$ -	\$ -
<hr/>							81.0	\$ 3,280,900

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
106084 NG Future	HENRY HUB		Sep-14	MANDATORY	9/13/2012	4.0	\$ 3.9750	\$ 159,000
106086 NG Future	HENRY HUB		Sep-14	ACCELERATED	9/13/2012	12.0	\$ 3.9750	\$ 477,000
106569 NG Future	HENRY HUB		Sep-14	ACCELERATED	9/18/2012	12.0	\$ 3.9330	\$ 471,960
106931 NG Future	HENRY HUB		Sep-14	ACCELERATED	9/24/2012	14.0	\$ 4.0000	\$ 560,000
109241 NG OTC Swap	HENRY HUB		Sep-14	MANDATORY	10/15/2012	2.0	\$ 4.1530	\$ 83,060
112788 NG OTC Swap	HENRY HUB		Sep-14	MANDATORY	11/26/2012	1.0	\$ 4.1850	\$ 41,850
113787 NG Future	HENRY HUB		Sep-14	DISCRETIONARY	11/30/2012	1.0	\$ 4.0550	\$ 40,550
114881 NG OTC Swap	HENRY HUB		Sep-14	MANDATORY	12/11/2012	1.0	\$ 3.9850	\$ 39,850
115419 NG Future	HENRY HUB		Sep-14	DISCRETIONARY	12/14/2012	1.0	\$ 3.9200	\$ 39,200
117926 NG OTC Swap	HENRY HUB		Sep-14	MANDATORY	1/8/2013	1.0	\$ 3.9750	\$ 39,750
121901 NG OTC Swap	HENRY HUB		Sep-14	MANDATORY	2/8/2013	1.0	\$ 4.0100	\$ 40,100
125051 NG OTC Swap	HENRY HUB		Sep-14	MANDATORY	3/11/2013	1.0	\$ 4.1400	\$ 41,400
127466 NG OTC Swap	HENRY HUB		Sep-14	MANDATORY	4/2/2013	1.0	\$ 4.1600	\$ 41,600
131727 NG OTC Swap	HENRY HUB		Sep-14	MANDATORY	5/6/2013	1.0	\$ 4.2200	\$ 42,200
135192 NG OTC Swap	HENRY HUB		Sep-14	MANDATORY	6/6/2013	1.0	\$ 4.0800	\$ 40,800
137191 NG OTC Swap	HENRY HUB		Sep-14	MANDATORY	7/1/2013	1.0	\$ 3.9000	\$ 39,000
140097 NG Future	HENRY HUB		Sep-14	DISCRETIONARY	7/29/2013	1.0	\$ 3.8500	\$ 38,500
140382 NG OTC Swap	HENRY HUB		Sep-14	MANDATORY	8/1/2013	1.0	\$ 3.8550	\$ 38,550
140384 NG OTC Swap	HENRY HUB		Sep-14	DISCRETIONARY	8/1/2013	1.0	\$ 3.8550	\$ 38,550
143651 NG OTC Swap	HENRY HUB		Sep-14	MANDATORY	9/4/2013	1.0	\$ 3.9700	\$ 39,700
145826 NG OTC Swap	HENRY HUB		Sep-14	DISCRETIONARY	9/26/2013	2.0	\$ 3.8300	\$ 76,600
145985 NG OTC Swap	HENRY HUB		Sep-14	DISCRETIONARY	9/30/2013	5.0	\$ 3.8600	\$ 193,000
147234 NG OTC Swap	HENRY HUB		Sep-14	MANDATORY	10/15/2013	1.0	\$ 4.0400	\$ 40,400
167164 NG Future	HENRY HUB		Sep-14	ACCELERATED	5/1/2014	-14.0	\$ -	\$ -
167165 NG Clearport Swap	HENRY HUB 10K		Sep-14	ACCELERATED	5/1/2014	14.0	\$ -	\$ -
167167 NG Clearport Swap	HENRY HUB 10K		Sep-14	DISCRETIONARY	5/1/2014	2.0	\$ -	\$ -
167250 NG Future	HENRY HUB		Sep-14	DISCRETIONARY	5/1/2014	-2.0	\$ -	\$ -
167251 NG Future	HENRY HUB		Sep-14	MANDATORY	5/1/2014	-4.0	\$ -	\$ -
167252 NG Future	HENRY HUB		Sep-14	ACCELERATED	5/1/2014	-24.0	\$ -	\$ -
167253 NG Future	HENRY HUB		Sep-14	DISCRETIONARY	5/1/2014	-1.0	\$ -	\$ -
167254 NG Clearport Swap	HENRY HUB 10K		Sep-14	MANDATORY	5/1/2014	4.0	\$ -	\$ -
167255 NG Clearport Swap	HENRY HUB 10K		Sep-14	ACCELERATED	5/1/2014	24.0	\$ -	\$ -
167256 NG Clearport Swap	HENRY HUB 10K		Sep-14	DISCRETIONARY	5/1/2014	1.0	\$ -	\$ -
177784 NG Clearport Swap	HENRY HUB 10K		Sep-14	MANDATORY	8/27/2014	-4.0	\$ -	\$ -
177785 NG Clearport Swap	HENRY HUB 10K		Sep-14	ACCELERATED	8/27/2014	-24.0	\$ -	\$ -
177786 NG Clearport Swap	HENRY HUB 10K		Sep-14	DISCRETIONARY	8/27/2014	-1.0	\$ -	\$ -
177787 NG Clearport Swap	HENRY HUB 10K		Sep-14	ACCELERATED	8/27/2014	-14.0	\$ -	\$ -
177788 NG Clearport Swap	HENRY HUB 10K		Sep-14	DISCRETIONARY	8/27/2014	-2.0	\$ -	\$ -

67.0                   \$ 2,662,620

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
108064 NG Future	HENRY HUB		Oct-14	MANDATORY	10/3/2012	4.0	\$ 4.1650	\$ 166,600
108065 NG Future	HENRY HUB		Oct-14	ACCELERATED	10/3/2012	9.0	\$ 4.1650	\$ 374,850
109068 NG Future	HENRY HUB		Oct-14	ACCELERATED	10/12/2012	9.0	\$ 4.2300	\$ 380,700
109200 NG Future	HENRY HUB		Oct-14	ACCELERATED	10/15/2012	9.0	\$ 4.1900	\$ 377,100
110685 NG OTC Swap	HENRY HUB		Oct-14	ACCELERATED	10/30/2012	9.0	\$ 4.2150	\$ 379,350
112788 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	11/26/2012	3.0	\$ 4.2150	\$ 126,450
113335 NG Future	HENRY HUB		Oct-14	DISCRETIONARY	11/28/2012	1.0	\$ 4.1700	\$ 41,700
114881 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	12/11/2012	2.0	\$ 4.0100	\$ 80,200
115419 NG Future	HENRY HUB		Oct-14	DISCRETIONARY	12/14/2012	1.0	\$ 3.9600	\$ 39,600
117926 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	1/8/2013	2.0	\$ 4.0100	\$ 80,200
121901 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	2/8/2013	2.0	\$ 4.0400	\$ 80,800
125051 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	3/11/2013	2.0	\$ 4.1650	\$ 83,300
127466 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	4/2/2013	2.0	\$ 4.1900	\$ 83,800
131727 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	5/6/2013	2.0	\$ 4.2300	\$ 84,600
135192 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	6/6/2013	2.0	\$ 4.0900	\$ 81,800
137191 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	7/1/2013	2.0	\$ 3.9200	\$ 78,400
139965 NG Future	HENRY HUB		Oct-14	DISCRETIONARY	7/26/2013	1.0	\$ 3.9700	\$ 39,700
140097 NG Future	HENRY HUB		Oct-14	DISCRETIONARY	7/29/2013	1.0	\$ 3.8750	\$ 38,750
140382 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	8/1/2013	2.0	\$ 3.8800	\$ 77,600
140384 NG OTC Swap	HENRY HUB		Oct-14	DISCRETIONARY	8/1/2013	1.0	\$ 3.8800	\$ 38,800
143651 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	9/4/2013	2.0	\$ 3.9800	\$ 79,600
145826 NG OTC Swap	HENRY HUB		Oct-14	DISCRETIONARY	9/26/2013	5.0	\$ 3.8400	\$ 192,000
145985 NG OTC Swap	HENRY HUB		Oct-14	DISCRETIONARY	9/30/2013	5.0	\$ 3.8700	\$ 193,500
147234 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	10/15/2013	2.0	\$ 4.0550	\$ 81,100
149023 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	11/1/2013	3.0	\$ 3.7100	\$ 111,300
149030 NG OTC Swap	HENRY HUB		Oct-14	DISCRETIONARY	11/1/2013	1.0	\$ 3.7100	\$ 37,100
152488 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	12/5/2013	3.0	\$ 4.0500	\$ 121,500
156363 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	1/17/2014	3.0	\$ 4.1400	\$ 124,200
158258 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	2/7/2014	3.0	\$ 4.5650	\$ 136,950
160559 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	3/3/2014	3.0	\$ 4.5250	\$ 135,750
165598 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	4/14/2014	2.0	\$ 4.6130	\$ 92,260
167170 NG OTC Swap	HENRY HUB		Oct-14	MANDATORY	5/1/2014	2.0	\$ 4.8150	\$ 96,300
170261 NG Future	HENRY HUB		Oct-14	ACCELERATED	6/3/2014	-9.0	\$ -	\$ -
170262 NG Future	HENRY HUB		Oct-14	DISCRETIONARY	6/3/2014	-3.0	\$ -	\$ -
170263 NG Clearport Swap	HENRY HUB 10K		Oct-14	ACCELERATED	6/3/2014	9.0	\$ -	\$ -
170264 NG Clearport Swap	HENRY HUB 10K		Oct-14	DISCRETIONARY	6/3/2014	3.0	\$ -	\$ -
170265 NG Future	HENRY HUB		Oct-14	MANDATORY	6/3/2014	-4.0	\$ -	\$ -
170266 NG Future	HENRY HUB		Oct-14	ACCELERATED	6/3/2014	-18.0	\$ -	\$ -
170267 NG Future	HENRY HUB		Oct-14	DISCRETIONARY	6/3/2014	-1.0	\$ -	\$ -
170268 NG Clearport Swap	HENRY HUB 10K		Oct-14	MANDATORY	6/3/2014	4.0	\$ -	\$ -
170269 NG Clearport Swap	HENRY HUB 10K		Oct-14	ACCELERATED	6/3/2014	18.0	\$ -	\$ -
170270 NG Clearport Swap	HENRY HUB 10K		Oct-14	DISCRETIONARY	6/3/2014	1.0	\$ -	\$ -
174613 NG OTC Swap	HENRY HUB		Oct-14	DISCRETIONARY	7/24/2014	15.0	\$ 3.8325	\$ 574,875
180365 NG Clearport Swap	HENRY HUB 10K		Oct-14	MANDATORY	9/26/2014	-4.0	\$ -	\$ -
180366 NG Clearport Swap	HENRY HUB 10K		Oct-14	ACCELERATED	9/26/2014	-18.0	\$ -	\$ -
180367 NG Clearport Swap	HENRY HUB 10K		Oct-14	DISCRETIONARY	9/26/2014	-1.0	\$ -	\$ -
180368 NG Clearport Swap	HENRY HUB 10K		Oct-14	ACCELERATED	9/26/2014	-9.0	\$ -	\$ -
180369 NG Clearport Swap	HENRY HUB 10K		Oct-14	DISCRETIONARY	9/26/2014	-3.0	\$ -	\$ -

115.0                   \$ 4,710,735

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
112217 NG Future	HENRY HUB		Nov-14	MANDATORY	11/19/2012	8.0	\$ 4,2600	\$ 340,800
112218 NG Future	HENRY HUB		Nov-14	ACCELERATED	11/19/2012	17.0	\$ 4,2600	\$ 724,200
112219 NG Future	HENRY HUB		Nov-14	ACCELERATED	11/19/2012	19.0	\$ 4,2550	\$ 808,450
112858 NG Future	HENRY HUB		Nov-14	ACCELERATED	11/26/2012	40.0	\$ 4,2700	\$ 1,708,000
112859 NG Future	HENRY HUB		Nov-14	DISCRETIONARY	11/26/2012	1.0	\$ 4,2700	\$ 42,700
114883 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	12/11/2012	4.0	\$ 4,0800	\$ 163,200
115420 NG Future	HENRY HUB		Nov-14	DISCRETIONARY	12/14/2012	1.0	\$ 4,0500	\$ 40,500
117928 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	1/8/2013	4.0	\$ 4,1100	\$ 164,400
117930 NG OTC Swap	HENRY HUB		Nov-14	DISCRETIONARY	1/8/2013	5.0	\$ 4,1100	\$ 205,500
123784 NG Future	HENRY HUB		Nov-14	MANDATORY	2/28/2013	3.0	\$ 4,1350	\$ 124,050
123787 NG Future	HENRY HUB		Nov-14	DISCRETIONARY	2/28/2013	3.0	\$ 4,1350	\$ 124,050
125059 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	3/11/2013	4.0	\$ 4,2300	\$ 169,200
125060 NG OTC Swap	HENRY HUB		Nov-14	DISCRETIONARY	3/11/2013	4.0	\$ 4,2300	\$ 169,200
129215 NG Future	HENRY HUB		Nov-14	MANDATORY	4/15/2013	1.0	\$ 4,1900	\$ 41,900
129965 NG Future	HENRY HUB		Nov-14	MANDATORY	4/22/2013	3.0	\$ 4,3400	\$ 130,200
132066 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	5/9/2013	4.0	\$ 4,2700	\$ 170,800
135516 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	6/11/2013	4.0	\$ 4,1450	\$ 165,800
137663 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	7/5/2013	4.0	\$ 4,0400	\$ 161,600
137664 NG OTC Swap	HENRY HUB		Nov-14	DISCRETIONARY	7/5/2013	2.0	\$ 4,0400	\$ 80,800
139966 NG Future	HENRY HUB		Nov-14	DISCRETIONARY	7/26/2013	1.0	\$ 4,0400	\$ 40,400
142132 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	8/16/2013	4.0	\$ 3,9150	\$ 156,600
142133 NG OTC Swap	HENRY HUB		Nov-14	DISCRETIONARY	8/16/2013	2.0	\$ 3,9150	\$ 78,300
144445 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	9/10/2013	4.0	\$ 4,0000	\$ 160,000
144446 NG OTC Swap	HENRY HUB		Nov-14	DISCRETIONARY	9/10/2013	2.0	\$ 4,0000	\$ 80,000
147748 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	10/18/2013	4.0	\$ 4,0550	\$ 162,200
147750 NG OTC Swap	HENRY HUB		Nov-14	DISCRETIONARY	10/18/2013	2.0	\$ 4,0550	\$ 81,100
149025 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	11/1/2013	2.0	\$ 3,7900	\$ 75,800
149031 NG OTC Swap	HENRY HUB		Nov-14	DISCRETIONARY	11/1/2013	1.0	\$ 3,7900	\$ 37,900
152489 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	12/5/2013	2.0	\$ 4,0900	\$ 81,800
156364 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	1/17/2014	2.0	\$ 4,1850	\$ 83,700
158259 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	2/7/2014	2.0	\$ 4,6120	\$ 92,240
160560 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	3/3/2014	2.0	\$ 4,5300	\$ 90,600
165599 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	4/14/2014	1.0	\$ 4,6490	\$ 46,490
167246 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	5/1/2014	1.0	\$ 4,8400	\$ 48,400
170738 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	6/10/2014	1.0	\$ 4,5750	\$ 45,750
172466 NG Future	HENRY HUB		Nov-14	ACCELERATED	7/1/2014	-40.0	\$ -	\$ -
172467 NG Future	HENRY HUB		Nov-14	DISCRETIONARY	7/1/2014	-2.0	\$ -	\$ -
172469 NG Future	HENRY HUB		Nov-14	MANDATORY	7/1/2014	-3.0	\$ -	\$ -
172471 NG Future	HENRY HUB		Nov-14	ACCELERATED	7/1/2014	-36.0	\$ -	\$ -
172473 NG Future	HENRY HUB		Nov-14	DISCRETIONARY	7/1/2014	-4.0	\$ -	\$ -
172474 NG Future	HENRY HUB		Nov-14	MANDATORY	7/1/2014	-12.0	\$ -	\$ -
172477 NG OTC Swap	HENRY HUB		Nov-14	ACCELERATED	7/1/2014	76.0	\$ -	\$ -
172478 NG OTC Swap	HENRY HUB		Nov-14	DISCRETIONARY	7/1/2014	6.0	\$ -	\$ -
172479 NG OTC Swap	HENRY HUB		Nov-14	MANDATORY	7/1/2014	15.0	\$ -	\$ -
174614 NG OTC Swap	HENRY HUB		Nov-14	DISCRETIONARY	7/24/2014	6.0	\$ 3,8900	\$ 233,400

170.0                   \$ 7,130,030

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
114024 NG Future	HENRY HUB		Dec-14	MANDATORY	12/4/2012	11.0	\$ 4.3200	\$ 475,200
114027 NG Future	HENRY HUB		Dec-14	ACCELERATED	12/4/2012	23.0	\$ 4.3200	\$ 993,600
114132 NG Future	HENRY HUB		Dec-14	ACCELERATED	12/4/2012	10.0	\$ 4.3150	\$ 431,500
114870 NG Future	HENRY HUB		Dec-14	ACCELERATED	12/11/2012	38.0	\$ 4.2700	\$ 1,622,600
115584 NG Future	HENRY HUB		Dec-14	ACCELERATED	12/17/2012	30.0	\$ 4.2600	\$ 1,278,000
115585 NG Future	HENRY HUB		Dec-14	DISCRETIONARY	12/17/2012	1.0	\$ 4.2600	\$ 42,600
117928 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	1/8/2013	5.0	\$ 4.2950	\$ 214,750
117930 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	1/8/2013	6.0	\$ 4.2950	\$ 257,700
123785 NG Future	HENRY HUB		Dec-14	MANDATORY	2/28/2013	5.0	\$ 4.3100	\$ 215,500
123786 NG Future	HENRY HUB		Dec-14	DISCRETIONARY	2/28/2013	3.0	\$ 4.3100	\$ 129,300
125059 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	3/11/2013	5.0	\$ 4.3850	\$ 219,250
125060 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	3/11/2013	5.0	\$ 4.3850	\$ 219,250
129137 NG Future	HENRY HUB		Dec-14	MANDATORY	4/15/2013	6.0	\$ 4.3900	\$ 263,400
129138 NG Future	HENRY HUB		Dec-14	DISCRETIONARY	4/15/2013	2.0	\$ 4.3900	\$ 87,800
132066 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	5/9/2013	5.0	\$ 4.4500	\$ 222,500
135516 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	6/11/2013	5.0	\$ 4.3000	\$ 215,000
137663 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	7/5/2013	5.0	\$ 4.2200	\$ 211,000
137664 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	7/5/2013	2.0	\$ 4.2200	\$ 84,400
139464 NG Future	HENRY HUB		Dec-14	DISCRETIONARY	7/22/2013	1.0	\$ 4.2200	\$ 42,200
142132 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	8/16/2013	5.0	\$ 4.0850	\$ 204,250
142133 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	8/16/2013	3.0	\$ 4.0850	\$ 122,550
144445 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	9/10/2013	5.0	\$ 4.1505	\$ 207,525
144446 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	9/10/2013	2.0	\$ 4.1505	\$ 83,010
147748 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	10/18/2013	5.0	\$ 4.2125	\$ 210,625
147750 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	10/18/2013	2.0	\$ 4.2125	\$ 84,250
149025 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	11/1/2013	14.0	\$ 3.9400	\$ 551,600
149031 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	11/1/2013	1.0	\$ 3.9400	\$ 39,400
152489 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	12/5/2013	14.0	\$ 4.2150	\$ 590,100
152491 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	12/5/2013	1.0	\$ 4.2150	\$ 42,150
156364 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	1/17/2014	15.0	\$ 4.2900	\$ 643,500
158259 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	2/7/2014	14.0	\$ 4.7300	\$ 662,200
160560 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	3/3/2014	14.0	\$ 4.5700	\$ 639,800
165599 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	4/14/2014	13.0	\$ 4.7570	\$ 618,410
165600 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	4/14/2014	2.0	\$ 4.7570	\$ 95,140
167246 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	5/1/2014	13.0	\$ 4.9550	\$ 644,150
167247 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	5/1/2014	2.4	\$ 4.9550	\$ 118,920
170738 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	6/10/2014	13.0	\$ 4.6500	\$ 604,500
170739 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	6/10/2014	2.0	\$ 4.6500	\$ 93,000
172497 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	7/1/2014	13.0	\$ 4.5300	\$ 588,900
172522 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	7/1/2014	2.2	\$ 4.5300	\$ 99,660
173234 NG Future	HENRY HUB		Dec-14	DISCRETIONARY	7/8/2014	10.0	\$ 4.2720	\$ 427,200
173928 NG Future	HENRY HUB		Dec-14	DISCRETIONARY	7/15/2014	10.0	\$ 4.2340	\$ 423,400
175527 NG Future	HENRY HUB		Dec-14	ACCELERATED	8/1/2014	-68.0	\$ -	\$ -
175528 NG Future	HENRY HUB		Dec-14	DISCRETIONARY	8/1/2014	-12.0	\$ -	\$ -
175529 NG Future	HENRY HUB		Dec-14	ACCELERATED	8/1/2014	-33.0	\$ -	\$ -
175530 NG Future	HENRY HUB		Dec-14	DISCRETIONARY	8/1/2014	-15.0	\$ -	\$ -
175531 NG Future	HENRY HUB		Dec-14	MANDATORY	8/1/2014	-22.0	\$ -	\$ -
175532 NG OTC Swap	HENRY HUB		Dec-14	ACCELERATED	8/1/2014	101.0	\$ -	\$ -
175533 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	8/1/2014	27.0	\$ -	\$ -
175534 NG OTC Swap	HENRY HUB		Dec-14	MANDATORY	8/1/2014	22.0	\$ -	\$ -
181865 NG Clearport Swap	ALGOQN		Dec-14	MANDATORY	10/10/2014	9.3	\$ 11.3500	\$ -
182402 NG OTC Swap	HENRY HUB		Dec-14	DISCRETIONARY	10/16/2014	2.0	\$ 3.9170	\$ 78,340

NYMEX HEDGE TOTAL 345.6      \$ 15,098,130

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
117201 NG Future	HENRY HUB		Jan-15	MANDATORY	1/2/2013	13.0	\$ 4.3450	\$ 564,850
117202 NG Future	HENRY HUB		Jan-15	ACCELERATED	1/2/2013	30.0	\$ 4.3450	\$ 1,303,500
117933 NG Future	HENRY HUB		Jan-15	ACCELERATED	1/8/2013	15.0	\$ 4.3600	\$ 654,000
117936 NG Future	HENRY HUB		Jan-15	ACCELERATED	1/8/2013	15.0	\$ 4.3550	\$ 653,250
119495 NG Future	HENRY HUB		Jan-15	ACCELERATED	1/22/2013	30.0	\$ 4.4800	\$ 1,344,000
120379 NG Future	HENRY HUB		Jan-15	ACCELERATED	1/28/2013	34.0	\$ 4.4150	\$ 1,501,100
123788 NG Future	HENRY HUB		Jan-15	MANDATORY	2/28/2013	6.0	\$ 4.4100	\$ 264,600
123789 NG Future	HENRY HUB		Jan-15	DISCRETIONARY	2/28/2013	3.0	\$ 4.4100	\$ 132,300
125059 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	3/11/2013	7.0	\$ 4.4800	\$ 313,600
125060 NG OTC Swap	HENRY HUB		Jan-15	DISCRETIONARY	3/11/2013	5.0	\$ 4.4800	\$ 224,000
128883 NG Future	HENRY HUB		Jan-15	MANDATORY	4/11/2013	3.0	\$ 4.4380	\$ 133,140
128884 NG Future	HENRY HUB		Jan-15	MANDATORY	4/11/2013	4.0	\$ 4.4400	\$ 177,600
128885 NG Future	HENRY HUB		Jan-15	DISCRETIONARY	4/11/2013	2.0	\$ 4.4400	\$ 88,800
132066 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	5/9/2013	6.0	\$ 4.5200	\$ 271,200
135516 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	6/11/2013	7.0	\$ 4.3900	\$ 307,300
137121 NG Future	HENRY HUB		Jan-15	DISCRETIONARY	6/28/2013	6.0	\$ 4.2800	\$ 256,800
137663 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	7/5/2013	6.0	\$ 4.2850	\$ 257,100
137664 NG OTC Swap	HENRY HUB		Jan-15	DISCRETIONARY	7/5/2013	2.0	\$ 4.2850	\$ 85,700
142132 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	8/16/2013	6.0	\$ 4.1720	\$ 250,320
142133 NG OTC Swap	HENRY HUB		Jan-15	DISCRETIONARY	8/16/2013	3.0	\$ 4.1720	\$ 125,160
144445 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	9/10/2013	6.0	\$ 4.2400	\$ 254,400
144446 NG OTC Swap	HENRY HUB		Jan-15	DISCRETIONARY	9/10/2013	2.0	\$ 4.2400	\$ 84,800
147748 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	10/18/2013	6.0	\$ 4.2875	\$ 257,250
147750 NG OTC Swap	HENRY HUB		Jan-15	DISCRETIONARY	10/18/2013	2.0	\$ 4.2875	\$ 85,750
149025 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	11/1/2013	9.0	\$ 4.0050	\$ 360,450
149031 NG OTC Swap	HENRY HUB		Jan-15	DISCRETIONARY	11/1/2013	1.0	\$ 4.0050	\$ 40,050
152489 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	12/5/2013	8.0	\$ 4.2900	\$ 343,200
152491 NG OTC Swap	HENRY HUB		Jan-15	DISCRETIONARY	12/5/2013	1.0	\$ 4.2900	\$ 42,900
156364 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	1/17/2014	9.0	\$ 4.3700	\$ 393,300
158259 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	2/7/2014	9.0	\$ 4.8250	\$ 434,250
160560 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	3/3/2014	9.0	\$ 4.6800	\$ 421,200
165599 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	4/14/2014	9.0	\$ 4.8350	\$ 435,150
167246 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	5/1/2014	8.0	\$ 5.0150	\$ 401,200
170738 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	6/10/2014	8.0	\$ 4.7100	\$ 376,800
172497 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	7/1/2014	8.0	\$ 4.5900	\$ 367,200
173929 NG Future	HENRY HUB		Jan-15	DISCRETIONARY	7/15/2014	10.0	\$ 4.2950	\$ 429,500
176172 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	8/7/2014	8.0	\$ 4.1500	\$ 332,000
176173 NG OTC Swap	HENRY HUB		Jan-15	DISCRETIONARY	8/7/2014	3.0	\$ 4.1500	\$ 124,500
178064 NG Future	HENRY HUB		Jan-15	ACCELERATED	9/2/2014	-30.0	\$ -	\$ -
178067 NG Future	HENRY HUB		Jan-15	MANDATORY	9/2/2014	-7.0	\$ -	\$ -
178073 NG Future	HENRY HUB		Jan-15	DISCRETIONARY	9/2/2014	-2.0	\$ -	\$ -
178093 NG Future	HENRY HUB		Jan-15	ACCELERATED	9/2/2014	-94.0	\$ -	\$ -
178101 NG Future	HENRY HUB		Jan-15	MANDATORY	9/2/2014	-19.0	\$ -	\$ -
178102 NG Future	HENRY HUB		Jan-15	DISCRETIONARY	9/2/2014	-19.0	\$ -	\$ -
178107 NG OTC Swap	HENRY HUB		Jan-15	ACCELERATED	9/2/2014	124.0	\$ -	\$ -
178109 NG OTC Swap	HENRY HUB		Jan-15	DISCRETIONARY	9/2/2014	21.0	\$ -	\$ -
178118 NG OTC Swap	HENRY HUB		Jan-15	MANDATORY	9/2/2014	26.0	\$ -	\$ -
178224 NG OTC Swap	HENRY HUB		Jan-15	DISCRETIONARY	9/2/2014	10.0	\$ 4.1400	\$ 414,000
181044 NG Basis Swap	TETCO M3		Jan-15	MANDATORY	10/6/2014	42.8	\$ 2.2000	\$ -
181214 NG Basis Swap	TRANSCO ZN6		Jan-15	MANDATORY	10/7/2014	12.1	\$ 3.2575	\$ -
181867 NG Clearport Swap	ALGOQN		Jan-15	MANDATORY	10/10/2014	9.3	\$ 15.3700	\$ -
182402 NG OTC Swap	HENRY HUB		Jan-15	DISCRETIONARY	10/16/2014	5.0	\$ 3.9900	\$ 199,500

NYMEX HEDGE TOTAL 334.0      \$ 14,705,720

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
121874 NG Future	HENRY HUB		Feb-15	MANDATORY	2/7/2013	11.0	\$ 4.4000	\$ 484,000
121876 NG Future	HENRY HUB		Feb-15	ACCELERATED	2/7/2013	35.0	\$ 4.4000	\$ 1,540,000
122155 NG Future	HENRY HUB		Feb-15	ACCELERATED	2/12/2013	35.0	\$ 4.3800	\$ 1,533,000
122896 NG Future	HENRY HUB		Feb-15	ACCELERATED	2/20/2013	35.0	\$ 4.3850	\$ 1,534,750
122897 NG Future	HENRY HUB		Feb-15	DISCRETIONARY	2/20/2013	5.0	\$ 4.3850	\$ 219,250
125059 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	3/11/2013	5.0	\$ 4.4550	\$ 222,750
125060 NG OTC Swap	HENRY HUB		Feb-15	DISCRETIONARY	3/11/2013	5.0	\$ 4.4550	\$ 222,750
129143 NG Future	HENRY HUB		Feb-15	MANDATORY	4/15/2013	6.0	\$ 4.4700	\$ 268,200
129144 NG Future	HENRY HUB		Feb-15	DISCRETIONARY	4/15/2013	2.0	\$ 4.4700	\$ 89,400
132066 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	5/9/2013	5.0	\$ 4.4850	\$ 224,250
135516 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	6/11/2013	6.0	\$ 4.3650	\$ 261,900
137122 NG Future	HENRY HUB		Feb-15	DISCRETIONARY	6/28/2013	1.0	\$ 4.2750	\$ 42,750
137663 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	7/5/2013	5.0	\$ 4.2750	\$ 213,750
137664 NG OTC Swap	HENRY HUB		Feb-15	DISCRETIONARY	7/5/2013	2.0	\$ 4.2750	\$ 85,500
139466 NG Future	HENRY HUB		Feb-15	DISCRETIONARY	7/22/2013	1.0	\$ 4.2900	\$ 42,900
142132 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	8/16/2013	6.0	\$ 4.1550	\$ 249,300
142133 NG OTC Swap	HENRY HUB		Feb-15	DISCRETIONARY	8/16/2013	3.0	\$ 4.1550	\$ 124,650
144445 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	9/10/2013	5.0	\$ 4.2300	\$ 211,500
144446 NG OTC Swap	HENRY HUB		Feb-15	DISCRETIONARY	9/10/2013	2.0	\$ 4.2300	\$ 84,600
147748 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	10/18/2013	5.0	\$ 4.2675	\$ 213,375
147750 NG OTC Swap	HENRY HUB		Feb-15	DISCRETIONARY	10/18/2013	1.0	\$ 4.2675	\$ 42,675
149025 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	11/1/2013	9.0	\$ 4.0000	\$ 360,000
149031 NG OTC Swap	HENRY HUB		Feb-15	DISCRETIONARY	11/1/2013	1.0	\$ 4.0000	\$ 40,000
152489 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	12/5/2013	8.0	\$ 4.2700	\$ 341,600
152491 NG OTC Swap	HENRY HUB		Feb-15	DISCRETIONARY	12/5/2013	1.0	\$ 4.2700	\$ 42,700
156364 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	1/17/2014	9.0	\$ 4.3400	\$ 390,600
158259 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	2/7/2014	8.0	\$ 4.7600	\$ 380,800
160560 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	3/3/2014	8.0	\$ 4.7700	\$ 381,600
165599 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	4/14/2014	8.0	\$ 4.7840	\$ 382,720
165600 NG OTC Swap	HENRY HUB		Feb-15	DISCRETIONARY	4/14/2014	4.0	\$ 4.7840	\$ 191,360
167246 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	5/1/2014	8.0	\$ 4.9700	\$ 397,600
170738 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	6/10/2014	8.0	\$ 4.6700	\$ 373,600
172497 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	7/1/2014	8.0	\$ 4.5500	\$ 364,000
176172 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	8/7/2014	8.0	\$ 4.0900	\$ 327,200
176173 NG OTC Swap	HENRY HUB		Feb-15	DISCRETIONARY	8/7/2014	2.0	\$ 4.0900	\$ 81,800
178222 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	9/2/2014	7.0	\$ 4.1340	\$ 289,380
178224 NG OTC Swap	HENRY HUB		Feb-15	DISCRETIONARY	9/2/2014	2.0	\$ 4.1340	\$ 82,680
179495 NG Future	HENRY HUB		Feb-15	DISCRETIONARY	9/11/2014	10.0	\$ 4.0900	\$ 409,000
180630 NG Future	HENRY HUB		Feb-15	ACCELERATED	10/1/2014	-70.0	\$ -	\$ -
180633 NG Future	HENRY HUB		Feb-15	DISCRETIONARY	10/1/2014	-17.0	\$ -	\$ -
180634 NG Future	HENRY HUB		Feb-15	ACCELERATED	10/1/2014	-35.0	\$ -	\$ -
180636 NG Future	HENRY HUB		Feb-15	DISCRETIONARY	10/1/2014	-2.0	\$ -	\$ -
180637 NG Future	HENRY HUB		Feb-15	MANDATORY	10/1/2014	-17.0	\$ -	\$ -
180639 NG OTC Swap	HENRY HUB		Feb-15	ACCELERATED	10/1/2014	105.0	\$ -	\$ -
180640 NG OTC Swap	HENRY HUB		Feb-15	DISCRETIONARY	10/1/2014	19.0	\$ -	\$ -
180641 NG OTC Swap	HENRY HUB		Feb-15	MANDATORY	10/1/2014	17.0	\$ -	\$ -
181044 NG Basis Swap	TETCO M3		Feb-15	MANDATORY	10/6/2014	38.6	\$ 2.2000	\$ -
181214 NG Basis Swap	TRANSCO ZN6		Feb-15	MANDATORY	10/7/2014	10.9	\$ 3.2575	\$ -
181868 NG Clearport Swap	ALGOQN		Feb-15	MANDATORY	10/10/2014	8.5	\$ 14.3125	\$ -
182402 NG OTC Swap	HENRY HUB		Feb-15	DISCRETIONARY	10/16/2014	5.0	\$ 3.9820	\$ 199,100

295.0      \$ 12,946,990

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
124878 NG Future	HENRY HUB		Mar-15	MANDATORY	3/8/2013	11.0	\$ 4.3500	\$ 478,500
124879 NG Future	HENRY HUB		Mar-15	ACCELERATED	3/8/2013	35.0	\$ 4.3500	\$ 1,522,500
125252 NG Future	HENRY HUB		Mar-15	ACCELERATED	3/12/2013	35.0	\$ 4.3500	\$ 1,522,500
126061 NG Future	HENRY HUB		Mar-15	ACCELERATED	3/20/2013	17.0	\$ 4.4000	\$ 748,000
126320 NG Future	HENRY HUB		Mar-15	ACCELERATED	3/21/2013	1.0	\$ 4.4000	\$ 44,000
126630 NG Future	HENRY HUB		Mar-15	ACCELERATED	3/25/2013	7.0	\$ 4.4100	\$ 308,700
126631 NG Future	HENRY HUB		Mar-15	ACCELERATED	3/25/2013	5.0	\$ 4.4070	\$ 220,350
126632 NG Future	HENRY HUB		Mar-15	ACCELERATED	3/25/2013	5.0	\$ 4.4050	\$ 220,250
128828 NG Future	HENRY HUB		Mar-15	MANDATORY	4/11/2013	6.0	\$ 4.3300	\$ 259,800
128830 NG Future	HENRY HUB		Mar-15	DISCRETIONARY	4/11/2013	6.0	\$ 4.3300	\$ 259,800
132066 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	5/9/2013	6.0	\$ 4.4100	\$ 264,600
135516 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	6/11/2013	6.0	\$ 4.3000	\$ 258,000
137123 NG Future	HENRY HUB		Mar-15	DISCRETIONARY	6/28/2013	1.0	\$ 4.2100	\$ 42,100
137663 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	7/5/2013	5.0	\$ 4.2350	\$ 211,750
137664 NG OTC Swap	HENRY HUB		Mar-15	DISCRETIONARY	7/5/2013	2.0	\$ 4.2350	\$ 84,700
142132 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	8/16/2013	6.0	\$ 4.0960	\$ 245,760
142133 NG OTC Swap	HENRY HUB		Mar-15	DISCRETIONARY	8/16/2013	3.0	\$ 4.0960	\$ 122,880
144445 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	9/10/2013	5.0	\$ 4.1700	\$ 208,500
144446 NG OTC Swap	HENRY HUB		Mar-15	DISCRETIONARY	9/10/2013	2.0	\$ 4.1700	\$ 83,400
147748 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	10/18/2013	5.0	\$ 4.2025	\$ 210,125
147750 NG OTC Swap	HENRY HUB		Mar-15	DISCRETIONARY	10/18/2013	2.0	\$ 4.2025	\$ 84,050
149025 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	11/1/2013	9.0	\$ 3.9500	\$ 355,500
149031 NG OTC Swap	HENRY HUB		Mar-15	DISCRETIONARY	11/1/2013	1.0	\$ 3.9500	\$ 39,500
152489 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	12/5/2013	9.0	\$ 4.2200	\$ 379,800
152491 NG OTC Swap	HENRY HUB		Mar-15	DISCRETIONARY	12/5/2013	1.0	\$ 4.2200	\$ 42,200
156364 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	1/17/2014	9.0	\$ 4.2820	\$ 385,380
158259 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	2/7/2014	9.0	\$ 4.6450	\$ 418,050
160560 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	3/3/2014	9.0	\$ 4.7200	\$ 424,800
165599 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	4/14/2014	9.0	\$ 4.6710	\$ 420,390
167246 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	5/1/2014	8.0	\$ 4.8500	\$ 388,000
170738 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	6/10/2014	8.0	\$ 4.5800	\$ 366,400
172497 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	7/1/2014	8.0	\$ 4.4600	\$ 356,800
176172 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	8/7/2014	8.0	\$ 4.0400	\$ 323,200
176173 NG OTC Swap	HENRY HUB		Mar-15	DISCRETIONARY	8/7/2014	2.0	\$ 4.0400	\$ 80,800
178222 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	9/2/2014	8.0	\$ 4.0495	\$ 323,960
178224 NG OTC Swap	HENRY HUB		Mar-15	DISCRETIONARY	9/2/2014	3.0	\$ 4.0495	\$ 121,485
179608 NG Future	HENRY HUB		Mar-15	DISCRETIONARY	9/12/2014	10.0	\$ 3.9580	\$ 395,800
180727 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	10/1/2014	8.0	\$ 4.1150	\$ 329,200
181044 NG Basis Swap	TETCO M3		Mar-15	MANDATORY	10/6/2014	42.8	\$ 2.2000	\$ -
181214 NG Basis Swap	TRANSCO ZN6 XNY		Mar-15	MANDATORY	10/7/2014	12.1	\$ 3.2575	\$ -
182402 NG OTC Swap	HENRY HUB		Mar-15	DISCRETIONARY	10/16/2014	5.0	\$ 3.9200	\$ 196,000
182840 NG Future	HENRY HUB		Mar-15	DISCRETIONARY	10/21/2014	8.0	\$ 3.7800	\$ 302,400
184352 NG Future	HENRY HUB		Mar-15	ACCELERATED	11/4/2014	-70.0	\$ -	\$ -
184353 NG Future	HENRY HUB		Mar-15	DISCRETIONARY	11/4/2014	-14.0	\$ -	\$ -
184354 NG Future	HENRY HUB		Mar-15	MANDATORY	11/4/2014	-6.0	\$ -	\$ -
184355 NG Future	HENRY HUB		Mar-15	MANDATORY	11/4/2014	-11.0	\$ -	\$ -
184356 NG Future	HENRY HUB		Mar-15	ACCELERATED	11/4/2014	-35.0	\$ -	\$ -
184357 NG Future	HENRY HUB		Mar-15	DISCRETIONARY	11/4/2014	-11.0	\$ -	\$ -
184358 NG OTC Swap	HENRY HUB		Mar-15	ACCELERATED	11/4/2014	105.0	\$ -	\$ -
184359 NG OTC Swap	HENRY HUB		Mar-15	DISCRETIONARY	11/4/2014	25.0	\$ -	\$ -
184360 NG OTC Swap	HENRY HUB		Mar-15	MANDATORY	11/4/2014	17.0	\$ -	\$ -

303.0                   \$ 13,049,930

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
127228 NG Future	HENRY HUB		Apr-15	MANDATORY	4/1/2013	8.0	\$ 4.1050	\$ 328,400
127231 NG Future	HENRY HUB		Apr-15	ACCELERATED	4/1/2013	24.0	\$ 4.1050	\$ 985,200
128076 NG Future	HENRY HUB		Apr-15	ACCELERATED	4/8/2013	14.0	\$ 4.1000	\$ 574,000
128143 NG Future	HENRY HUB		Apr-15	ACCELERATED	4/9/2013	11.0	\$ 4.1000	\$ 451,000
129134 NG Future	HENRY HUB		Apr-15	ACCELERATED	4/15/2013	24.0	\$ 4.1050	\$ 985,200
132070 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	5/9/2013	4.0	\$ 4.1100	\$ 164,400
135517 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	6/11/2013	4.0	\$ 4.0350	\$ 161,400
136731 NG Future	HENRY HUB		Apr-15	DISCRETIONARY	6/25/2013	2.0	\$ 4.0300	\$ 80,600
137665 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	7/5/2013	4.0	\$ 3.9800	\$ 159,200
140312 NG Future	HENRY HUB		Apr-15	DISCRETIONARY	7/31/2013	1.0	\$ 3.9600	\$ 39,600
142854 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	8/27/2013	4.0	\$ 3.9700	\$ 158,800
145412 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	9/20/2013	4.0	\$ 4.0300	\$ 161,200
146965 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	10/11/2013	4.0	\$ 4.0400	\$ 161,600
149028 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	11/1/2013	4.0	\$ 3.7900	\$ 151,600
153922 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	12/19/2013	4.0	\$ 4.0600	\$ 162,400
157027 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	1/27/2014	4.0	\$ 4.0100	\$ 160,400
158590 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	2/10/2014	4.0	\$ 4.0350	\$ 161,400
161641 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	3/11/2014	3.0	\$ 4.1100	\$ 123,300
166351 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	4/24/2014	3.0	\$ 4.2500	\$ 127,500
166352 NG OTC Swap	HENRY HUB		Apr-15	DISCRETIONARY	4/24/2014	0.2	\$ 4.2500	\$ 8,500
168055 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	5/7/2014	3.0	\$ 4.2400	\$ 127,200
170761 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	6/10/2014	3.0	\$ 4.1390	\$ 124,170
172514 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	7/1/2014	3.0	\$ 4.0700	\$ 122,100
172996 NG Future	HENRY HUB		Apr-15	DISCRETIONARY	7/7/2014	10.0	\$ 4.0000	\$ 400,000
173224 NG Future	HENRY HUB		Apr-15	DISCRETIONARY	7/8/2014	10.0	\$ 3.9650	\$ 396,500
173930 NG Future	HENRY HUB		Apr-15	DISCRETIONARY	7/15/2014	10.0	\$ 3.9330	\$ 393,300
174615 NG Future	HENRY HUB		Apr-15	DISCRETIONARY	7/24/2014	10.0	\$ 3.7400	\$ 374,000
176651 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	8/13/2014	3.0	\$ 3.8500	\$ 115,500
178226 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	9/2/2014	3.0	\$ 3.8130	\$ 114,390
178227 NG OTC Swap	HENRY HUB		Apr-15	DISCRETIONARY	9/2/2014	3.0	\$ 3.8130	\$ 114,390
180728 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	10/1/2014	3.0	\$ 3.8310	\$ 114,930
182403 NG OTC Swap	HENRY HUB		Apr-15	DISCRETIONARY	10/16/2014	5.0	\$ 3.6890	\$ 184,450
186219 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	11/13/2014	10.0	\$ 3.7630	\$ 376,300
188236 NG Future	HENRY HUB		Apr-15	ACCELERATED	12/2/2014	-25.0	\$ -	\$ -
188237 NG Future	HENRY HUB		Apr-15	DISCRETIONARY	12/2/2014	-10.0	\$ -	\$ -
188238 NG Future	HENRY HUB		Apr-15	MANDATORY	12/2/2014	-8.0	\$ -	\$ -
188239 NG Future	HENRY HUB		Apr-15	ACCELERATED	12/2/2014	-48.0	\$ -	\$ -
188241 NG Future	HENRY HUB		Apr-15	DISCRETIONARY	12/2/2014	-23.0	\$ -	\$ -
188242 NG OTC Swap	HENRY HUB		Apr-15	ACCELERATED	12/2/2014	73.0	\$ -	\$ -
188243 NG OTC Swap	HENRY HUB		Apr-15	DISCRETIONARY	12/2/2014	33.0	\$ -	\$ -
188244 NG OTC Swap	HENRY HUB		Apr-15	MANDATORY	12/2/2014	8.0	\$ -	\$ -
188355 NG Future	HENRY HUB		Apr-15	DISCRETIONARY	12/3/2014	-10.0	\$ -	\$ -
188356 NG Clearport Swap	HENRY HUB 10K		Apr-15	DISCRETIONARY	12/3/2014	10.0	\$ -	\$ -
191490 NG OTC Swap	HENRY HUB		Apr-15	DISCRETIONARY	1/6/2015	13.0	\$ 2.8400	\$ 369,200
198500 NG Clearport Swap	HENRY HUB 10K		Apr-15	DISCRETIONARY	3/27/2015	-10.0	\$ -	\$ -

219.2                   \$ 8,632,130

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
131180 NG Future		HENRY HUB		May-15 MANDATORY	5/1/2013	5.0	\$ 4.1650	\$ 208,250
131181 NG Future		HENRY HUB		May-15 ACCELERATED	5/1/2013	12.0	\$ 4.1650	\$ 499,800
131890 NG Future		HENRY HUB		May-15 ACCELERATED	5/7/2013	12.0	\$ 4.1280	\$ 495,360
132563 NG Future		HENRY HUB		May-15 ACCELERATED	5/15/2013	12.0	\$ 4.1300	\$ 495,600
133589 NG Future		HENRY HUB		May-15 ACCELERATED	5/24/2013	12.0	\$ 4.2750	\$ 513,000
135517 NG OTC Swap		HENRY HUB		May-15 MANDATORY	6/11/2013	3.0	\$ 4.0500	\$ 121,500
136732 NG Future		HENRY HUB		May-15 DISCRETIONARY	6/25/2013	1.0	\$ 4.0350	\$ 40,350
137665 NG OTC Swap		HENRY HUB		May-15 MANDATORY	7/5/2013	2.0	\$ 4.0050	\$ 80,100
140312 NG Future		HENRY HUB		May-15 DISCRETIONARY	7/31/2013	1.0	\$ 3.9600	\$ 39,600
142854 NG OTC Swap		HENRY HUB		May-15 MANDATORY	8/27/2013	3.0	\$ 4.0000	\$ 120,000
145412 NG OTC Swap		HENRY HUB		May-15 MANDATORY	9/20/2013	3.0	\$ 4.0390	\$ 121,170
146965 NG OTC Swap		HENRY HUB		May-15 MANDATORY	10/11/2013	3.0	\$ 4.0390	\$ 121,170
149028 NG OTC Swap		HENRY HUB		May-15 MANDATORY	11/1/2013	4.0	\$ 3.7950	\$ 151,800
153922 NG OTC Swap		HENRY HUB		May-15 MANDATORY	12/19/2013	4.0	\$ 4.0450	\$ 161,800
157027 NG OTC Swap		HENRY HUB		May-15 MANDATORY	1/27/2014	4.0	\$ 4.0000	\$ 160,000
158590 NG OTC Swap		HENRY HUB		May-15 MANDATORY	2/10/2014	3.0	\$ 3.9775	\$ 119,325
161641 NG OTC Swap		HENRY HUB		May-15 MANDATORY	3/11/2014	3.0	\$ 4.0630	\$ 121,890
166351 NG OTC Swap		HENRY HUB		May-15 MANDATORY	4/24/2014	3.0	\$ 4.1900	\$ 125,700
166352 NG OTC Swap		HENRY HUB		May-15 DISCRETIONARY	4/24/2014	0.1	\$ 4.1900	\$ 4,190
168055 NG OTC Swap		HENRY HUB		May-15 MANDATORY	5/7/2014	3.0	\$ 4.2000	\$ 126,000
170761 NG OTC Swap		HENRY HUB		May-15 MANDATORY	6/10/2014	3.0	\$ 4.1030	\$ 123,090
172514 NG OTC Swap		HENRY HUB		May-15 MANDATORY	7/1/2014	3.0	\$ 4.0600	\$ 121,800
174877 NG OTC Swap		HENRY HUB		May-15 DISCRETIONARY	7/28/2014	5.0	\$ 3.7600	\$ 188,000
176651 NG OTC Swap		HENRY HUB		May-15 MANDATORY	8/13/2014	3.0	\$ 3.8200	\$ 114,600
178226 NG OTC Swap		HENRY HUB		May-15 MANDATORY	9/2/2014	3.0	\$ 3.8020	\$ 114,060
178227 NG OTC Swap		HENRY HUB		May-15 DISCRETIONARY	9/2/2014	2.0	\$ 3.8020	\$ 76,040
180728 NG OTC Swap		HENRY HUB		May-15 MANDATORY	10/1/2014	3.0	\$ 3.8030	\$ 114,090
182403 NG OTC Swap		HENRY HUB		May-15 DISCRETIONARY	10/16/2014	5.0	\$ 3.6690	\$ 183,450
183190 NG Future		HENRY HUB		May-15 DISCRETIONARY	10/24/2014	4.0	\$ 3.5070	\$ 140,280
186219 NG OTC Swap		HENRY HUB		May-15 MANDATORY	11/13/2014	10.0	\$ 3.7300	\$ 373,000
188326 NG OTC Swap		HENRY HUB		May-15 MANDATORY	12/2/2014	9.0	\$ 3.5700	\$ 321,300
191313 NG Future		HENRY HUB		May-15 ACCELERATED	1/2/2015	-24.0	\$ -	\$ -
191314 NG Future		HENRY HUB		May-15 ACCELERATED	1/2/2015	-24.0	\$ -	\$ -
191315 NG OTC Swap		HENRY HUB		May-15 ACCELERATED	1/2/2015	48.0	\$ -	\$ -
191316 NG Future		HENRY HUB		May-15 DISCRETIONARY	1/2/2015	-6.0	\$ -	\$ -
191317 NG OTC Swap		HENRY HUB		May-15 DISCRETIONARY	1/2/2015	6.0	\$ -	\$ -
191319 NG Future		HENRY HUB		May-15 MANDATORY	1/2/2015	-5.0	\$ -	\$ -
191321 NG OTC Swap		HENRY HUB		May-15 MANDATORY	1/2/2015	5.0	\$ -	\$ -
191490 NG OTC Swap		HENRY HUB		May-15 DISCRETIONARY	1/6/2015	8.0	\$ 2.8570	\$ 228,560

151.1                   \$ 5,924,875

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
134959 NG Future	HENRY HUB		Jun-15	MANDATORY	6/5/2013	3.0	\$ 4.2050	\$ 126,150
134964 NG Future	HENRY HUB		Jun-15	ACCELERATED	6/5/2013	9.0	\$ 4.2050	\$ 378,450
135511 NG Future	HENRY HUB		Jun-15	ACCELERATED	6/11/2013	8.0	\$ 4.0800	\$ 326,400
136480 NG Future	HENRY HUB		Jun-15	ACCELERATED	6/24/2013	2.0	\$ 4.0600	\$ 81,200
136726 NG Future	HENRY HUB		Jun-15	ACCELERATED	6/25/2013	2.0	\$ 4.0870	\$ 81,740
136727 NG Future	HENRY HUB		Jun-15	ACCELERATED	6/25/2013	5.0	\$ 4.0800	\$ 204,000
136733 NG Future	HENRY HUB		Jun-15	DISCRETIONARY	6/25/2013	1.0	\$ 4.0680	\$ 40,680
137665 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	7/5/2013	1.0	\$ 4.0200	\$ 40,200
140047 NG Future	HENRY HUB		Jun-15	DISCRETIONARY	7/29/2013	1.0	\$ 3.9750	\$ 39,750
142854 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	8/27/2013	2.0	\$ 4.0300	\$ 80,600
145412 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	9/20/2013	2.0	\$ 4.0575	\$ 81,150
146965 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	10/11/2013	2.0	\$ 4.0715	\$ 81,430
149028 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	11/1/2013	3.0	\$ 3.8150	\$ 114,450
153922 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	12/19/2013	3.0	\$ 4.0500	\$ 121,500
157027 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	1/27/2014	2.0	\$ 4.0250	\$ 80,500
158590 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	2/10/2014	3.0	\$ 3.9900	\$ 119,700
160048 NG Future	HENRY HUB		Jun-15	DISCRETIONARY	2/27/2014	1.0	\$ 4.0000	\$ 40,000
161641 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	3/11/2014	2.0	\$ 4.0700	\$ 81,400
166351 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	4/24/2014	2.0	\$ 4.2150	\$ 84,300
166352 NG OTC Swap	HENRY HUB		Jun-15	DISCRETIONARY	4/24/2014	0.2	\$ 4.2150	\$ 8,430
168055 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	5/7/2014	2.0	\$ 4.2150	\$ 84,300
170761 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	6/10/2014	2.0	\$ 4.1190	\$ 82,380
172514 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	7/1/2014	2.0	\$ 4.0800	\$ 81,600
174877 NG OTC Swap	HENRY HUB		Jun-15	DISCRETIONARY	7/28/2014	5.0	\$ 3.7900	\$ 189,500
176651 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	8/13/2014	2.0	\$ 3.8600	\$ 77,200
178226 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	9/2/2014	2.0	\$ 3.8220	\$ 76,440
178227 NG OTC Swap	HENRY HUB		Jun-15	DISCRETIONARY	9/2/2014	1.0	\$ 3.8220	\$ 38,220
180728 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	10/1/2014	2.0	\$ 3.8260	\$ 76,520
186219 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	11/13/2014	14.0	\$ 3.7500	\$ 525,000
188326 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	12/2/2014	13.0	\$ 3.5900	\$ 466,700
191461 NG OTC Swap	HENRY HUB		Jun-15	MANDATORY	1/5/2015	13.0	\$ 2.9300	\$ 380,900
191503 NG Future	HENRY HUB		Jun-15	DISCRETIONARY	1/6/2015	13.0	\$ 2.9000	\$ 377,000
193775 NG Future	HENRY HUB		Jun-15	ACCELERATED	2/5/2015	-9.0	\$ -	\$ -
193776 NG Future	HENRY HUB		Jun-15	MANDATORY	2/5/2015	-3.0	\$ -	\$ -
193777 NG Future	HENRY HUB		Jun-15	DISCRETIONARY	2/5/2015	-3.0	\$ -	\$ -
193778 NG Future	HENRY HUB		Jun-15	ACCELERATED	2/5/2015	-17.0	\$ -	\$ -
193779 NG Future	HENRY HUB		Jun-15	DISCRETIONARY	2/5/2015	-13.0	\$ -	\$ -
193780 NG Clearport Swap	HENRY HUB 10K		Jun-15	ACCELERATED	2/5/2015	17.0	\$ -	\$ -
193781 NG Clearport Swap	HENRY HUB 10K		Jun-15	DISCRETIONARY	2/5/2015	13.0	\$ -	\$ -
193789 NG Clearport Swap	HENRY HUB 10K		Jun-15	ACCELERATED	2/5/2015	8.0	\$ -	\$ -
193790 NG Clearport Swap	HENRY HUB 10K		Jun-15	ACCELERATED	2/5/2015	1.0	\$ -	\$ -
193791 NG Clearport Swap	HENRY HUB 10K		Jun-15	MANDATORY	2/5/2015	3.0	\$ -	\$ -
193792 NG Clearport Swap	HENRY HUB 10K		Jun-15	DISCRETIONARY	2/5/2015	3.0	\$ -	\$ -
203977 NG Clearport Swap	HENRY HUB 10K		Jun-15	ACCELERATED	5/27/2015	-9.0	\$ -	\$ -
203978 NG Clearport Swap	HENRY HUB 10K		Jun-15	MANDATORY	5/27/2015	-3.0	\$ -	\$ -
203979 NG Clearport Swap	HENRY HUB 10K		Jun-15	DISCRETIONARY	5/27/2015	-3.0	\$ -	\$ -
203984 NG Clearport Swap	HENRY HUB 10K		Jun-15	ACCELERATED	5/27/2015	-17.0	\$ -	\$ -
203985 NG Clearport Swap	HENRY HUB 10K		Jun-15	DISCRETIONARY	5/27/2015	-13.0	\$ -	\$ -

125.2      \$ 4,667,790

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
137149 NG Future	HENRY HUB		Jul-15	MANDATORY	7/1/2013	5.0	\$ 4.0800	\$ 204,000
137151 NG Future	HENRY HUB		Jul-15	ACCELERATED	7/1/2013	16.0	\$ 4.0800	\$ 652,800
138058 NG Future	HENRY HUB		Jul-15	ACCELERATED	7/9/2013	16.0	\$ 4.1000	\$ 656,000
138560 NG Future	HENRY HUB		Jul-15	ACCELERATED	7/15/2013	15.0	\$ 4.0900	\$ 613,500
140042 NG Future	HENRY HUB		Jul-15	DISCRETIONARY	7/29/2013	1.0	\$ 4.0150	\$ 40,150
142854 NG OTC Swap	HENRY HUB		Jul-15	MANDATORY	8/27/2013	3.0	\$ 4.0600	\$ 121,800
145412 NG OTC Swap	HENRY HUB		Jul-15	MANDATORY	9/20/2013	4.0	\$ 4.0870	\$ 163,480
146965 NG OTC Swap	HENRY HUB		Jul-15	MANDATORY	10/11/2013	3.0	\$ 4.0900	\$ 122,700
174877 NG OTC Swap	HENRY HUB		Jul-15	DISCRETIONARY	7/28/2014	5.0	\$ 3.8250	\$ 191,250
182844 NG Future	HENRY HUB		Jul-15	DISCRETIONARY	10/21/2014	4.0	\$ 3.6650	\$ 146,600
183214 NG Future	HENRY HUB		Jul-15	DISCRETIONARY	10/24/2014	4.0	\$ 3.5700	\$ 142,800
186219 NG OTC Swap	HENRY HUB		Jul-15	MANDATORY	11/13/2014	6.0	\$ 3.7700	\$ 226,200
188326 NG OTC Swap	HENRY HUB		Jul-15	MANDATORY	12/2/2014	6.0	\$ 3.6100	\$ 216,600
191461 NG OTC Swap	HENRY HUB		Jul-15	MANDATORY	1/5/2015	6.0	\$ 2.9900	\$ 179,400
193770 NG OTC Swap	HENRY HUB		Jul-15	MANDATORY	2/5/2015	6.0	\$ 2.7800	\$ 166,800
193771 NG OTC Swap	HENRY HUB		Jul-15	DISCRETIONARY	2/5/2015	3.0	\$ 2.7800	\$ 83,400
196062 NG Future	HENRY HUB		Jul-15	ACCELERATED	3/3/2015	-31.0	\$ -	\$ -
196063 NG Future	HENRY HUB		Jul-15	MANDATORY	3/3/2015	-5.0	\$ -	\$ -
196076 NG Future	HENRY HUB		Jul-15	DISCRETIONARY	3/3/2015	-5.0	\$ -	\$ -
196077 NG Future	HENRY HUB		Jul-15	ACCELERATED	3/3/2015	-16.0	\$ -	\$ -
196078 NG Future	HENRY HUB		Jul-15	DISCRETIONARY	3/3/2015	-4.0	\$ -	\$ -
196079 NG OTC Swap	HENRY HUB		Jul-15	ACCELERATED	3/3/2015	47.0	\$ -	\$ -
196080 NG OTC Swap	HENRY HUB		Jul-15	DISCRETIONARY	3/3/2015	9.0	\$ -	\$ -
196081 NG OTC Swap	HENRY HUB		Jul-15	MANDATORY	3/3/2015	5.0	\$ -	\$ -
<hr/>						103.0	\$ 3,927,480	<hr/>

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
140360 NG Future	HENRY HUB		Aug-15	MANDATORY	8/1/2013	5.0	\$ 4.0250	\$ 201,250
140361 NG Future	HENRY HUB		Aug-15	ACCELERATED	8/1/2013	16.0	\$ 4.0250	\$ 644,000
140598 NG Future	HENRY HUB		Aug-15	ACCELERATED	8/5/2013	15.0	\$ 3.9900	\$ 598,500
141871 NG Future	HENRY HUB		Aug-15	ACCELERATED	8/15/2013	16.0	\$ 4.0000	\$ 640,000
141872 NG Future	HENRY HUB		Aug-15	DISCRETIONARY	8/15/2013	1.0	\$ 4.0000	\$ 40,000
145412 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	9/20/2013	3.0	\$ 4.0920	\$ 122,760
146965 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	10/11/2013	3.0	\$ 4.0900	\$ 122,700
150877 NG Future	HENRY HUB		Aug-15	MANDATORY	11/14/2013	1.0	\$ 3.8700	\$ 38,700
153922 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	12/19/2013	1.0	\$ 4.0800	\$ 40,800
157027 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	1/27/2014	1.0	\$ 4.0500	\$ 40,500
158590 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	2/10/2014	1.0	\$ 4.0150	\$ 40,150
161641 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	3/11/2014	1.0	\$ 4.0900	\$ 40,900
166351 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	4/24/2014	1.0	\$ 4.2200	\$ 42,200
168055 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	5/7/2014	1.0	\$ 4.2400	\$ 42,400
170761 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	6/10/2014	1.0	\$ 4.1410	\$ 41,410
172514 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	7/1/2014	1.0	\$ 4.1100	\$ 41,100
174877 NG OTC Swap	HENRY HUB		Aug-15	DISCRETIONARY	7/28/2014	5.0	\$ 3.8350	\$ 191,750
176651 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	8/13/2014	1.0	\$ 3.9070	\$ 39,070
178226 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	9/2/2014	1.0	\$ 3.8550	\$ 38,550
178227 NG OTC Swap	HENRY HUB		Aug-15	DISCRETIONARY	9/2/2014	2.0	\$ 3.8550	\$ 77,100
180728 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	10/1/2014	1.0	\$ 3.8560	\$ 38,560
186219 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	11/13/2014	3.0	\$ 3.7800	\$ 113,400
188326 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	12/2/2014	3.0	\$ 3.6200	\$ 108,600
191461 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	1/5/2015	3.0	\$ 3.0150	\$ 90,450
193770 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	2/5/2015	3.0	\$ 2.7900	\$ 83,700
193771 NG OTC Swap	HENRY HUB		Aug-15	DISCRETIONARY	2/5/2015	1.0	\$ 2.7900	\$ 27,900
196456 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	3/9/2015	4.0	\$ 2.8550	\$ 114,200
196458 NG OTC Swap	HENRY HUB		Aug-15	DISCRETIONARY	3/9/2015	1.0	\$ 2.8550	\$ 28,550
197943 NG OTC Swap	HENRY HUB		Aug-15	DISCRETIONARY	3/23/2015	6.0	\$ 2.8700	\$ 172,200
199110 NG Future	HENRY HUB		Aug-15	ACCELERATED	4/2/2015	-15.0	\$ -	\$ -
199111 NG Future	HENRY HUB		Aug-15	MANDATORY	4/2/2015	-6.0	\$ -	\$ -
199112 NG Future	HENRY HUB		Aug-15	DISCRETIONARY	4/2/2015	-1.0	\$ -	\$ -
199113 NG Future	HENRY HUB		Aug-15	ACCELERATED	4/2/2015	-32.0	\$ -	\$ -
199114 NG OTC Swap	HENRY HUB		Aug-15	ACCELERATED	4/2/2015	47.0	\$ -	\$ -
199115 NG OTC Swap	HENRY HUB		Aug-15	DISCRETIONARY	4/2/2015	1.0	\$ -	\$ -
199116 NG OTC Swap	HENRY HUB		Aug-15	MANDATORY	4/2/2015	6.0	\$ -	\$ -

102.0                   \$ 3,861,400

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
143603 NG Future	HENRY HUB	Sep-15	MANDATORY	9/4/2013	5.0	\$ 4.0900	\$ 204,500	
143604 NG Future	HENRY HUB	Sep-15	ACCELERATED	9/4/2013	15.0	\$ 4.0900	\$ 613,500	
144444 NG Future	HENRY HUB	Sep-15	ACCELERATED	9/10/2013	15.0	\$ 4.0400	\$ 606,000	
145621 NG Future	HENRY HUB	Sep-15	ACCELERATED	9/24/2013	14.0	\$ 4.0450	\$ 566,300	
145622 NG Future	HENRY HUB	Sep-15	DISCRETIONARY	9/24/2013	1.0	\$ 4.0450	\$ 40,450	
146965 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	10/11/2013	3.0	\$ 4.1000	\$ 123,000	
150878 NG Future	HENRY HUB	Sep-15	MANDATORY	11/14/2013	1.0	\$ 3.8650	\$ 38,650	
153922 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	12/19/2013	1.0	\$ 4.0850	\$ 40,850	
157027 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	1/27/2014	1.0	\$ 4.0400	\$ 40,400	
158590 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	2/10/2014	1.0	\$ 4.0100	\$ 40,100	
160049 NG Future	HENRY HUB	Sep-15	DISCRETIONARY	2/27/2014	1.0	\$ 4.0000	\$ 40,000	
161641 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	3/11/2014	1.0	\$ 4.0700	\$ 40,700	
166351 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	4/24/2014	1.0	\$ 4.2050	\$ 42,050	
166352 NG OTC Swap	HENRY HUB	Sep-15	DISCRETIONARY	4/24/2014	0.1	\$ 4.2050	\$ 4,205	
168055 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	5/7/2014	1.0	\$ 4.2200	\$ 42,200	
170761 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	6/10/2014	1.0	\$ 4.1250	\$ 41,250	
172514 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	7/1/2014	1.0	\$ 4.1000	\$ 41,000	
174877 NG OTC Swap	HENRY HUB	Sep-15	DISCRETIONARY	7/28/2014	5.0	\$ 3.8250	\$ 191,250	
176651 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	8/13/2014	1.0	\$ 3.8800	\$ 38,800	
178226 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	9/2/2014	1.0	\$ 3.8450	\$ 38,450	
178227 NG OTC Swap	HENRY HUB	Sep-15	DISCRETIONARY	9/2/2014	2.0	\$ 3.8450	\$ 76,900	
180728 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	10/1/2014	1.0	\$ 3.8440	\$ 38,440	
186219 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	11/13/2014	5.0	\$ 3.7700	\$ 188,500	
188326 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	12/2/2014	5.0	\$ 3.6200	\$ 181,000	
190583 NG OTC Swap	HENRY HUB	Sep-15	DISCRETIONARY	12/22/2014	2.0	\$ 3.2100	\$ 64,200	
191461 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	1/5/2015	5.0	\$ 2.9900	\$ 149,500	
193770 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	2/5/2015	5.0	\$ 2.7800	\$ 139,000	
193771 NG OTC Swap	HENRY HUB	Sep-15	DISCRETIONARY	2/5/2015	1.0	\$ 2.7800	\$ 27,800	
196456 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	3/9/2015	5.0	\$ 2.8500	\$ 142,500	
196458 NG OTC Swap	HENRY HUB	Sep-15	DISCRETIONARY	3/9/2015	1.0	\$ 2.8500	\$ 28,500	
197943 NG OTC Swap	HENRY HUB	Sep-15	DISCRETIONARY	3/23/2015	2.0	\$ 2.8700	\$ 57,400	
199600 NG OTC Swap	HENRY HUB	Sep-15	MANDATORY	4/8/2015	4.0	\$ 2.7700	\$ 110,800	
199610 NG OTC Swap	HENRY HUB	Sep-15	DISCRETIONARY	4/8/2015	1.0	\$ 2.7700	\$ 27,700	
199732 NG Future	HENRY HUB	Sep-15	DISCRETIONARY	4/9/2015	4.0	\$ 2.6980	\$ 107,920	

113.1                   \$ 4,173,815

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
146041 NG Future	HENRY HUB		Oct-15	MANDATORY	10/1/2013	6.0	\$ 4.0500	\$ 243,000
146043 NG Future	HENRY HUB		Oct-15	ACCELERATED	10/1/2013	18.0	\$ 4.0500	\$ 729,000
146939 NG Future	HENRY HUB		Oct-15	ACCELERATED	10/11/2013	17.0	\$ 4.1150	\$ 699,550
148136 NG Future	HENRY HUB		Oct-15	ACCELERATED	10/23/2013	17.0	\$ 4.0200	\$ 683,400
148137 NG Future	HENRY HUB		Oct-15	DISCRETIONARY	10/23/2013	2.0	\$ 4.0200	\$ 80,400
150879 NG Future	HENRY HUB		Oct-15	MANDATORY	11/14/2013	1.0	\$ 3.8650	\$ 38,650
153922 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	12/19/2013	1.0	\$ 4.1050	\$ 41,050
157027 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	1/27/2014	1.0	\$ 4.0600	\$ 40,600
158590 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	2/10/2014	1.0	\$ 4.0320	\$ 40,320
161641 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	3/11/2014	1.0	\$ 4.0900	\$ 40,900
166351 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	4/24/2014	1.0	\$ 4.2250	\$ 42,250
166352 NG OTC Swap	HENRY HUB		Oct-15	DISCRETIONARY	4/24/2014	0.1	\$ 4.2250	\$ 4,225
168055 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	5/7/2014	1.0	\$ 4.2400	\$ 42,400
170761 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	6/10/2014	1.0	\$ 4.1450	\$ 41,450
172514 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	7/1/2014	1.0	\$ 4.1210	\$ 41,210
174877 NG OTC Swap	HENRY HUB		Oct-15	DISCRETIONARY	7/28/2014	5.0	\$ 3.8400	\$ 192,000
176651 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	8/13/2014	1.0	\$ 3.9100	\$ 39,100
178226 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	9/2/2014	1.0	\$ 3.8750	\$ 38,750
178227 NG OTC Swap	HENRY HUB		Oct-15	DISCRETIONARY	9/2/2014	2.0	\$ 3.8750	\$ 77,500
180728 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	10/1/2014	1.0	\$ 3.8760	\$ 38,760
186219 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	11/13/2014	6.0	\$ 3.8000	\$ 228,000
188326 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	12/2/2014	6.0	\$ 3.6300	\$ 217,800
191461 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	1/5/2015	6.0	\$ 3.0150	\$ 180,900
191506 NG Future	HENRY HUB		Oct-15	DISCRETIONARY	1/6/2015	3.0	\$ 2.9650	\$ 88,950
193265 NG Future	HENRY HUB		Oct-15	DISCRETIONARY	1/29/2015	5.0	\$ 2.9600	\$ 148,000
193770 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	2/5/2015	6.0	\$ 2.8200	\$ 169,200
193771 NG OTC Swap	HENRY HUB		Oct-15	DISCRETIONARY	2/5/2015	1.0	\$ 2.8200	\$ 28,200
196456 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	3/9/2015	6.0	\$ 2.8750	\$ 172,500
196458 NG OTC Swap	HENRY HUB		Oct-15	DISCRETIONARY	3/9/2015	4.0	\$ 2.8750	\$ 115,000
197943 NG OTC Swap	HENRY HUB		Oct-15	DISCRETIONARY	3/23/2015	5.0	\$ 2.8900	\$ 144,500
199600 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	4/8/2015	6.0	\$ 2.7950	\$ 167,700
199610 NG OTC Swap	HENRY HUB		Oct-15	DISCRETIONARY	4/8/2015	1.0	\$ 2.7950	\$ 27,950
199739 NG Future	HENRY HUB		Oct-15	DISCRETIONARY	4/9/2015	4.0	\$ 2.7300	\$ 109,200
202183 NG OTC Swap	HENRY HUB		Oct-15	MANDATORY	5/7/2015	6.0	\$ 2.9009	\$ 174,054
202184 NG OTC Swap	HENRY HUB		Oct-15	DISCRETIONARY	5/7/2015	7.0	\$ 2.9009	\$ 203,063

151.1                   \$ 5,369,532

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
148947 NG Future	HENRY HUB		Nov-15	MANDATORY	11/1/2013	7.0	\$ 3.9500	\$ 276,500
148949 NG Future	HENRY HUB		Nov-15	ACCELERATED	11/1/2013	21.0	\$ 3.9500	\$ 829,500
149880 NG Future	HENRY HUB		Nov-15	ACCELERATED	11/7/2013	20.0	\$ 3.9500	\$ 790,000
150881 NG Future	HENRY HUB		Nov-15	ACCELERATED	11/14/2013	21.0	\$ 3.9500	\$ 829,500
150882 NG Future	HENRY HUB		Nov-15	DISCRETIONARY	11/14/2013	1.0	\$ 3.9500	\$ 39,500
153927 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	12/19/2013	4.0	\$ 4.1500	\$ 166,000
157028 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	1/27/2014	4.0	\$ 4.1050	\$ 164,200
158599 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	2/10/2014	4.0	\$ 4.0730	\$ 162,920
161638 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	3/11/2014	4.0	\$ 4.1300	\$ 165,200
166354 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	4/24/2014	4.0	\$ 4.2750	\$ 171,000
166355 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	4/24/2014	0.1	\$ 4.2750	\$ 4,275
168056 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	5/7/2014	3.0	\$ 4.2800	\$ 128,400
168057 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	5/7/2014	0.1	\$ 4.2800	\$ 4,280
171102 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	6/16/2014	3.0	\$ 4.2770	\$ 128,310
173167 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	7/8/2014	3.0	\$ 4.0800	\$ 122,400
176662 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	8/13/2014	3.0	\$ 3.9850	\$ 119,550
176663 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	8/13/2014	1.0	\$ 3.9850	\$ 39,850
178399 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	9/3/2014	3.0	\$ 3.9600	\$ 118,800
178400 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	9/3/2014	1.0	\$ 3.9600	\$ 39,600
181283 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	10/8/2014	3.0	\$ 3.9200	\$ 117,600
181284 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	10/8/2014	1.0	\$ 3.9200	\$ 39,200
186415 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	11/13/2014	6.0	\$ 3.8350	\$ 230,100
186417 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	11/13/2014	1.0	\$ 3.8350	\$ 38,350
188413 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	12/3/2014	6.0	\$ 3.6560	\$ 219,360
188414 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	12/3/2014	1.0	\$ 3.6560	\$ 36,560
190584 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	12/22/2014	1.0	\$ 3.3500	\$ 33,500
191462 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	1/5/2015	6.0	\$ 3.1300	\$ 187,800
191463 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	1/5/2015	1.0	\$ 3.1300	\$ 31,300
193773 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	2/5/2015	6.0	\$ 2.9300	\$ 175,800
196462 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	3/9/2015	1.0	\$ 2.9900	\$ 29,900
196569 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	3/9/2015	7.0	\$ 2.9900	\$ 209,300
197946 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	3/23/2015	5.0	\$ 2.9950	\$ 149,750
199602 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	4/8/2015	6.0	\$ 2.9100	\$ 174,600
199611 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	4/8/2015	1.0	\$ 2.9100	\$ 29,100
199741 NG Future	HENRY HUB		Nov-15	DISCRETIONARY	4/9/2015	4.0	\$ 2.8450	\$ 113,800
201128 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	4/27/2015	3.0	\$ 2.7860	\$ 83,580
202185 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	5/7/2015	6.0	\$ 3.0100	\$ 180,600
202186 NG OTC Swap	HENRY HUB		Nov-15	DISCRETIONARY	5/7/2015	6.0	\$ 3.0100	\$ 180,600
205179 NG OTC Swap	HENRY HUB		Nov-15	MANDATORY	6/11/2015	6.0	\$ 3.0630	\$ 183,780

184.2                   \$ 6,744,365

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
152462 NG Future	HENRY HUB		Dec-15	MANDATORY	12/5/2013	15.0	\$ 4,2500	\$ 637,500
152463 NG Future	HENRY HUB		Dec-15	ACCELERATED	12/5/2013	15.0	\$ 4,2500	\$ 637,500
152487 NG Future	HENRY HUB		Dec-15	ACCELERATED	12/5/2013	31.0	\$ 4,2900	\$ 1,329,900
153363 NG Future	HENRY HUB		Dec-15	ACCELERATED	12/13/2013	45.0	\$ 4,2550	\$ 1,914,750
153934 NG Future	HENRY HUB		Dec-15	ACCELERATED	12/19/2013	45.0	\$ 4,2550	\$ 1,914,750
153936 NG Future	HENRY HUB		Dec-15	DISCRETIONARY	12/19/2013	1.0	\$ 4,2550	\$ 42,550
157028 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	1/27/2014	8.0	\$ 4,2300	\$ 338,400
158599 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	2/10/2014	8.0	\$ 4,2350	\$ 338,800
161638 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	3/11/2014	8.0	\$ 4,3000	\$ 344,000
166354 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	4/24/2014	8.0	\$ 4,3950	\$ 351,600
166355 NG OTC Swap	HENRY HUB		Dec-15	DISCRETIONARY	4/24/2014	0.2	\$ 4,3950	\$ 8,790
168056 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	5/7/2014	8.0	\$ 4,4400	\$ 355,200
168057 NG OTC Swap	HENRY HUB		Dec-15	DISCRETIONARY	5/7/2014	0.2	\$ 4,4400	\$ 8,880
168380 NG Future	HENRY HUB		Dec-15	DISCRETIONARY	5/12/2014	15.0	\$ 4,2950	\$ 644,250
171102 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	6/16/2014	7.0	\$ 4,4200	\$ 309,400
173167 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	7/8/2014	8.0	\$ 4,2400	\$ 339,200
173173 NG OTC Swap	HENRY HUB		Dec-15	DISCRETIONARY	7/8/2014	3.0	\$ 4,2400	\$ 127,200
176662 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	8/13/2014	7.0	\$ 4,1300	\$ 289,100
176663 NG OTC Swap	HENRY HUB		Dec-15	DISCRETIONARY	8/13/2014	2.0	\$ 4,1300	\$ 82,600
178399 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	9/3/2014	7.0	\$ 4,1100	\$ 287,700
178400 NG OTC Swap	HENRY HUB		Dec-15	DISCRETIONARY	9/3/2014	2.0	\$ 4,1100	\$ 82,200
181283 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	10/8/2014	7.0	\$ 4,0650	\$ 284,550
181284 NG OTC Swap	HENRY HUB		Dec-15	DISCRETIONARY	10/8/2014	2.0	\$ 4,0650	\$ 81,300
186415 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	11/13/2014	2.0	\$ 4,0050	\$ 80,100
188413 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	12/3/2014	2.0	\$ 3,8430	\$ 76,860
191462 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	1/5/2015	2.0	\$ 3,3250	\$ 66,500
193266 NG Future	HENRY HUB		Dec-15	DISCRETIONARY	1/29/2015	5.0	\$ 3,1950	\$ 159,750
193773 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	2/5/2015	2.0	\$ 3,1200	\$ 62,400
196462 NG OTC Swap	HENRY HUB		Dec-15	DISCRETIONARY	3/9/2015	1.0	\$ 3,1400	\$ 31,400
196569 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	3/9/2015	2.0	\$ 3,1400	\$ 62,800
197946 NG OTC Swap	HENRY HUB		Dec-15	DISCRETIONARY	3/23/2015	6.0	\$ 3,1500	\$ 189,000
199602 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	4/8/2015	2.0	\$ 3,0800	\$ 61,600
199611 NG OTC Swap	HENRY HUB		Dec-15	DISCRETIONARY	4/8/2015	1.0	\$ 3,0800	\$ 30,800
199742 NG Future	HENRY HUB		Dec-15	DISCRETIONARY	4/9/2015	4.0	\$ 3,0160	\$ 120,640
201128 NG OTC Swap	HENRY HUB		Dec-15	DISCRETIONARY	4/27/2015	3.0	\$ 2,9700	\$ 89,100
202185 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	5/7/2015	2.0	\$ 3,1800	\$ 63,600
202186 NG OTC Swap	HENRY HUB		Dec-15	DISCRETIONARY	5/7/2015	1.0	\$ 3,1800	\$ 31,800
205179 NG OTC Swap	HENRY HUB		Dec-15	MANDATORY	6/11/2015	2.0	\$ 3,2390	\$ 64,780
206233 NG Future	HENRY HUB		Dec-15	DISCRETIONARY	6/24/2015	3.0	\$ 3,1360	\$ 94,080

292.4                   \$ 12,035,330

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
154983 NG Future	HENRY HUB		Jan-16	MANDATORY	1/2/2014	13.0	\$ 4.3500	\$ 565,500
154984 NG Future	HENRY HUB		Jan-16	ACCELERATED	1/2/2014	41.0	\$ 4.3500	\$ 1,783,500
155670 NG Future	HENRY HUB		Jan-16	ACCELERATED	1/9/2014	40.0	\$ 4.2650	\$ 1,706,000
156365 NG Future	HENRY HUB		Jan-16	ACCELERATED	1/17/2014	41.0	\$ 4.2950	\$ 1,760,950
156366 NG Future	HENRY HUB		Jan-16	DISCRETIONARY	1/17/2014	1.0	\$ 4.2950	\$ 42,950
158599 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	2/10/2014	7.0	\$ 4.3750	\$ 306,250
161638 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	3/11/2014	7.0	\$ 4.4500	\$ 311,500
166354 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	4/24/2014	7.0	\$ 4.5200	\$ 316,400
166355 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	4/24/2014	0.1	\$ 4.5200	\$ 4,520
168056 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	5/7/2014	7.0	\$ 4.5690	\$ 319,830
168057 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	5/7/2014	0.1	\$ 4.5690	\$ 4,569
171102 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	6/16/2014	6.0	\$ 4.5300	\$ 271,800
173167 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	7/8/2014	7.0	\$ 4.3650	\$ 305,550
176662 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	8/13/2014	7.0	\$ 4.2500	\$ 297,500
176663 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	8/13/2014	1.0	\$ 4.2500	\$ 42,500
178399 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	9/3/2014	6.0	\$ 4.2230	\$ 253,380
178400 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	9/3/2014	1.0	\$ 4.2230	\$ 42,230
181283 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	10/8/2014	6.0	\$ 4.1766	\$ 250,596
181284 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	10/8/2014	2.0	\$ 4.1766	\$ 83,532
186415 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	11/13/2014	7.0	\$ 4.1330	\$ 289,310
186417 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	11/13/2014	2.0	\$ 4.1330	\$ 82,660
188413 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	12/3/2014	7.0	\$ 4.0070	\$ 280,490
188414 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	12/3/2014	1.0	\$ 4.0070	\$ 40,070
190584 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	12/22/2014	3.0	\$ 3.7000	\$ 111,000
191462 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	1/5/2015	6.0	\$ 3.4750	\$ 208,500
191463 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	1/5/2015	1.0	\$ 3.4750	\$ 34,750
193773 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	2/5/2015	6.0	\$ 3.2500	\$ 195,000
196462 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	3/9/2015	1.0	\$ 3.2650	\$ 32,650
196569 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	3/9/2015	7.0	\$ 3.2650	\$ 228,550
197946 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	3/23/2015	2.0	\$ 3.2650	\$ 65,300
199602 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	4/8/2015	6.0	\$ 3.1800	\$ 190,800
199611 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	4/8/2015	1.0	\$ 3.1800	\$ 31,800
199743 NG Future	HENRY HUB		Jan-16	DISCRETIONARY	4/9/2015	4.0	\$ 3.1240	\$ 124,960
201128 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	4/27/2015	3.0	\$ 3.0780	\$ 92,340
202185 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	5/7/2015	7.0	\$ 3.2900	\$ 230,300
202186 NG OTC Swap	HENRY HUB		Jan-16	DISCRETIONARY	5/7/2015	3.0	\$ 3.2900	\$ 98,700
204092 NG Future	HENRY HUB		Jan-16	DISCRETIONARY	5/28/2015	6.0	\$ 3.2100	\$ 192,600
205179 NG OTC Swap	HENRY HUB		Jan-16	MANDATORY	6/11/2015	6.0	\$ 3.3380	\$ 200,280
206233 NG Future	HENRY HUB		Jan-16	DISCRETIONARY	6/24/2015	3.0	\$ 3.2500	\$ 97,500

282.2

\$ 11,496,617

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
158248 NG Future		HENRY HUB		Feb-16 ACCELERATED	2/7/2014	42.0	\$ 4.3550	\$ 1,829,100
158250 NG Future		HENRY HUB		Feb-16 MANDATORY	2/7/2014	13.0	\$ 4.3550	\$ 566,150
159170 NG Future		HENRY HUB		Feb-16 ACCELERATED	2/14/2014	42.0	\$ 4.3550	\$ 1,829,100
159734 NG Future		HENRY HUB		Feb-16 ACCELERATED	2/24/2014	42.0	\$ 4.3500	\$ 1,827,000
159735 NG Future		HENRY HUB		Feb-16 DISCRETIONARY	2/24/2014	1.0	\$ 4.3500	\$ 43,500
161638 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	3/11/2014	7.0	\$ 4.4300	\$ 310,100
166354 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	4/24/2014	7.0	\$ 4.5050	\$ 315,350
166355 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	4/24/2014	0.2	\$ 4.5050	\$ 9,010
168056 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	5/7/2014	7.0	\$ 4.5410	\$ 317,870
168057 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	5/7/2014	0.2	\$ 4.5410	\$ 9,082
171102 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	6/16/2014	6.0	\$ 4.5100	\$ 270,600
173167 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	7/8/2014	7.0	\$ 4.3400	\$ 303,800
173173 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	7/8/2014	0.5	\$ 4.3400	\$ 21,700
176662 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	8/13/2014	7.0	\$ 4.2200	\$ 295,400
176663 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	8/13/2014	1.0	\$ 4.2200	\$ 42,200
178399 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	9/3/2014	7.0	\$ 4.2000	\$ 294,000
178400 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	9/3/2014	1.0	\$ 4.2000	\$ 42,000
181283 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	10/8/2014	6.0	\$ 4.1550	\$ 249,300
181284 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	10/8/2014	3.0	\$ 4.1550	\$ 124,650
186415 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	11/13/2014	5.0	\$ 4.0940	\$ 204,700
186417 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	11/13/2014	2.0	\$ 4.0940	\$ 81,880
188413 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	12/3/2014	5.0	\$ 3.9840	\$ 199,200
188414 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	12/3/2014	1.0	\$ 3.9840	\$ 39,840
190584 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	12/22/2014	2.0	\$ 3.7000	\$ 74,000
191462 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	1/5/2015	5.0	\$ 3.4750	\$ 173,750
191463 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	1/5/2015	1.0	\$ 3.4750	\$ 34,750
193773 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	2/5/2015	5.0	\$ 3.2400	\$ 162,000
196462 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	3/9/2015	1.0	\$ 3.2500	\$ 32,500
196569 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	3/9/2015	5.0	\$ 3.2500	\$ 162,500
197946 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	3/23/2015	2.0	\$ 3.2500	\$ 65,000
199602 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	4/8/2015	5.0	\$ 3.1750	\$ 158,750
199611 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	4/8/2015	1.0	\$ 3.1750	\$ 31,750
199750 NG Future		HENRY HUB		Feb-16 DISCRETIONARY	4/9/2015	2.0	\$ 3.1200	\$ 62,400
201128 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	4/27/2015	3.0	\$ 3.0740	\$ 92,220
202185 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	5/7/2015	5.0	\$ 3.2800	\$ 164,000
202186 NG OTC Swap		HENRY HUB		Feb-16 DISCRETIONARY	5/7/2015	2.0	\$ 3.2800	\$ 65,600
204083 NG Future		HENRY HUB		Feb-16 DISCRETIONARY	5/28/2015	6.0	\$ 3.2200	\$ 193,200
205179 NG OTC Swap		HENRY HUB		Feb-16 MANDATORY	6/11/2015	5.0	\$ 3.3310	\$ 166,550
206233 NG Future		HENRY HUB		Feb-16 DISCRETIONARY	6/24/2015	3.0	\$ 3.2480	\$ 97,440

265.9

\$ 10,961,942

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
160466 NG Future	HENRY HUB		Mar-16	ACCELERATED	3/3/2014	40.0	\$ 4.3100	\$ 1,724,000
160467 NG Future	HENRY HUB		Mar-16	MANDATORY	3/3/2014	13.0	\$ 4.3100	\$ 560,300
162441 NG Future	HENRY HUB		Mar-16	ACCELERATED	3/18/2014	40.0	\$ 4.3450	\$ 1,738,000
163309 NG Future	HENRY HUB		Mar-16	ACCELERATED	3/26/2014	40.0	\$ 4.3400	\$ 1,736,000
163325 NG Future	HENRY HUB		Mar-16	ACCELERATED	3/26/2014	1.0	\$ 4.3380	\$ 43,380
165402 NG Future	HENRY HUB		Mar-16	DISCRETIONARY	3/26/2014	1.0	\$ 4.3380	\$ 43,380
166354 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	4/24/2014	7.0	\$ 4.4450	\$ 311,150
166355 NG OTC Swap	HENRY HUB		Mar-16	DISCRETIONARY	4/24/2014	0.7	\$ 4.4450	\$ 31,115
168056 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	5/7/2014	6.0	\$ 4.4800	\$ 268,800
168057 NG OTC Swap	HENRY HUB		Mar-16	DISCRETIONARY	5/7/2014	0.7	\$ 4.4800	\$ 31,360
168381 NG Future	HENRY HUB		Mar-16	DISCRETIONARY	5/12/2014	2.0	\$ 4.3550	\$ 87,100
171102 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	6/16/2014	6.0	\$ 4.4500	\$ 267,000
173167 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	7/8/2014	6.0	\$ 4.2800	\$ 256,800
173173 NG OTC Swap	HENRY HUB		Mar-16	DISCRETIONARY	7/8/2014	1.0	\$ 4.2800	\$ 42,800
176662 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	8/13/2014	7.0	\$ 4.1570	\$ 290,990
176663 NG OTC Swap	HENRY HUB		Mar-16	DISCRETIONARY	8/13/2014	1.0	\$ 4.1570	\$ 41,570
178399 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	9/3/2014	6.0	\$ 4.1300	\$ 247,800
178400 NG OTC Swap	HENRY HUB		Mar-16	DISCRETIONARY	9/3/2014	1.0	\$ 4.1300	\$ 41,300
181283 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	10/8/2014	6.0	\$ 4.1000	\$ 246,000
181284 NG OTC Swap	HENRY HUB		Mar-16	DISCRETIONARY	10/8/2014	1.0	\$ 4.1000	\$ 41,000
186415 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	11/13/2014	3.0	\$ 4.0200	\$ 120,600
188413 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	12/3/2014	3.0	\$ 3.9220	\$ 117,660
190584 NG OTC Swap	HENRY HUB		Mar-16	DISCRETIONARY	12/22/2014	1.0	\$ 3.6570	\$ 36,570
191462 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	1/5/2015	2.0	\$ 3.4300	\$ 68,600
193773 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	2/5/2015	2.0	\$ 3.2080	\$ 64,160
193774 NG OTC Swap	HENRY HUB		Mar-16	DISCRETIONARY	2/5/2015	1.0	\$ 3.2080	\$ 32,080
196569 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	3/9/2015	2.0	\$ 3.2000	\$ 64,000
197946 NG OTC Swap	HENRY HUB		Mar-16	DISCRETIONARY	3/23/2015	1.0	\$ 3.1900	\$ 31,900
199602 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	4/8/2015	2.0	\$ 3.1300	\$ 62,600
199751 NG Future	HENRY HUB		Mar-16	DISCRETIONARY	4/9/2015	2.0	\$ 3.0800	\$ 61,600
201128 NG OTC Swap	HENRY HUB		Mar-16	DISCRETIONARY	4/27/2015	3.0	\$ 3.0295	\$ 90,885
202185 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	5/7/2015	2.0	\$ 3.2300	\$ 64,600
202186 NG OTC Swap	HENRY HUB		Mar-16	DISCRETIONARY	5/7/2015	1.0	\$ 3.2300	\$ 32,300
204182 NG Future	HENRY HUB		Mar-16	DISCRETIONARY	5/28/2015	3.0	\$ 3.1550	\$ 94,650
204183 NG Future	HENRY HUB		Mar-16	DISCRETIONARY	5/28/2015	3.0	\$ 3.1350	\$ 94,050
205179 NG OTC Swap	HENRY HUB		Mar-16	MANDATORY	6/11/2015	2.0	\$ 3.2920	\$ 65,840
206233 NG Future	HENRY HUB		Mar-16	DISCRETIONARY	6/24/2015	3.0	\$ 3.2090	\$ 96,270

222.4                   \$ 9,248,210

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
165588 NG Future	HENRY HUB		Apr-16	ACCELERATED	4/14/2014	36.0	\$ 4.1000	\$ 1,476,000
165589 NG Future	HENRY HUB		Apr-16	MANDATORY	4/14/2014	8.0	\$ 4.1000	\$ 328,000
166013 NG Future	HENRY HUB		Apr-16	ACCELERATED	4/21/2014	37.0	\$ 4.1050	\$ 1,518,850
166014 NG Future	HENRY HUB		Apr-16	DISCRETIONARY	4/21/2014	1.0	\$ 4.1050	\$ 41,050
168059 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	5/7/2014	4.0	\$ 4.2000	\$ 168,000
168060 NG OTC Swap	HENRY HUB		Apr-16	DISCRETIONARY	5/7/2014	0.5	\$ 4.2000	\$ 21,000
171109 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	6/16/2014	4.0	\$ 4.1800	\$ 167,200
173171 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	7/8/2014	4.0	\$ 4.0450	\$ 161,800
173174 NG OTC Swap	HENRY HUB		Apr-16	DISCRETIONARY	7/8/2014	0.5	\$ 4.0450	\$ 20,225
176665 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	8/13/2014	4.0	\$ 3.9350	\$ 157,400
176669 NG OTC Swap	HENRY HUB		Apr-16	DISCRETIONARY	8/13/2014	1.0	\$ 3.9350	\$ 39,350
179914 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	9/17/2014	4.0	\$ 3.9900	\$ 159,600
181299 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	10/8/2014	4.0	\$ 3.8710	\$ 154,840
181332 NG OTC Swap	HENRY HUB		Apr-16	DISCRETIONARY	10/8/2014	1.0	\$ 3.8710	\$ 38,710
187171 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	11/18/2014	3.0	\$ 3.8000	\$ 114,000
188510 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	12/4/2014	3.0	\$ 3.6800	\$ 110,400
190585 NG OTC Swap	HENRY HUB		Apr-16	DISCRETIONARY	12/22/2014	1.0	\$ 3.4900	\$ 34,900
191987 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	1/12/2015	3.0	\$ 3.2400	\$ 97,200
191988 NG OTC Swap	HENRY HUB		Apr-16	DISCRETIONARY	1/12/2015	1.0	\$ 3.2400	\$ 32,400
194546 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	2/12/2015	2.0	\$ 3.1750	\$ 63,500
195642 NG OTC Swap	HENRY HUB		Apr-16	DISCRETIONARY	2/26/2015	1.0	\$ 3.0740	\$ 30,740
196974 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	3/12/2015	3.0	\$ 3.0800	\$ 92,400
197947 NG OTC Swap	HENRY HUB		Apr-16	DISCRETIONARY	3/23/2015	1.0	\$ 3.0600	\$ 30,600
199606 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	4/8/2015	2.0	\$ 2.9820	\$ 59,640
202481 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	5/11/2015	3.0	\$ 3.1050	\$ 93,150
202482 NG OTC Swap	HENRY HUB		Apr-16	DISCRETIONARY	5/11/2015	3.0	\$ 3.1050	\$ 93,150
204184 NG Future	HENRY HUB		Apr-16	DISCRETIONARY	5/28/2015	3.0	\$ 3.0000	\$ 90,000
204185 NG Future	HENRY HUB		Apr-16	DISCRETIONARY	5/28/2015	3.0	\$ 2.9950	\$ 89,850
205193 NG OTC Swap	HENRY HUB		Apr-16	MANDATORY	6/11/2015	2.0	\$ 3.0980	\$ 61,960
206235 NG Future	HENRY HUB		Apr-16	DISCRETIONARY	6/24/2015	3.0	\$ 3.0580	\$ 91,740

146.0                   \$ 5,637,655

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
167264 NG Future	HENRY HUB		May-16	ACCELERATED	5/1/2014	51.0	\$ 4.2050	\$ 2,144,550
167265 NG Future	HENRY HUB		May-16	MANDATORY	5/1/2014	6.0	\$ 4.2050	\$ 252,300
168382 NG Future	HENRY HUB		May-16	DISCRETIONARY	5/12/2014	2.0	\$ 4.0900	\$ 81,800
171109 NG OTC Swap	HENRY HUB		May-16	MANDATORY	6/16/2014	3.0	\$ 4.1900	\$ 125,700
173171 NG OTC Swap	HENRY HUB		May-16	MANDATORY	7/8/2014	3.0	\$ 4.0550	\$ 121,650
176665 NG OTC Swap	HENRY HUB		May-16	MANDATORY	8/13/2014	3.0	\$ 3.9400	\$ 118,200
176669 NG OTC Swap	HENRY HUB		May-16	DISCRETIONARY	8/13/2014	1.0	\$ 3.9400	\$ 39,400
179914 NG OTC Swap	HENRY HUB		May-16	MANDATORY	9/17/2014	3.0	\$ 3.9900	\$ 119,700
181299 NG OTC Swap	HENRY HUB		May-16	MANDATORY	10/8/2014	3.0	\$ 3.8690	\$ 116,070
181332 NG OTC Swap	HENRY HUB		May-16	DISCRETIONARY	10/8/2014	1.0	\$ 3.8690	\$ 38,690
187171 NG OTC Swap	HENRY HUB		May-16	MANDATORY	11/18/2014	4.0	\$ 3.7900	\$ 151,600
188510 NG OTC Swap	HENRY HUB		May-16	MANDATORY	12/4/2014	4.0	\$ 3.6800	\$ 147,200
190585 NG OTC Swap	HENRY HUB		May-16	DISCRETIONARY	12/22/2014	1.0	\$ 3.4950	\$ 34,950
191987 NG OTC Swap	HENRY HUB		May-16	MANDATORY	1/12/2015	4.0	\$ 3.2500	\$ 130,000
191988 NG OTC Swap	HENRY HUB		May-16	DISCRETIONARY	1/12/2015	1.0	\$ 3.2500	\$ 32,500
194546 NG OTC Swap	HENRY HUB		May-16	MANDATORY	2/12/2015	4.0	\$ 3.1430	\$ 125,720
195642 NG OTC Swap	HENRY HUB		May-16	DISCRETIONARY	2/26/2015	1.0	\$ 3.0890	\$ 30,890
196974 NG OTC Swap	HENRY HUB		May-16	MANDATORY	3/12/2015	4.0	\$ 3.0900	\$ 123,600
197947 NG OTC Swap	HENRY HUB		May-16	DISCRETIONARY	3/23/2015	1.0	\$ 3.0700	\$ 30,700
199606 NG OTC Swap	HENRY HUB		May-16	MANDATORY	4/8/2015	4.0	\$ 3.0000	\$ 120,000
202481 NG OTC Swap	HENRY HUB		May-16	MANDATORY	5/11/2015	4.0	\$ 3.1050	\$ 124,200
202482 NG OTC Swap	HENRY HUB		May-16	DISCRETIONARY	5/11/2015	2.0	\$ 3.1050	\$ 62,100
205193 NG OTC Swap	HENRY HUB		May-16	MANDATORY	6/11/2015	4.0	\$ 3.1020	\$ 124,080

114.0                   \$ 4,395,600

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
170722 NG Future	HENRY HUB		Jun-16	ACCELERATED	6/10/2014	28.0	\$ 4.1740	\$ 1,168,720
170723 NG Future	HENRY HUB		Jun-16	MANDATORY	6/10/2014	3.0	\$ 4.1740	\$ 125,220
173171 NG OTC Swap	HENRY HUB		Jun-16	MANDATORY	7/8/2014	2.0	\$ 4.0900	\$ 81,800
173174 NG OTC Swap	HENRY HUB		Jun-16	DISCRETIONARY	7/8/2014	1.0	\$ 4.0900	\$ 40,900
176665 NG OTC Swap	HENRY HUB		Jun-16	MANDATORY	8/13/2014	2.0	\$ 3.9670	\$ 79,340
176669 NG OTC Swap	HENRY HUB		Jun-16	DISCRETIONARY	8/13/2014	1.0	\$ 3.9670	\$ 39,670
179914 NG OTC Swap	HENRY HUB		Jun-16	MANDATORY	9/17/2014	2.0	\$ 4.0020	\$ 80,040
181299 NG OTC Swap	HENRY HUB		Jun-16	MANDATORY	10/8/2014	1.0	\$ 3.8950	\$ 38,950
181332 NG OTC Swap	HENRY HUB		Jun-16	DISCRETIONARY	10/8/2014	1.0	\$ 3.8950	\$ 38,950
187171 NG OTC Swap	HENRY HUB		Jun-16	MANDATORY	11/18/2014	4.0	\$ 3.8150	\$ 152,600
188510 NG OTC Swap	HENRY HUB		Jun-16	MANDATORY	12/4/2014	4.0	\$ 3.7000	\$ 148,000
190585 NG OTC Swap	HENRY HUB		Jun-16	DISCRETIONARY	12/22/2014	1.0	\$ 3.5200	\$ 35,200
191987 NG OTC Swap	HENRY HUB		Jun-16	MANDATORY	1/12/2015	4.0	\$ 3.3000	\$ 132,000
191988 NG OTC Swap	HENRY HUB		Jun-16	DISCRETIONARY	1/12/2015	1.0	\$ 3.3000	\$ 33,000
194546 NG OTC Swap	HENRY HUB		Jun-16	MANDATORY	2/12/2015	3.0	\$ 3.1750	\$ 95,250
195642 NG OTC Swap	HENRY HUB		Jun-16	DISCRETIONARY	2/26/2015	1.0	\$ 3.1170	\$ 31,170
196974 NG OTC Swap	HENRY HUB		Jun-16	MANDATORY	3/12/2015	4.0	\$ 3.1300	\$ 125,200
199606 NG OTC Swap	HENRY HUB		Jun-16	MANDATORY	4/8/2015	3.0	\$ 3.0300	\$ 90,900
199612 NG OTC Swap	HENRY HUB		Jun-16	DISCRETIONARY	4/8/2015	1.0	\$ 3.0300	\$ 30,300
202481 NG OTC Swap	HENRY HUB		Jun-16	MANDATORY	5/11/2015	3.0	\$ 3.1300	\$ 93,900
202482 NG OTC Swap	HENRY HUB		Jun-16	DISCRETIONARY	5/11/2015	1.0	\$ 3.1300	\$ 31,300
205193 NG OTC Swap	HENRY HUB		Jun-16	MANDATORY	6/11/2015	3.0	\$ 3.1200	\$ 93,600

74.0

\$ 2,786,010

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
172545 NG Future		HENRY HUB		Jul-16 ACCELERATED	7/1/2014	21.0	\$ 4,1850	\$ 878,850
172546 NG Future		HENRY HUB		Jul-16 MANDATORY	7/1/2014	3.0	\$ 4,1850	\$ 125,550
173202 NG Future		HENRY HUB		Jul-16 DISCRETIONARY	7/8/2014	1.0	\$ 4,1050	\$ 41,050
176665 NG OTC Swap		HENRY HUB		Jul-16 MANDATORY	8/13/2014	2.0	\$ 4,0000	\$ 80,000
176669 NG OTC Swap		HENRY HUB		Jul-16 DISCRETIONARY	8/13/2014	1.0	\$ 4,0000	\$ 40,000
179914 NG OTC Swap		HENRY HUB		Jul-16 MANDATORY	9/17/2014	1.0	\$ 4,0460	\$ 40,460
181299 NG OTC Swap		HENRY HUB		Jul-16 MANDATORY	10/8/2014	1.0	\$ 3,9230	\$ 39,230
181332 NG OTC Swap		HENRY HUB		Jul-16 DISCRETIONARY	10/8/2014	1.0	\$ 3,9230	\$ 39,230
187171 NG OTC Swap		HENRY HUB		Jul-16 MANDATORY	11/18/2014	5.0	\$ 3,8450	\$ 192,250
188510 NG OTC Swap		HENRY HUB		Jul-16 MANDATORY	12/4/2014	5.0	\$ 3,7300	\$ 186,500
190585 NG OTC Swap		HENRY HUB		Jul-16 DISCRETIONARY	12/22/2014	1.0	\$ 3,5600	\$ 35,600
191987 NG OTC Swap		HENRY HUB		Jul-16 MANDATORY	1/12/2015	4.0	\$ 3,3300	\$ 133,200
191988 NG OTC Swap		HENRY HUB		Jul-16 DISCRETIONARY	1/12/2015	1.0	\$ 3,3300	\$ 33,300
194546 NG OTC Swap		HENRY HUB		Jul-16 MANDATORY	2/12/2015	4.0	\$ 3,2600	\$ 130,400
195642 NG OTC Swap		HENRY HUB		Jul-16 DISCRETIONARY	2/26/2015	1.0	\$ 3,1600	\$ 31,600
196974 NG OTC Swap		HENRY HUB		Jul-16 MANDATORY	3/12/2015	4.0	\$ 3,1600	\$ 126,400
198525 NG Future		HENRY HUB		Jul-16 DISCRETIONARY	3/27/2015	1.0	\$ 3,0820	\$ 30,820
199606 NG OTC Swap		HENRY HUB		Jul-16 MANDATORY	4/8/2015	4.0	\$ 3,0700	\$ 122,800
199612 NG OTC Swap		HENRY HUB		Jul-16 DISCRETIONARY	4/8/2015	1.0	\$ 3,0700	\$ 30,700
202481 NG OTC Swap		HENRY HUB		Jul-16 MANDATORY	5/11/2015	4.0	\$ 3,1600	\$ 126,400
202482 NG OTC Swap		HENRY HUB		Jul-16 DISCRETIONARY	5/11/2015	1.0	\$ 3,1600	\$ 31,600
205193 NG OTC Swap		HENRY HUB		Jul-16 MANDATORY	6/11/2015	4.0	\$ 3,1610	\$ 126,440

71.0

\$ 2,622,380

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
176170	NG Future	HENRY HUB	Aug-16	ACCELERATED	8/7/2014	24.0	\$ 4,0300	\$ 967,200
176171	NG Future	HENRY HUB	Aug-16	MANDATORY	8/7/2014	5.0	\$ 4,0300	\$ 201,500
176713	NG Future	HENRY HUB	Aug-16	ACCELERATED	8/13/2014	23.0	\$ 3,9950	\$ 918,850
179914	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	9/17/2014	3.0	\$ 4,0500	\$ 121,500
181299	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	10/8/2014	3.0	\$ 3,9310	\$ 117,930
181332	NG OTC Swap	HENRY HUB	Aug-16	DISCRETIONARY	10/8/2014	1.0	\$ 3,9310	\$ 39,310
187171	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	11/18/2014	2.0	\$ 3,8480	\$ 76,960
188510	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	12/4/2014	2.0	\$ 3,7350	\$ 74,700
191987	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	1/12/2015	2.0	\$ 3,3400	\$ 66,800
191988	NG OTC Swap	HENRY HUB	Aug-16	DISCRETIONARY	1/12/2015	1.0	\$ 3,3400	\$ 33,400
194546	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	2/12/2015	2.0	\$ 3,2700	\$ 65,400
195642	NG OTC Swap	HENRY HUB	Aug-16	DISCRETIONARY	2/26/2015	1.0	\$ 3,1650	\$ 31,650
196974	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	3/12/2015	2.0	\$ 3,2000	\$ 64,000
199606	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	4/8/2015	2.0	\$ 3,0750	\$ 61,500
202481	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	5/11/2015	2.0	\$ 3,1700	\$ 63,400
202482	NG OTC Swap	HENRY HUB	Aug-16	DISCRETIONARY	5/11/2015	1.0	\$ 3,1700	\$ 31,700
205193	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	6/11/2015	2.0	\$ 3,1810	\$ 63,620

**78.0 \$ 2,999,420**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
178125 NG Future		HENRY HUB	Sep-16	ACCELERATED	9/2/2014	45.0	\$ 3.9770	\$ 1,789,650
178128 NG Future		HENRY HUB	Sep-16	MANDATORY	9/2/2014	5.0	\$ 3.9770	\$ 198,850
179654 NG Future		HENRY HUB	Sep-16	ACCELERATED	9/12/2014	46.0	\$ 3.9650	\$ -
180441 NG Future		HENRY HUB	Sep-16	ACCELERATED	9/29/2014	-46.0	\$ -	\$ -
181299 NG OTC Swap		HENRY HUB	Sep-16	MANDATORY	10/8/2014	3.0	\$ 3.9160	\$ 117,480
181332 NG OTC Swap		HENRY HUB	Sep-16	DISCRETIONARY	10/8/2014	1.0	\$ 3.9160	\$ 39,160
187171 NG OTC Swap		HENRY HUB	Sep-16	MANDATORY	11/18/2014	3.0	\$ 3.8270	\$ 114,810
188510 NG OTC Swap		HENRY HUB	Sep-16	MANDATORY	12/4/2014	2.0	\$ 3.7250	\$ 74,500
190585 NG OTC Swap		HENRY HUB	Sep-16	DISCRETIONARY	12/22/2014	1.0	\$ 3.5600	\$ 35,600
191987 NG OTC Swap		HENRY HUB	Sep-16	MANDATORY	1/12/2015	2.0	\$ 3.3200	\$ 66,400
191988 NG OTC Swap		HENRY HUB	Sep-16	DISCRETIONARY	1/12/2015	1.0	\$ 3.3200	\$ 33,200
194546 NG OTC Swap		HENRY HUB	Sep-16	MANDATORY	2/12/2015	2.0	\$ 3.2700	\$ 65,400
195642 NG OTC Swap		HENRY HUB	Sep-16	DISCRETIONARY	2/26/2015	1.0	\$ 3.1600	\$ 31,600
196974 NG OTC Swap		HENRY HUB	Sep-16	MANDATORY	3/12/2015	2.0	\$ 3.1570	\$ 63,140
199606 NG OTC Swap		HENRY HUB	Sep-16	MANDATORY	4/8/2015	2.0	\$ 3.0650	\$ 61,300
202481 NG OTC Swap		HENRY HUB	Sep-16	MANDATORY	5/11/2015	2.0	\$ 3.1600	\$ 63,200
202482 NG OTC Swap		HENRY HUB	Sep-16	DISCRETIONARY	5/11/2015	1.0	\$ 3.1600	\$ 31,600
205193 NG OTC Swap		HENRY HUB	Sep-16	MANDATORY	6/11/2015	2.0	\$ 3.1640	\$ 63,280
						75.0	\$ 2,849,170	

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
180725 NG Future		HENRY HUB	Oct-16	ACCELERATED	10/1/2014	25.0	\$ 3,9970	\$ 999,250
180726 NG Future		HENRY HUB	Oct-16	MANDATORY	10/1/2014	6.0	\$ 3,9970	\$ 239,820
180729 NG Future		HENRY HUB	Oct-16	ACCELERATED	10/1/2014	25.0	\$ 3,9950	\$ 998,750
181332 NG OTC Swap		HENRY HUB	Oct-16	DISCRETIONARY	10/8/2014	1.0	\$ 3,9420	\$ 39,420
187171 NG OTC Swap		HENRY HUB	Oct-16	MANDATORY	11/18/2014	4.0	\$ 3,8510	\$ 154,040
188510 NG OTC Swap		HENRY HUB	Oct-16	MANDATORY	12/4/2014	4.0	\$ 3,7500	\$ 150,000
190585 NG OTC Swap		HENRY HUB	Oct-16	DISCRETIONARY	12/22/2014	1.0	\$ 3,5900	\$ 35,900
191987 NG OTC Swap		HENRY HUB	Oct-16	MANDATORY	1/12/2015	3.0	\$ 3,3400	\$ 100,200
191988 NG OTC Swap		HENRY HUB	Oct-16	DISCRETIONARY	1/12/2015	1.0	\$ 3,3400	\$ 33,400
194546 NG OTC Swap		HENRY HUB	Oct-16	MANDATORY	2/12/2015	3.0	\$ 3,2800	\$ 98,400
195642 NG OTC Swap		HENRY HUB	Oct-16	DISCRETIONARY	2/26/2015	1.0	\$ 3,1800	\$ 31,800
196974 NG OTC Swap		HENRY HUB	Oct-16	MANDATORY	3/12/2015	3.0	\$ 3,1800	\$ 95,400
199606 NG OTC Swap		HENRY HUB	Oct-16	MANDATORY	4/8/2015	3.0	\$ 3,0940	\$ 92,820
202481 NG OTC Swap		HENRY HUB	Oct-16	MANDATORY	5/11/2015	3.0	\$ 3,1900	\$ 95,700
202482 NG OTC Swap		HENRY HUB	Oct-16	DISCRETIONARY	5/11/2015	1.0	\$ 3,1900	\$ 31,900
205193 NG OTC Swap		HENRY HUB	Oct-16	MANDATORY	6/11/2015	3.0	\$ 3,1870	\$ 95,610

87.0                   \$ 3,292,410

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
186250 NG Future	HENRY HUB		Nov-16	ACCELERATED	11/13/2014	37.0	\$ 3.9380	\$ 1,457,060
186251 NG Future	HENRY HUB		Nov-16	MANDATORY	11/13/2014	8.0	\$ 3.9380	\$ 315,040
187628 NG Future	HENRY HUB		Nov-16	ACCELERATED	11/21/2014	39.0	\$ 3.8750	\$ 1,511,250
187629 NG Future	HENRY HUB		Nov-16	DISCRETIONARY	11/21/2014	1.0	\$ 3.8750	\$ 38,750
188511 NG OTC Swap	HENRY HUB		Nov-16	MANDATORY	12/4/2014	4.0	\$ 3.8200	\$ 152,800
190586 NG OTC Swap	HENRY HUB		Nov-16	DISCRETIONARY	12/22/2014	1.0	\$ 3.6900	\$ 36,900
191989 NG OTC Swap	HENRY HUB		Nov-16	MANDATORY	1/12/2015	4.0	\$ 3.4300	\$ 137,200
191990 NG OTC Swap	HENRY HUB		Nov-16	DISCRETIONARY	1/12/2015	1.0	\$ 3.4300	\$ 34,300
195569 NG Future	HENRY HUB		Nov-16	MANDATORY	2/26/2015	4.0	\$ 3.2700	\$ 130,800
195580 NG Future	HENRY HUB		Nov-16	DISCRETIONARY	2/26/2015	1.0	\$ 3.2700	\$ 32,700
197726 NG OTC Swap	HENRY HUB		Nov-16	MANDATORY	3/19/2015	4.0	\$ 3.2550	\$ 130,200
197728 NG OTC Swap	HENRY HUB		Nov-16	DISCRETIONARY	3/19/2015	1.0	\$ 3.2550	\$ 32,550
200844 NG OTC Swap	HENRY HUB		Nov-16	MANDATORY	4/23/2015	4.0	\$ 3.1400	\$ 125,600
200851 NG OTC Swap	HENRY HUB		Nov-16	DISCRETIONARY	4/23/2015	1.0	\$ 3.1400	\$ 31,400
203715 NG Future	HENRY HUB		Nov-16	MANDATORY	5/22/2015	4.0	\$ 3.2700	\$ 130,800
203716 NG Future	HENRY HUB		Nov-16	DISCRETIONARY	5/22/2015	1.0	\$ 3.2700	\$ 32,700
205315 NG OTC Swap	HENRY HUB		Nov-16	MANDATORY	6/12/2015	4.0	\$ 3.2200	\$ 128,800
205316 NG OTC Swap	HENRY HUB		Nov-16	DISCRETIONARY	6/12/2015	1.0	\$ 3.2200	\$ 32,200

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120.0                   \$ 4,491,050

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
188323 NG Future		HENRY HUB		Dec-16 ACCELERATED	12/2/2014	57.0	\$ 4.0690	\$ 2,319,330
188325 NG Future		HENRY HUB		Dec-16 MANDATORY	12/2/2014	12.0	\$ 4.0690	\$ 488,280
190121 NG Future		HENRY HUB		Dec-16 ACCELERATED	12/15/2014	57.0	\$ 4.0150	\$ 2,288,550
190586 NG OTC Swap		HENRY HUB		Dec-16 DISCRETIONARY	12/22/2014	1.0	\$ 3.8600	\$ 38,600
191989 NG OTC Swap		HENRY HUB		Dec-16 MANDATORY	1/12/2015	6.0	\$ 3.6200	\$ 217,200
191990 NG OTC Swap		HENRY HUB		Dec-16 DISCRETIONARY	1/12/2015	1.0	\$ 3.6200	\$ 36,200
195569 NG Future		HENRY HUB		Dec-16 MANDATORY	2/26/2015	6.0	\$ 3.4600	\$ 207,600
197726 NG OTC Swap		HENRY HUB		Dec-16 MANDATORY	3/19/2015	6.0	\$ 3.4370	\$ 206,220
200844 NG OTC Swap		HENRY HUB		Dec-16 MANDATORY	4/23/2015	6.0	\$ 3.3080	\$ 198,480
200851 NG OTC Swap		HENRY HUB		Dec-16 DISCRETIONARY	4/23/2015	1.0	\$ 3.3080	\$ 33,080
203717 NG Future		HENRY HUB		Dec-16 MANDATORY	5/22/2015	6.0	\$ 3.4200	\$ 205,200
203718 NG Future		HENRY HUB		Dec-16 DISCRETIONARY	5/22/2015	1.0	\$ 3.4200	\$ 34,200
205315 NG OTC Swap		HENRY HUB		Dec-16 MANDATORY	6/12/2015	6.0	\$ 3.3750	\$ 202,500
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166.0                    \$ 6,475,440								

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
191457 NG Future		HENRY HUB		Jan-17 ACCELERATED	1/5/2015	64.0	\$ 3.8350	\$ 2,454,400
191458 NG Future		HENRY HUB		Jan-17 MANDATORY	1/5/2015	14.0	\$ 3.8350	\$ 536,900
191990 NG OTC Swap		HENRY HUB		Jan-17 DISCRETIONARY	1/12/2015	1.0	\$ 3.7700	\$ 37,700
191991 NG Future		HENRY HUB		Jan-17 ACCELERATED	1/12/2015	64.0	\$ 3.7600	\$ 2,406,400
195569 NG Future		HENRY HUB		Jan-17 MANDATORY	2/26/2015	7.0	\$ 3.6150	\$ 253,050
195580 NG Future		HENRY HUB		Jan-17 DISCRETIONARY	2/26/2015	1.0	\$ 3.6150	\$ 36,150
197726 NG OTC Swap		HENRY HUB		Jan-17 MANDATORY	3/19/2015	7.0	\$ 3.5900	\$ 251,300
197728 NG OTC Swap		HENRY HUB		Jan-17 DISCRETIONARY	3/19/2015	1.0	\$ 3.5900	\$ 35,900
200844 NG OTC Swap		HENRY HUB		Jan-17 MANDATORY	4/23/2015	7.0	\$ 3.4900	\$ 244,300
200851 NG OTC Swap		HENRY HUB		Jan-17 DISCRETIONARY	4/23/2015	1.0	\$ 3.4900	\$ 34,900
203719 NG Future		HENRY HUB		Jan-17 MANDATORY	5/22/2015	7.0	\$ 3.5350	\$ 247,450
203720 NG Future		HENRY HUB		Jan-17 DISCRETIONARY	5/22/2015	1.0	\$ 3.5350	\$ 35,350
205315 NG OTC Swap		HENRY HUB		Jan-17 MANDATORY	6/12/2015	7.0	\$ 3.5450	\$ 248,150
205316 NG OTC Swap		HENRY HUB		Jan-17 DISCRETIONARY	6/12/2015	1.0	\$ 3.5450	\$ 35,450

183.0                   \$ 6,857,400

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
193811 NG Future		HENRY HUB	Feb-17	ACCELERATED	2/5/2015	56.0	\$ 3,6150	\$ 2,024,400
193813 NG Future		HENRY HUB	Feb-17	MANDATORY	2/5/2015	12.0	\$ 3,6150	\$ 433,800
199071 NG Future		HENRY HUB	Feb-17	ACCELERATED	2/26/2015	58.0	\$ 3,6000	\$ 2,088,000
199072 NG Future		HENRY HUB	Feb-17	DISCRETIONARY	2/26/2015	1.0	\$ 3,6000	\$ 36,000
197726 NG OTC Swap		HENRY HUB	Feb-17	MANDATORY	3/19/2015	6.0	\$ 3,5780	\$ 214,680
197728 NG OTC Swap		HENRY HUB	Feb-17	DISCRETIONARY	3/19/2015	1.0	\$ 3,5780	\$ 35,780
200844 NG OTC Swap		HENRY HUB	Feb-17	MANDATORY	4/23/2015	4.0	\$ 3,4800	\$ 139,200
201078 NG Future		HENRY HUB	Feb-17	MANDATORY	4/27/2015	2.0	\$ 3,4150	\$ 68,300
201080 NG Future		HENRY HUB	Feb-17	DISCRETIONARY	4/27/2015	1.0	\$ 3,4150	\$ 34,150
203897 NG Future		HENRY HUB	Feb-17	MANDATORY	5/26/2015	6.0	\$ 3,4980	\$ 209,880
203898 NG Future		HENRY HUB	Feb-17	DISCRETIONARY	5/26/2015	3.0	\$ 3,4980	\$ 104,940
205315 NG OTC Swap		HENRY HUB	Feb-17	MANDATORY	6/12/2015	6.0	\$ 3,5300	\$ 211,800
205316 NG OTC Swap		HENRY HUB	Feb-17	DISCRETIONARY	6/12/2015	1.0	\$ 3,5300	\$ 35,300

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157.0                   \$ 5,636,230

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
196452 NG Future	HENRY HUB		Mar-17	ACCELERATED	3/9/2015	49.0	\$ 3.5300	\$ 1,729,700
196454 NG Future	HENRY HUB		Mar-17	MANDATORY	3/9/2015	11.0	\$ 3.5300	\$ 388,300
199073 NG Future	HENRY HUB		Mar-17	ACCELERATED	3/13/2015	48.0	\$ 3.5050	\$ 1,682,400
199074 NG Future	HENRY HUB		Mar-17	DISCRETIONARY	3/13/2015	1.0	\$ 3.5050	\$ 35,050
200844 NG OTC Swap	HENRY HUB		Mar-17	MANDATORY	4/23/2015	4.0	\$ 3.4300	\$ 137,200
201082 NG Future	HENRY HUB		Mar-17	MANDATORY	4/27/2015	1.0	\$ 3.3600	\$ 33,600
201083 NG Future	HENRY HUB		Mar-17	DISCRETIONARY	4/27/2015	1.0	\$ 3.3600	\$ 33,600
203899 NG Future	HENRY HUB		Mar-17	MANDATORY	5/26/2015	5.0	\$ 3.4430	\$ 172,150
203901 NG Future	HENRY HUB		Mar-17	DISCRETIONARY	5/26/2015	2.0	\$ 3.4430	\$ 68,860
205315 NG OTC Swap	HENRY HUB		Mar-17	MANDATORY	6/12/2015	5.0	\$ 3.4700	\$ 173,500

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
199622 NG Future	HENRY HUB		Apr-17	ACCELERATED	4/8/2015	75.0	\$ 3,2150	\$ 2,411,250
199624 NG Future	HENRY HUB		Apr-17	MANDATORY	4/8/2015	8.0	\$ 3,2150	\$ 257,200
199761 NG Future	HENRY HUB		Apr-17	DISCRETIONARY	4/9/2015	1.0	\$ 3,2150	\$ 32,150
203902 NG Future	HENRY HUB		Apr-17	MANDATORY	5/26/2015	4.0	\$ 3,2080	\$ 128,320
203903 NG Future	HENRY HUB		Apr-17	DISCRETIONARY	5/26/2015	2.0	\$ 3,2080	\$ 64,160
205317 NG OTC Swap	HENRY HUB		Apr-17	MANDATORY	6/12/2015	4.0	\$ 3,2000	\$ 128,000

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94.0                   \$ 3,021,080

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
202173 NG Future	HENRY HUB		May-17	ACCELERATED	5/7/2015	62.0	\$ 3.2200	\$ 1,996,400
202174 NG Future	HENRY HUB		May-17	MANDATORY	5/7/2015	7.0	\$ 3.2200	\$ 225,400
203904 NG Future	HENRY HUB		May-17	DISCRETIONARY	5/26/2015	1.0	\$ 3.2050	\$ 32,050
205317 NG OTC Swap	HENRY HUB		May-17	MANDATORY	6/12/2015	3.0	\$ 3.2000	\$ 96,000
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73.0                   \$ 2,349,850								

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
205321 NG Future		HENRY HUB		Jun-17 ACCELERATED	6/12/2015	25.0	\$ 3,2350	\$ 808,750
205323 NG Future		HENRY HUB		Jun-17 MANDATORY	6/12/2015	5.0	\$ 3,2300	\$ 161,500
205324 NG Future		HENRY HUB		Jun-17 ACCELERATED	6/12/2015	19.0	\$ 3,2300	\$ 613,700

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49.0                   \$ 1,583,950

Following trades are either over hedges or violate other strategy rules and are not incorporated in Incentive Calculation

<u>COMMENT</u>	<u>Trade</u>	<u>Company</u>	<u>Trade Book</u>	<u>Trade Date</u>	<u>Position type</u>	<u>Trade Type</u>	<u>RI.Hedge Category</u>	<u>Beg time</u>	<u>End time</u>	<u>Quantity</u>	<u>Price</u>	<u>Value</u>	<u>Fee type</u>
Trade was incorrectly tagged as Mandatory and reported as such in the January 2013 report filed with the commission.	112858	NARRAGANSETT	Supply NEC NG	11/26/2012	BUY	NG Future	ACCELERATED	11/1/2014	11/2/2014	0	\$ 240.0	\$ 240	BROKER FEE
	112858	NARRAGANSETT	Supply NEC NG	11/26/2012	BUY	NG Future	ACCELERATED	11/1/2014	12/1/2014	400,000	\$ 4.3	\$ 1,708,000	
	112858	NARRAGANSETT	Supply NEC NG	11/26/2012	BUY	NG Future	ACCELERATED	11/1/2014	12/1/2014	0	\$ -	\$ -	
46 Contracts for Sep 2016 Accelerated hedges were purchased in error on 09/12/2014, upon discovery this position was unwound on 09/29/2014, resulting in a net gain of \$15,119 which will be credited to the customer. Since these are accelerated hedges there is no impact on the incentive calculation.	179654	NARRAGANSETT	Supply NEC NG	9/12/2014	BUY	NG Future	ACCELERATED	9/1/2016	9/2/2016	0	\$ 484.8	\$ 485.00	BROKER FEE
	179654	NARRAGANSETT	Supply NEC NG	9/12/2014	BUY	NG Future	ACCELERATED	9/1/2016	10/1/2016	460,000	\$ 4.0	\$ 1,823,900	
	179654	NARRAGANSETT	Supply NEC NG	9/12/2014	BUY	NG Future	ACCELERATED	9/1/2016	10/1/2016	0	\$ -	\$ -	
	180441	NARRAGANSETT	Supply NEC NG	9/29/2014	SELL	NG Future	ACCELERATED	9/1/2016	10/1/2016	0	\$ -	\$ -	
	180441	NARRAGANSETT	Supply NEC NG	9/29/2014	SELL	NG Future	ACCELERATED	9/1/2016	10/1/2016	-460,000	\$ 4.0	\$ (1,840,000)	
	180441	NARRAGANSETT	Supply NEC NG	9/29/2014	SELL	NG Future	ACCELERATED	9/1/2016	9/2/2016	0	\$ 496.3	\$ 496	BROKER FEE



**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC DOCKET NO. 4576  
2015 GAS COST RECOVERY FILING  
WITNESS: STEPHEN A. MCCAULEY  
SEPTEMBER 1, 2015  
ATTACHMENTS**

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Attachment SAM-3

Revised NGPMP Annual Report, April 2014 through March 2015



Jennifer Brooks Hutchinson  
Senior Counsel

June 1, 2015

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4038 – Revised National Grid Natural Gas Portfolio Management Plan  
Annual Report – April 1, 2014 to March 31, 2015**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup> enclosed please find ten (10) copies of the Company's Annual Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This annual report covers the measurement year April 1, 2014 through March 31, 2015.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 9. The Monthly Summary shows a savings for the period April 1, 2014 to March 31, 2015 from the optimization program of \$11,547,656.68. The \$1 million guarantee has been achieved with excess earnings of \$10,547,656.68. The customer will receive \$8,438,125.34 of these excess earnings. The total Customer share is \$9,438,125.34. The Customers receive 100% of the Asset Management Agreement (AMA) revenue which is credited on the pipeline invoice and is no longer included in this report. The incentive to the Company is \$2,109,531.34.

<sup>1</sup> The Narragansett Electric Company d/b/a National Grid.

Luly E. Massaro, Commission Clerk  
Docket 4038 - NGPMP Annual Report  
June 1, 2015  
Page 2 of 2

Also enclosed as part of this filing is a discussion of the Monthly Summary by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7288 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4038 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**

**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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**Natural Gas Portfolio Management Plan**  
**Docket No. 4038**

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**NATIONAL GRID'S REQUEST  
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (PUC) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the PUC preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2 (g)(2).

**I. BACKGROUND**

On June 1, 2015, National Grid filed with the PUC its Annual Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the prices paid for supplies purchased. These references occur in Attachment 2 (Flowing Transaction Deal), Attachment 4 (Storage Injection Transaction Deal), Attachment 7 (Realized Financial

Transactions), and Attachment 8 (Mark to Market, as of March 31, 2015). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

## **II.     LEGAL STANDARD**

The Commission’s Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government’s ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

## **II. BASIS FOR CONFIDENTIALITY**

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

## **III. CONCLUSION**

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Annual Report.

**WHEREFORE**, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**NATIONAL GRID**

By its attorney,



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Jennifer Brooks Hutchinson, Esq. (RI #6176)  
National Grid  
280 Melrose Street  
Providence, RI 02907  
(401) 784-7288

Dated: June 1, 2015

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4038  
Natural Gas Portfolio Management Plan Results  
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National Grid  
Natural Gas Portfolio Management Plan Report  
Plan Results for April 1, 2014 to March 31, 2015

## **Introduction**

In Docket 4038, the Rhode Island Public Utilities Commission (PUC) approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that The Narragansett Electric Company (Company) file reports on the results of the Plan each quarter and annually, and that the filings provide sufficient detail and transparency for the PUC and the Rhode Island Division of Public Utilities and Carriers (Division) to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The PUC's order in this docket requires the Company to provide in the Annual Report the information suggested by the Division's consultant, Mr. Bruce Oliver, in his testimony. In addition to the detailed information on each optimization transaction included with each quarterly report, and also attached to this report, Mr. Oliver requested that annual reports contain information on the assignment of the Service Company costs associated with asset management activities allocated to the Company. The Company uses a cost causal allocation based on the number of customers in each jurisdiction to determine the allocation of labor for Energy Procurement personnel that provide services to multiple National Grid gas utilities. Based on this allocation method the Company's Gas Division's (NEC-Gas) customers' allocation increased from 7.11% to 7.22% in fiscal year 2015. The Energy Procurement FTE count did not change from last year's report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for portfolio management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio (Attachment 6).

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The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short-term in nature and are also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

### **Monthly Summary Report**

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections: Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c, showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

### **Section 1 Flowing Supply/Storage Withdrawals**

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies

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needed to support third party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the March section of the report the total 4,707,315 dekatherms and \$ 12,211,558.24 of purchases are shown as the total for the month of March and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Mar-15.

The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for March shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the 3<sup>rd</sup> Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2014 through March 2015. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2014 are from Attachment 3, which shows that the total delivered volume was 2,096,860 DT, and the total delivered cost was \$9,555,844.98. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

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### **Section 2a** Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the average delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The average cost of injections into the storage fields is shown on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

### **Section 2b** Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

### **Section 2c** Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market (MTM) value, as calculated on March 31, 2014, was booked to earnings for the April 2013 through March 2014 period. As this fixed unrealized value, as of March 31, 2014, was realized in the April 2014 through March 2015 period it was reversed from the April 2014 through March 2015 earnings so that it was not double-counted. This value was \$249,317.25 and was recovered over the course of the April 2014 to March 2015 fiscal year. The storage long/short position is the gas withdrawn from storage that was not needed by the firm sales customers and purchased for injections later in the year. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark

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inventory (Attachment 5). The Forward Storage Value is the forecasted value to replace the storage supply sold. These forward values are priced based on the forward markets. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachment 9). The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

### **Position and Margin Sharing**

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2 is \$11,547,656.68. This value is \$10,547,656.68 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$8,438,125.34, plus the \$1,000,000 guaranteed amount and the Company receiving \$2,109,531.34. The total Customer share is \$9,438,125.34.

Attachment 1  
Docket 4038 - 2015 NGPMP Annual Report  
June 1, 2015  
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**Narragansett Monthly Summary**  
National Grid Natural Gas Portfolio Management Plan

As of March 31, 2015

**1) FLOWING SUPPLY /STORAGE WITHDRAWAL**

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-14	2,816,441	\$ 12,083,679.50	719,581	\$ 3,317,296.16	2,096,860	\$ 9,555,844.98	\$ 789,461.64
May-14	1,831,128	\$ 6,873,313.71	909,217	\$ 3,664,652.48	921,911	\$ 3,842,804.43	\$ 634,143.20
Jun-14	1,500,397	\$ 5,083,853.60	830,460	\$ 3,498,413.77	669,937	\$ 2,395,682.18	\$ 810,242.35
Jul-14	1,903,809	\$ 5,671,537.58	1,266,376	\$ 4,514,949.34	637,433	\$ 2,014,008.02	\$ 857,419.78
Aug-14	1,784,628	\$ 4,502,535.08	1,151,288	\$ 3,479,777.68	633,340	\$ 1,709,464.02	\$ 686,706.62
Sep-14	1,742,991	\$ 4,079,020.96	1,087,775	\$ 3,519,136.40	655,216	\$ 1,522,364.43	\$ 962,479.87
Oct-14	2,608,014	\$ 5,670,538.30	1,469,823	\$ 4,316,091.52	1,138,191	\$ 2,704,946.69	\$ 1,350,499.91
Nov-14	3,481,720	\$ 11,288,309.66	544,610	\$ 2,502,310.84	2,937,110	\$ 9,821,601.31	\$ 1,035,602.49
Dec-14	4,367,691	\$ 15,527,867.58	495,829	\$ 2,222,543.50	3,871,862	\$ 14,860,573.08	\$ 1,555,249.00
Jan-15	5,410,552	\$ 20,241,399.95	7,806	\$ 183,661.54	5,402,746	\$ 20,877,960.09	\$ 820,221.68
Feb-15	5,152,854	\$ 27,054,149.63	358,866	\$ 3,970,023.05	4,793,988	\$ 23,764,798.32	\$ 680,671.74
Mar-15	4,707,315	\$ 12,211,558.24	387,137	\$ 1,330,329.00	4,320,178	\$ 12,471,438.90	\$ 1,590,209.66
<b>Total</b>	<b>37,307,540</b>	<b>\$ 130,287,763.79</b>	<b>9,228,768</b>	<b>\$ 36,519,185.28</b>	<b>28,078,772</b>	<b>\$ 105,541,486.45</b>	<b>\$ 11,772,907.94</b>

**2a) STORAGE INJECTION**

Month	Actual Storage Costs			Customer Inventory Costs		
	VOLUME	\$		VOLUME	\$	
Apr-14	459,210	\$ 2,080,475.05		495,419	\$ 2,234,641.26	
May-14	492,388	\$ 2,125,240.51		432,196	\$ 1,871,897.77	
Jun-14	415,430	\$ 1,417,964.92		412,251	\$ 1,516,639.77	
Jul-14	463,548	\$ 1,356,878.47		423,119	\$ 1,383,481.04	
Aug-14	526,325	\$ 1,302,209.23		424,142	\$ 1,181,608.42	
Sep-14	591,193	\$ 1,376,186.60		422,370	\$ 1,008,290.20	
Oct-14	457,969	\$ 999,887.90		433,569	\$ 1,008,470.05	
Nov-14	167,695	\$ 540,631.44		96,350	\$ 224,433.61	
Dec-14	169,168	\$ 604,802.01		108,738	\$ 380,621.51	
Jan-15	84,157	\$ 320,018.20		56,717	\$ 127,038.49	
Feb-15	63,753	\$ 355,348.67		9,940	\$ 21,069.40	
Mar-15	133,651	\$ 331,125.89		60,168	\$ 121,278.55	
<b>Total</b>	<b>4,024,487</b>	<b>\$ 12,810,768.89</b>		<b>3,374,979</b>	<b>\$ 11,079,470.07</b>	<b>(b)</b>

**2b) REALIZED HEDGING**

Month	Hedging Gain/(Loss)*
Apr-14	\$ (186,625.23)
May-14	\$ 91,913.83
Jun-14	\$ 3,757.61
Jul-14	\$ 46,078.79
Aug-14	\$ 145,576.77
Sep-14	\$ (198,377.45)
Oct-14	\$ 9,792.27
Nov-14	\$ 4,875.00
Dec-14	\$ -
Jan-15	\$ 161,665.00
Feb-15	\$ 96,075.00
Mar-15	\$ 23,040.00
Total	\$ 197,771.59 .(c)

\* Realized hedging gains and losses are included monthly in 3rd party sales dollars

**2c) UNREALIZED ACTIVITY**

Storage position long/(short) (dt)	(43,612)
Contract Year 2013-2014 Value Booked to Earnings ( MTM at 3/30/2014 )	\$ (249,317.25) (d)
MTM as of March 31, 2014	\$ (385,871.58) (e)
Physical Storage Value as of March 31, 2014	\$ 357,768.68 (f)
Forward Storage Value (purchase)/sale	\$ 62,458.77 (g)
Carry Cost Estimate and Cost of Collateral -March 2015	\$ (10,289.88) (h)

**TOTAL UNREALIZED VALUE**

\$ (225,251.26) (i)

**TOTAL REALIZED AND UNREALIZED VALUE**

\$ 11,547,656.68 (j)

**MARGIN SHARING**

Customer Guarantee	\$ 1,000,000.00 (k)
Customer Excess Earnings (excludes AMA revenue)	\$ 8,438,125.34 (l)
National Grid Incentive (excludes AMA revenue)	\$ 2,109,531.34 (m)
Customer Total Value (excludes AMA revenue)	\$ 9,438,125.34 (n)

**Footnotes:**

- (a) Total to date realized cost and revenue, Attachment 2 and 3
- (b) Total to date storage costs, included in (a)
- (c) Total to date realized financial transaction settlements, included in (a), Attachment 7
- (d) March 31, 2014 MTM booked in FY14
- (e) Detail in Attachment 8
- (f) Detail in Attachment 5
- (g) Forward storage value estimate
- (h) Detail in Attachment 9
- (i) equals the sum of (d) through (h)
- (j) equals the sum of (a) and (i)
- (k) Guarantee
- (l) equals (j) - (k) times 80%
- (m) equals (j) - (k) times 20%
- (n) equals (k) + (l)

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	ALLEGRO NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
<b>APRIL</b>							
4/1/2014		Optimization - NEC	165224		691	\$3,136.00	
4/1/2014		Optimization - NEC	165872		25,740	\$92,300.00	
4/1/2014		Optimization - NEC	163218		145,654	\$635,611.11	
4/1/2014		Optimization - NEC	164158		1,153	\$4,866.39	
4/1/2014		Optimization - NEC	164159		6,837	\$28,860.57	
4/1/2014		Optimization - NEC	164167		6,948	\$30,303.00	
4/1/2014		Optimization - NEC	164323		3,464	\$14,406.63	
4/1/2014		Optimization - NEC	164324		20,533	\$85,439.76	
4/1/2014		Optimization - NEC	164332		22,167	\$95,076.00	
4/1/2014		Optimization - NEC	164626		1,155	\$4,936.41	
4/1/2014		Optimization - NEC	164627		6,846	\$29,275.83	
4/1/2014		Optimization - NEC	165018		16,178	\$64,015.82	
4/1/2014		Optimization - NEC	165019		95,908	\$379,651.50	
4/1/2014		Optimization - NEC	165030		3,437	\$15,775.70	
4/1/2014		Optimization - NEC	165031		8,162	\$37,464.44	
4/1/2014		Optimization - NEC	165372		7,389	\$31,160.00	
4/1/2014		Optimization - NEC	165395		5,000	\$21,980.55	
4/1/2014		Optimization - NEC	165854		59,979	\$266,495.28	
4/1/2014		Optimization - NEC	165983		7,341	\$32,680.00	
4/1/2014		Optimization - NEC	166135		9,256	\$36,824.71	
4/1/2014		Optimization - NEC	166136		54,926	\$218,395.75	
4/1/2014		Optimization - NEC	166147		17,752	\$83,072.22	
4/1/2014		Optimization - NEC	166224		17,772	\$83,611.65	
4/1/2014		Optimization - NEC	166390		17,000	\$78,598.52	
4/1/2014		Optimization - NEC	163726		9,871	\$41,600.00	
4/1/2014		Optimization - NEC	163833		13,332	\$55,620.00	
4/1/2014		Optimization - NEC	164030		2,246	\$9,494.18	
4/1/2014		Optimization - NEC	164325		15,679	\$66,036.09	
4/1/2014		Optimization - NEC	164623		4,412	\$19,088.80	
4/1/2014		Optimization - NEC	165021		3,464	\$15,417.50	
4/1/2014		Optimization - NEC	165297		2,236	\$9,944.00	
4/1/2014		Optimization - NEC	165367		1,627	\$6,760.95	
4/1/2014		Optimization - NEC	165368		608	\$2,527.65	
4/1/2014		Optimization - NEC	165553		5,411	\$23,127.50	
4/1/2014		Optimization - NEC	165870		33,661	\$120,020.00	
4/1/2014		Optimization - NEC	165980		4,424	\$18,798.91	
4/1/2014		Optimization - NEC	163757		17,792	\$78,126.19	
4/1/2014		Optimization - NEC	163842		17,792	\$77,043.61	
4/1/2014		Optimization - NEC	164045		35,574	\$155,801.32	
4/1/2014		Optimization - NEC	164715		16,000	\$72,205.70	
4/1/2014		Optimization - NEC	164966		17,811	\$81,915.22	
4/1/2014		Optimization - NEC	165254		13,982	\$63,815.53	
4/1/2014		Optimization - NEC	165380		16,019	\$70,826.51	
4/1/2014		Optimization - NEC	165447		22,019	\$96,490.76	
4/1/2014		Optimization - NEC	165448		9,373	\$41,290.78	
4/1/2014		Optimization - NEC	165449		1,591	\$6,954.60	
4/1/2014		Optimization - NEC	165572		17,777	\$81,193.50	
4/1/2014		Optimization - NEC	165643		3,137	\$15,098.16	
4/1/2014		Optimization - NEC	165691		794	\$3,821.84	
4/1/2014		Optimization - NEC	165707		17,792	\$82,907.60	
4/1/2014		Optimization - NEC	165805		17,745	\$80,832.64	
4/1/2014		Optimization - NEC	165976		14,019	\$63,815.54	
4/1/2014		Optimization - NEC	166491		53,249	\$236,814.42	
4/1/2014		Optimization - NEC	166684		17,743	\$82,456.51	
4/1/2014		Optimization - NEC	163728		14,765	\$65,635.44	
4/1/2014		Optimization - NEC	163832		15,301	\$66,456.00	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #' NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
4/1/2014		Optimization - NEC	164035		14,712	\$64,350.00	
4/1/2014		Optimization - NEC	164164		14,712	\$65,470.65	
4/1/2014		Optimization - NEC	164330		32,367	\$143,550.00	
4/1/2014		Optimization - NEC	164629		9,808	\$44,700.00	
4/1/2014		Optimization - NEC	165028		2,942	\$13,405.53	
4/1/2014		Optimization - NEC	165300		12,750	\$58,500.00	
4/1/2014		Optimization - NEC	165371		8,582	\$37,187.50	
4/1/2014		Optimization - NEC	165557		15,035	\$66,681.15	
4/1/2014		Optimization - NEC	165759		4,904	\$21,975.00	
4/1/2014		Optimization - NEC	166652		648	\$3,105.45	
4/1/2014		Optimization - NEC	166898		5,614	\$26,898.39	
4/1/2014		Optimization - NEC	167324		1,152	\$4,819.71	
4/1/2014		Optimization - NEC	167325		72	\$301.49	
4/1/2014		Optimization - NEC	167327		5,955	\$25,412.13	
4/1/2014		Optimization - NEC	168328		6,321	\$27,560.15	
4/1/2014		Optimization - NEC	164038		3,471	\$14,956.60	
4/1/2014		Optimization - NEC	164039		4,234	\$18,243.40	
4/1/2014		Optimization - NEC	164301		2,699	\$11,934.00	
4/1/2014		Optimization - NEC	164302		5,098	\$22,542.00	
4/1/2014		Optimization - NEC	164976		2,599	\$11,726.00	
4/1/2014		Optimization - NEC	165265		8,290	\$37,708.16	
4/1/2014		Optimization - NEC	165299		2,597	\$11,622.00	
4/1/2014		Optimization - NEC	165392		1,400	\$6,241.04	
4/1/2014		Optimization - NEC	165394		2,597	\$11,362.00	
4/1/2014		Optimization - NEC	165580		4,591	\$21,013.48	
4/1/2014		Optimization - NEC	165722		9,848	\$46,500.00	
4/1/2014		Optimization - NEC	165984		4,958	\$22,450.00	
4/1/2014		Optimization - NEC	152289		-	\$0.00	
4/1/2014		Optimization - NEC	166956		4,199	\$26,108.20	
4/1/2014		Optimization - NEC	168736		-	\$11,672.64	
4/1/2014		Optimization - NEC	166778		4,915	\$21,600.00	
4/1/2014		Optimization - NEC	164053		2,000	\$8,720.40	
4/1/2014		Optimization - NEC	164166		1,999	\$8,821.80	
4/1/2014		Optimization - NEC	164297		53,356	\$238,438.29	
4/1/2014		Optimization - NEC	164298		13,795	\$61,857.90	
4/1/2014		Optimization - NEC	166948		14,989	\$69,504.03	
4/1/2014		Optimization - NEC	166949		211	\$976.61	
4/1/2014		Optimization - NEC	163362		14,251	\$62,207.89	
4/1/2014		Optimization - NEC	163384		28,225	\$129,312.00	
4/1/2014		Optimization - NEC	163723		8,735	\$36,990.00	
4/1/2014		Optimization - NEC	163838		8,431	\$34,794.24	
4/1/2014		Optimization - NEC	164040		3,944	\$17,076.15	
4/1/2014		Optimization - NEC	164041		2,009	\$8,698.62	
4/1/2014		Optimization - NEC	164165		7,389	\$31,844.00	
4/1/2014		Optimization - NEC	164631		7,389	\$32,072.00	
4/1/2014		Optimization - NEC	165027		7,389	\$33,250.00	
4/1/2014		Optimization - NEC	165301		7,389	\$33,060.00	
4/1/2014		Optimization - NEC	165698		7,378	\$34,580.00	
4/1/2014		Optimization - NEC	165762		7,384	\$33,136.00	
4/1/2014		Optimization - NEC	165873		29,546	\$105,184.00	
4/1/2014		Optimization - NEC	165874		12,784	\$45,879.60	
4/1/2014		Optimization - NEC	165875		14,200	\$51,000.40	
4/1/2014		Optimization - NEC	166370		7,762	\$32,240.00	
4/1/2014		Optimization - NEC	166371		1,927	\$8,060.00	
4/1/2014		Optimization - NEC	166494		23,238	\$83,916.00	
4/1/2014		Optimization - NEC	166654		7,737	\$34,400.00	
4/1/2014		Optimization - NEC	166901		7,737	\$33,280.00	
4/1/2014		Optimization - NEC	165222		494	\$2,235.00	
4/1/2014		Optimization - NEC	163729		5,441	\$22,929.92	
4/1/2014		Optimization - NEC	164031		1,148	\$4,790.54	
4/1/2014		Optimization - NEC	164032		6,804	\$28,410.71	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
4/1/2014		Optimization - NEC	164036		3,584	\$15,149.13	
4/1/2014		Optimization - NEC	164037		3,865	\$16,337.46	
4/1/2014		Optimization - NEC	164162		4,783	\$20,433.24	
4/1/2014		Optimization - NEC	164163		2,896	\$12,373.04	
4/1/2014		Optimization - NEC	164326		27,116	\$114,204.33	
4/1/2014		Optimization - NEC	164327		4,262	\$17,955.33	
4/1/2014		Optimization - NEC	164628		12,248	\$52,994.96	
4/1/2014		Optimization - NEC	165022		15,002	\$66,779.81	
4/1/2014		Optimization - NEC	165023		2,123	\$9,448.73	
4/1/2014		Optimization - NEC	165257		10,334	\$45,235.51	
4/1/2014		Optimization - NEC	165258		6,785	\$29,695.14	
4/1/2014		Optimization - NEC	165370		13,655	\$56,767.32	
4/1/2014		Optimization - NEC	165556		1,896	\$8,107.24	
4/1/2014		Optimization - NEC	165697		13,333	\$61,726.32	
4/1/2014		Optimization - NEC	165758		12,598	\$55,641.26	
4/1/2014		Optimization - NEC	165871		20,769	\$74,045.28	
4/1/2014		Optimization - NEC	165982		5,700	\$24,827.04	
4/1/2014		Optimization - NEC	166137		8,977	\$38,462.50	
4/1/2014		Optimization - NEC	166138		10,079	\$43,188.50	
4/1/2014		Optimization - NEC	166243		7,763	\$33,221.38	
4/1/2014		Optimization - NEC	166367		6,977	\$27,432.60	
4/1/2014		Optimization - NEC	166368		12,079	\$47,494.20	
4/1/2014		Optimization - NEC	166899		5,753	\$24,585.72	
4/1/2014		Optimization - NEC	163858		2,667	\$12,249.00	
4/1/2014		Optimization - NEC	164083		9,858	\$44,360.80	
4/1/2014		Optimization - NEC	164333		12,762	\$57,131.76	
4/1/2014		Optimization - NEC	164632		6,838	\$30,978.99	
4/1/2014		Optimization - NEC	165562		4,981	\$22,079.58	
4/1/2014		Optimization - NEC	165763		5,104	\$23,596.30	
4/1/2014		Optimization - NEC	165953		1,483	\$6,450.00	
4/1/2014		Optimization - NEC	165986		74	\$326.80	
4/1/2014		Optimization - NEC	166092		2,068	\$9,345.00	
4/1/2014		Optimization - NEC	166141		8,654	\$38,662.80	
4/1/2014		Optimization - NEC	162598		46,023	\$172,062.60	
4/1/2014		Optimization - NEC	163722		6,315	\$26,611.52	
4/1/2014		Optimization - NEC	163731		3,401	\$14,821.17	
4/1/2014		Optimization - NEC	163732		6,213	\$27,076.07	
4/1/2014		Optimization - NEC	163836		6,317	\$26,035.79	
4/1/2014		Optimization - NEC	164029		6,288	\$26,387.63	
4/1/2014		Optimization - NEC	164157		6,319	\$26,803.43	
4/1/2014		Optimization - NEC	164322		18,978	\$79,354.80	
4/1/2014		Optimization - NEC	164621		34	\$144.50	
4/1/2014		Optimization - NEC	164622		6,294	\$27,042.75	
4/1/2014		Optimization - NEC	165020		12,658	\$55,493.98	
4/1/2014		Optimization - NEC	165366		6,324	\$26,099.76	
4/1/2014		Optimization - NEC	165479		8,920	\$32,095.71	
4/1/2014		Optimization - NEC	165480		9,511	\$34,224.00	
4/1/2014		Optimization - NEC	165554		6,293	\$26,707.48	
4/1/2014		Optimization - NEC	165696		6,342	\$29,170.32	
4/1/2014		Optimization - NEC	165700		6,849	\$33,102.75	
4/1/2014		Optimization - NEC	165757		6,337	\$27,794.97	
4/1/2014		Optimization - NEC	165760		4,827	\$22,023.45	
4/1/2014		Optimization - NEC	165761		3,143	\$14,336.57	
4/1/2014		Optimization - NEC	165869		25,333	\$89,558.00	
4/1/2014		Optimization - NEC	165979		6,345	\$26,771.45	
4/1/2014		Optimization - NEC	166142		3,773	\$16,607.39	
4/1/2014		Optimization - NEC	166250		6,027	\$27,280.00	
4/1/2014		Optimization - NEC	166372		6,268	\$26,894.12	
4/1/2014		Optimization - NEC	166653		9,871	\$45,158.63	
4/1/2014		Optimization - NEC	166685		4,587	\$21,459.00	
4/1/2014		Optimization - NEC	167132		9,912	\$47,587.04	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'Nucleus PORTFOLIO	PROXY/OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
4/1/2014		Optimization - NEC	165966		5,906	\$25,491.90	
4/1/2014		Optimization - NEC	165967		1,511	\$6,533.10	
4/1/2014		Optimization - NEC	163831		4,904	\$21,312.50	
4/1/2014		Optimization - NEC	164034		4,904	\$21,450.00	
4/1/2014		Optimization - NEC	164161		4,904	\$21,862.50	
4/1/2014		Optimization - NEC	164168		3,371	\$15,168.27	
4/1/2014		Optimization - NEC	164169		2,166	\$9,740.73	
4/1/2014		Optimization - NEC	164331		14,712	\$65,400.00	
4/1/2014		Optimization - NEC	164630		4,904	\$22,350.00	
4/1/2014		Optimization - NEC	165024		4,904	\$22,437.50	
4/1/2014		Optimization - NEC	165029		4,904	\$22,550.00	
4/1/2014		Optimization - NEC	165558		14,110	\$64,880.86	
4/1/2014		Optimization - NEC	165699		1,248	\$5,768.52	
4/1/2014		Optimization - NEC	163232		148,482	\$637,495.75	
4/1/2014		Optimization - NEC	163826		3,394	\$14,890.59	
4/1/2014		Optimization - NEC	163827		1,742	\$7,640.49	
4/1/2014		Optimization - NEC	164050		5,167	\$22,451.00	
4/1/2014		Optimization - NEC	164720		2,584	\$11,466.00	
4/1/2014		Optimization - NEC	164721		3,800	\$16,996.14	
4/1/2014		Optimization - NEC	164978		2,000	\$9,227.40	
4/1/2014		Optimization - NEC	164979		2,600	\$12,077.46	
4/1/2014		Optimization - NEC	165032		4,984	\$23,170.20	
4/1/2014		Optimization - NEC	165209		15,800	\$71,680.00	
4/1/2014		Optimization - NEC	165270		38	\$170.24	
4/1/2014		Optimization - NEC	165271		4,390	\$19,918.08	
4/1/2014		Optimization - NEC	165272		269	\$1,218.56	
4/1/2014		Optimization - NEC	165373		5,076	\$21,533.85	
4/1/2014		Optimization - NEC	165481		22,119	\$87,780.00	
4/1/2014		Optimization - NEC	165559		8,156	\$34,996.96	
4/1/2014		Optimization - NEC	165560		3,430	\$14,717.04	
4/1/2014		Optimization - NEC	165561		7,389	\$31,920.00	
4/1/2014		Optimization - NEC	165701		1,553	\$7,473.40	
4/1/2014		Optimization - NEC	165908		2,751	\$13,482.60	
4/1/2014		Optimization - NEC	165985		3,990	\$17,341.90	
4/1/2014		Optimization - NEC	166139		7,373	\$32,300.00	
4/1/2014		Optimization - NEC	166140		1,214	\$5,355.00	
4/1/2014		Optimization - NEC	166248		7,762	\$34,000.00	
4/1/2014		Optimization - NEC	166249		1,926	\$8,500.00	
4/1/2014		Optimization - NEC	166251		4,238	\$18,524.00	
4/1/2014		Optimization - NEC	166495		52,805	\$192,726.00	
4/1/2014		Optimization - NEC	166649		774	\$3,552.00	
4/1/2014		Optimization - NEC	166650		2,774	\$12,742.80	
4/1/2014		Optimization - NEC	166651		3,904	\$17,001.92	
4/1/2014		Optimization - NEC	166896		3,574	\$15,973.68	
4/1/2014		Optimization - NEC	166897		3,904	\$17,060.48	
4/1/2014		Optimization - NEC	166978		11,681	\$52,723.60	
4/1/2014		Optimization - NEC	165752		4,524	\$20,746.00	
4/1/2014		Optimization - NEC	165806		64	\$293.15	
4/1/2014		Optimization - NEC	163080		10,555	\$48,037.24	
4/1/2014		Optimization - NEC	163696		4,904	\$21,750.00	
4/1/2014		Optimization - NEC	164051		1,799	\$7,740.00	
4/1/2014		Optimization - NEC	164977		899	\$4,050.00	
4/1/2014		Optimization - NEC	165298		899	\$4,050.00	
4/1/2014		Optimization - NEC	165393		897	\$3,915.00	
4/1/2014		Optimization - NEC	165490		2,688	\$11,340.00	
4/1/2014		Optimization - NEC	166091		394	\$1,776.00	
4/1/2014		Optimization - NEC	166284		4,595	\$21,344.00	
4/1/2014		Optimization - NEC	166952		6,482	\$37,050.00	
4/1/2014		Optimization - NEC	163730		4,984	\$20,953.35	
4/1/2014		Optimization - NEC	163829		2,024	\$8,446.00	
4/1/2014		Optimization - NEC	163830		2,297	\$9,583.12	
4/1/2014		Optimization - NEC	164033		9,218	\$38,676.01	

**REDACTED**

Attachment 2 (Redacted)  
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June 1, 2015  
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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'s	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
					VOLUME	VOLUME DELIVERED	\$	VOL \$
4/1/2014		Optimization - NEC	164160			11,325	\$48,038.35	
4/1/2014		Optimization - NEC	164328			12,984	\$54,284.28	
4/1/2014		Optimization - NEC	164329			8,677	\$36,284.64	
4/1/2014		Optimization - NEC	164624			4,329	\$18,598.00	
4/1/2014		Optimization - NEC	164625			2,893	\$12,431.25	
4/1/2014		Optimization - NEC	165025			2,894	\$12,796.88	
4/1/2014		Optimization - NEC	165026			2,352	\$10,395.01	
4/1/2014		Optimization - NEC	165369			9,270	\$38,254.08	
4/1/2014		Optimization - NEC	165482			59,929	\$214,746.60	
4/1/2014		Optimization - NEC	165555			2,247	\$9,531.53	
4/1/2014		Optimization - NEC	165876			11,359	\$41,299.20	
4/1/2014		Optimization - NEC	165981			2,208	\$9,382.59	
4/1/2014		Optimization - NEC	166244			214	\$916.92	
4/1/2014		Optimization - NEC	166245			6,687	\$28,619.80	
4/1/2014		Optimization - NEC	166246			4,686	\$20,057.63	
4/1/2014		Optimization - NEC	166247			3,174	\$13,584.01	
4/1/2014		Optimization - NEC	166369			7,439	\$29,250.00	
4/1/2014		Optimization - NEC	166492			9,156	\$33,277.77	
4/1/2014		Optimization - NEC	166493			23,583	\$85,708.89	
4/1/2014		Optimization - NEC	166900			4,950	\$21,355.38	
4/1/2014		Optimization - NEC	166401			4,934	\$21,639.24	
4/1/2014		Optimization - NEC	163834			6,729	\$27,732.98	
4/1/2014		Optimization - NEC	163835			1,153	\$4,749.69	
4/1/2014		Optimization - NEC	164028			983	\$4,105.00	
4/1/2014								
4/1/2014								
4/1/2014		Enduse and Sendout Adjustments				744	\$3,218.32	
4/1/2014		Above Proxy adjust				(4,342)	(\$18,771.79)	
4/1/2014		Misc Adjust				14	\$60.53	
4/1/2014								
		Commodity pipeline charges						\$100,522.83

2,709,138 \$ 11,638,002.51

OBA ESTIMATE	STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	107,303	\$460,394.43
SUB-TOTAL		2,816,441	\$ 12,098,396.94

4/1/2014		Optimization - NEC	164171	OSS REVENUE	10,000	\$53,000.00
4/1/2014		Optimization - NEC	165033	OSS REVENUE	10,000	\$50,000.00
4/1/2014		Optimization - NEC	165059	OSS REVENUE	2,600	\$13,910.00
4/1/2014		Optimization - NEC	165809	OSS REVENUE	4,600	\$24,840.00
4/1/2014		Optimization - NEC	166144	OSS REVENUE	3,800	\$17,176.00
4/1/2014		Optimization - NEC	166694	OSS REVENUE	4,600	\$23,000.00
4/1/2014		Optimization - NEC	164335	OSS REVENUE	24,783	\$120,197.55
4/1/2014		Optimization - NEC	165290	OSS REVENUE	3,600	\$18,180.00
4/1/2014		Optimization - NEC	165293	OSS REVENUE	12,000	\$59,400.00
4/1/2014		Optimization - NEC	165375	OSS REVENUE	10,000	\$45,000.00
4/1/2014		Optimization - NEC	165484	OSS REVENUE	30,000	\$120,000.00
4/1/2014		Optimization - NEC	165944	OSS REVENUE	4,700	\$21,197.00
4/1/2014		Optimization - NEC	165946	OSS REVENUE	1,000	\$4,500.00
4/1/2014		Optimization - NEC	165947	OSS REVENUE	4,000	\$18,000.00
4/1/2014		Optimization - NEC	166980	OSS REVENUE	6,848	\$27,392.00

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
4/1/2014		Optimization - NEC	164084	OSS REVENUE	10,000	\$50,500.00			
4/1/2014		Optimization - NEC	164219	OSS REVENUE	15,000	\$72,750.00			
4/1/2014		Optimization - NEC	165291	OSS REVENUE	5,000	\$25,400.00			
4/1/2014		Optimization - NEC	165506	OSS REVENUE	5,000	\$26,250.00			
4/1/2014		Optimization - NEC	165563	OSS REVENUE	5,043	\$26,475.75			
4/1/2014		Optimization - NEC	165597	OSS REVENUE	4,600	\$23,460.00			
4/1/2014		Optimization - NEC	166252	OSS REVENUE	7,606	\$35,748.20			
4/1/2014		Optimization - NEC	165412	OSS REVENUE	9,600	\$35,664.00			
4/1/2014		Optimization - NEC	166162	OSS REVENUE	3,200	\$14,000.00			
4/1/2014		Optimization - NEC	165285	OSS REVENUE	5,000	\$24,500.00			
4/1/2014		Optimization - NEC	165401	OSS REVENUE	1,400	\$6,440.00			
4/1/2014		Optimization - NEC	166283	OSS REVENUE	4,600	\$21,988.00			
4/1/2014		Optimization - NEC	163824	OSS REVENUE	11,725	\$64,487.50			
4/1/2014		Optimization - NEC	164042	OSS REVENUE	15,455	\$79,593.25			
4/1/2014		Optimization - NEC	164172	OSS REVENUE	5,455	\$29,184.25			
4/1/2014		Optimization - NEC	164334	OSS REVENUE	15,000	\$72,750.00			
4/1/2014		Optimization - NEC	164634	OSS REVENUE	13,637	\$65,457.60			
4/1/2014		Optimization - NEC	164727	OSS REVENUE	3,800	\$18,810.00			
4/1/2014		Optimization - NEC	164929	OSS REVENUE	10,000	\$50,000.00			
4/1/2014		Optimization - NEC	164951	OSS REVENUE	2,300	\$11,960.00			
4/1/2014		Optimization - NEC	165034	OSS REVENUE	1,526	\$7,630.00			
4/1/2014		Optimization - NEC	165276	OSS REVENUE	8,300	\$41,500.00			
4/1/2014		Optimization - NEC	165280	OSS REVENUE	5,000	\$24,750.00			
4/1/2014		Optimization - NEC	165281	OSS REVENUE	5,000	\$24,750.00			
4/1/2014		Optimization - NEC	165374	OSS REVENUE	17,122	\$79,617.30			
4/1/2014		Optimization - NEC	165376	OSS REVENUE	5,000	\$23,000.00			
4/1/2014		Optimization - NEC	165483	OSS REVENUE	30,000	\$120,600.00			
4/1/2014		Optimization - NEC	165507	OSS REVENUE	5,000	\$26,500.00			
4/1/2014		Optimization - NEC	165524	OSS REVENUE	5,000	\$25,500.00			
4/1/2014		Optimization - NEC	165564	OSS REVENUE	13,996	\$75,578.40			
4/1/2014		Optimization - NEC	165815	OSS REVENUE	20,000	\$84,000.00			
4/1/2014		Optimization - NEC	165818	OSS REVENUE	20,000	\$82,000.00			
4/1/2014		Optimization - NEC	164950	OSS REVENUE	2,700	\$14,067.00			
4/1/2014		Optimization - NEC	165060	OSS REVENUE	2,000	\$10,600.00			
4/1/2014		Optimization - NEC	165221	OSS REVENUE	600	\$2,910.00			
4/1/2014		Optimization - NEC	165764	OSS REVENUE	5,144	\$28,163.40			
4/1/2014		Optimization - NEC	165877	OSS REVENUE	23,916	\$102,838.80			
4/1/2014		Optimization - NEC	166143	OSS REVENUE	20,000	\$92,600.00			
4/1/2014		Optimization - NEC	166253	OSS REVENUE	10,000	\$47,000.00			
4/1/2014		Optimization - NEC	166373	OSS REVENUE	12,079	\$55,261.43			
4/1/2014		Optimization - NEC	166513	OSS REVENUE	30,000	\$130,500.00			
4/1/2014		Optimization - NEC	166514	OSS REVENUE	23,100	\$98,175.00			
4/1/2014		Optimization - NEC	166655	OSS REVENUE	10,711	\$54,411.88			
4/1/2014		Optimization - NEC	166711	OSS REVENUE	4,944	\$22,495.20			
4/1/2014		Optimization - NEC	165719	OSS REVENUE	4,600	\$31,970.00			
4/1/2014		Optimization - NEC	166002	OSS REVENUE	4,958	\$23,054.70			
4/1/2014		Optimization - NEC	165292	OSS REVENUE	7,000	\$35,000.00			
4/1/2014		Optimization - NEC	166979	OSS REVENUE	5,000	\$20,000.00			
4/1/2014		Optimization - NEC	164202	OSS REVENUE	13,800	\$68,310.00			
4/1/2014		Optimization - NEC	164055	OSS REVENUE	2,000	\$10,200.00			
4/1/2014		Optimization - NEC	164170	OSS REVENUE	2,000	\$10,700.00			
4/1/2014		Optimization - NEC	165398	OSS REVENUE	5,000	\$23,250.00			
4/1/2014		Optimization - NEC	165340	OSS REVENUE	5,000	\$22,500.00			
4/1/2014		Optimization - NEC	165377	OSS REVENUE	30	\$135.00			
4/1/2014		Optimization - NEC	163733	OSS REVENUE	9,733	\$59,857.95			
4/1/2014		Optimization - NEC	163825	OSS REVENUE	10,008	\$54,043.20			
4/1/2014		Optimization - NEC	163859	OSS REVENUE	2,700	\$16,875.00			
4/1/2014		Optimization - NEC	164633	OSS REVENUE	20,208	\$99,019.20			

**REDACTED**

Attachment 2 (Redacted)  
Docket 4038 - 2015 NGPMP Annual Report  
June 1, 2015  
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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
4/1/2014		Optimization - NEC	165565	OSS REVENUE	11,500	\$61,525.00		
4/1/2014		Optimization - NEC	166003	OSS REVENUE	9,000	\$40,500.00		
4/1/2014		Optimization - NEC	166145	OSS REVENUE	2,480	\$11,482.40		
4/1/2014		Optimization - NEC	166254	OSS REVENUE	6,032	\$29,255.20		
4/1/2014		Optimization - NEC	166374	OSS REVENUE	15,731	\$73,935.70		
4/1/2014		Optimization - NEC	166902	OSS REVENUE	15,711	\$78,555.00		

719,581      \$3,415,827.86

CAPACITY RELEASE OSS LNG Sale		\$63,167.16
PRIOR PERIOD ADJUSTMENT		\$24,926.37
HEDGING GAIN/LOSS		(-\$186,625.23)
Total 3rd Party Sales	719,581	\$3,317,296.16
PROXY GAS COST RECOVERY	2,096,860	\$9,555,844.98
STORAGE CARRY ADJUSTMENT		(\$14,717.44)
FINAL CLOSE TOTAL	2,816,441	\$12,873,141.14
	2,816,441	\$
	12,083,679.50	-
		\$789,461.64

<b>MAY</b>								
5/1/2014		Optimization - NEC	168153		4,056	\$15,947.10		
5/1/2014		Optimization - NEC	166416		9,721	\$46,968.72		
5/1/2014		Optimization - NEC	167089		7,114	\$29,548.00		
5/1/2014		Optimization - NEC	167092		5,932	\$25,982.72		
5/1/2014		Optimization - NEC	167214		3,372	\$13,653.90		
5/1/2014		Optimization - NEC	167217		5,041	\$20,569.62		
5/1/2014		Optimization - NEC	167809		8,040	\$32,139.80		
5/1/2014		Optimization - NEC	167810		2,752	\$11,842.20		
5/1/2014		Optimization - NEC	167975		2,836	\$12,480.00		
5/1/2014		Optimization - NEC	168156		4,869	\$19,760.72		
5/1/2014		Optimization - NEC	168157		3,043	\$11,692.00		
5/1/2014		Optimization - NEC	168374		4,557	\$15,615.60		
5/1/2014		Optimization - NEC	168376		7,710	\$27,445.36		
5/1/2014		Optimization - NEC	168594		4,978	\$16,393.74		
5/1/2014		Optimization - NEC	168595		4,296	\$14,148.20		
5/1/2014		Optimization - NEC	168596		7,250	\$23,920.00		
5/1/2014		Optimization - NEC	168617		14,000	\$54,049.18		
5/1/2014		Optimization - NEC	168694		11,000	\$42,187.60		
5/1/2014		Optimization - NEC	168702		9,314	\$29,748.36		
5/1/2014		Optimization - NEC	168831		4,793	\$16,250.85		
5/1/2014		Optimization - NEC	168926		2,909	\$9,453.60		
5/1/2014		Optimization - NEC	169015		14,502	\$51,922.30		
5/1/2014		Optimization - NEC	169186		4,000	\$14,227.84		
5/1/2014		Optimization - NEC	169314		91,910	\$296,921.60		
5/1/2014		Optimization - NEC	169429		3,287	\$10,580.30		
5/1/2014		Optimization - NEC	169579		889	\$3,690.00		
5/1/2014		Optimization - NEC	169580		5,361	\$22,254.80		
5/1/2014		Optimization - NEC	169582		7,631	\$25,749.75		
5/1/2014		Optimization - NEC	166414		254,630	\$1,024,185.77		
5/1/2014		Optimization - NEC	166415		28,724	\$138,565.04		

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
					VOLUME	VOLUME DELIVERED	\$	VOL \$
5/1/2014		Optimization - NEC	167429			2,372	\$9,846.38	
5/1/2014		Optimization - NEC	168375			681	\$2,310.00	
5/1/2014		Optimization - NEC	168927			678	\$2,184.00	
5/1/2014		Optimization - NEC	169430			598	\$1,906.50	
5/1/2014		Optimization - NEC	169581			681	\$2,275.00	
5/1/2014		Optimization - NEC	167088			2,517	\$10,452.00	
5/1/2014		Optimization - NEC	167109			5,991	\$27,230.38	
5/1/2014		Optimization - NEC	167208			5,992	\$26,971.77	
5/1/2014		Optimization - NEC	167428			10,646	\$44,533.51	
5/1/2014		Optimization - NEC	167430			26,000	\$108,759.77	
5/1/2014		Optimization - NEC	167642			10,000	\$43,606.30	
5/1/2014		Optimization - NEC	168007			8,000	\$34,115.17	
5/1/2014		Optimization - NEC	168371			11,000	\$42,807.31	
5/1/2014		Optimization - NEC	167806			10,000	\$39,420.62	
5/1/2014		Optimization - NEC	168696			1,651	\$5,501.10	
5/1/2014		Optimization - NEC	168997			9,852	\$31,800.00	
5/1/2014		Optimization - NEC	169096			9,920	\$33,371.42	
5/1/2014		Optimization - NEC	169173			12,893	\$40,820.00	
5/1/2014		Optimization - NEC	169424			2,200	\$7,153.05	
5/1/2014		Optimization - NEC	169576			6,613	\$22,334.45	
5/1/2014		Optimization - NEC	167805			1,572	\$6,197.35	
5/1/2014		Optimization - NEC	169423			3,420	\$11,123.03	
5/1/2014		Optimization - NEC	167585			996	\$4,214.89	
5/1/2014		Optimization - NEC	168259			1,189	\$4,715.10	
5/1/2014		Optimization - NEC	168681			3,600	\$13,691.25	
5/1/2014		Optimization - NEC	168909			14,986	\$48,412.80	
5/1/2014		Optimization - NEC	169185			1,600	\$5,616.72	
5/1/2014		Optimization - NEC	167794			10,000	\$42,490.79	
5/1/2014		Optimization - NEC	168165			3,000	\$12,183.21	
5/1/2014		Optimization - NEC	168827			5,992	\$20,655.18	
5/1/2014		Optimization - NEC	169071			1,998	\$7,463.04	
5/1/2014		Optimization - NEC	169184			2,000	\$7,108.15	
5/1/2014		Optimization - NEC	169399			2,989	\$11,285.82	
5/1/2014		Optimization - NEC	169573			1,999	\$7,838.22	
5/1/2014		Optimization - NEC	168592			4,904	\$16,500.00	
5/1/2014		Optimization - NEC	168701			5,041	\$16,705.00	
5/1/2014		Optimization - NEC	168829			20,701	\$62,835.00	
5/1/2014		Optimization - NEC	168922			10,004	\$32,126.85	
5/1/2014		Optimization - NEC	169000			7,749	\$24,885.00	
5/1/2014		Optimization - NEC	169097			5,885	\$19,500.00	
5/1/2014		Optimization - NEC	168786			1,458	\$4,245.00	
5/1/2014		Optimization - NEC	167653			7,026	\$31,537.15	
5/1/2014		Optimization - NEC	168260			9,583	\$38,128.86	
5/1/2014		Optimization - NEC	168616			3,600	\$13,943.04	
5/1/2014		Optimization - NEC	169014			3,600	\$12,890.05	
5/1/2014		Optimization - NEC	169710			7,184	\$26,143.20	
5/1/2014		Optimization - NEC	167240			86,336	\$383,450.40	
5/1/2014		Optimization - NEC	167241			2,877	\$12,781.68	
5/1/2014		Optimization - NEC	169992			4,487	\$17,305.75	
5/1/2014		Optimization - NEC	168736			-	\$11,745.91	
5/1/2014		Optimization - NEC	168636			3,945	\$13,032.50	
5/1/2014		Optimization - NEC	168731			2,470	\$8,273.10	
5/1/2014		Optimization - NEC	166413			10,190	\$40,748.16	
5/1/2014		Optimization - NEC	167670			2,974	\$13,050.00	
5/1/2014		Optimization - NEC	168154			2,968	\$11,649.96	
5/1/2014		Optimization - NEC	168247			5,202	\$19,062.00	
5/1/2014		Optimization - NEC	168496			6,719	\$22,392.96	
5/1/2014		Optimization - NEC	168998			5,040	\$16,225.40	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
					VOLUME	VOLUME DELIVERED	\$	VOL \$
5/1/2014		Optimization - NEC	168155			681	\$2,646.00	
5/1/2014		Optimization - NEC	168246			2,043	\$7,413.00	
5/1/2014		Optimization - NEC	168497			681	\$2,247.00	
5/1/2014		Optimization - NEC	168999			681	\$2,170.00	
5/1/2014		Optimization - NEC	169263			2,724	\$7,980.00	
5/1/2014		Optimization - NEC	169723			1,362	\$4,536.00	
5/1/2014		Optimization - NEC	167584			9,342	\$37,591.38	
5/1/2014		Optimization - NEC	167804			1,926	\$7,650.00	
5/1/2014		Optimization - NEC	168015			1,926	\$7,940.00	
5/1/2014		Optimization - NEC	168150			1,646	\$6,370.30	
5/1/2014		Optimization - NEC	168370			2,426	\$8,451.25	
5/1/2014		Optimization - NEC	168495			2,861	\$9,343.80	
5/1/2014		Optimization - NEC	168588			1,646	\$5,233.81	
5/1/2014		Optimization - NEC	168699			1,923	\$5,945.00	
5/1/2014		Optimization - NEC	168993			1,725	\$5,484.94	
5/1/2014		Optimization - NEC	169095			1,957	\$6,268.72	
5/1/2014		Optimization - NEC	169172			1,657	\$5,142.80	
5/1/2014		Optimization - NEC	169264			4,032	\$11,579.84	
5/1/2014		Optimization - NEC	169577			1,685	\$5,560.63	
5/1/2014		Optimization - NEC	168158			3,682	\$14,105.60	
5/1/2014		Optimization - NEC	167091			6,842	\$28,310.98	
5/1/2014		Optimization - NEC	167211			6,664	\$27,777.50	
5/1/2014		Optimization - NEC	167213			6,809	\$28,380.20	
5/1/2014		Optimization - NEC	167376			19,735	\$76,853.70	
5/1/2014		Optimization - NEC	167377			13,456	\$53,355.12	
5/1/2014		Optimization - NEC	168014			95	\$386.88	
5/1/2014		Optimization - NEC	168016			10,553	\$42,879.20	
5/1/2014		Optimization - NEC	168249			14,948	\$51,418.20	
5/1/2014		Optimization - NEC	168372			9,999	\$34,077.16	
5/1/2014		Optimization - NEC	168373			5,079	\$17,769.87	
5/1/2014		Optimization - NEC	168498			9,135	\$30,860.20	
5/1/2014		Optimization - NEC	168593			9,113	\$30,399.60	
5/1/2014		Optimization - NEC	168700			9,122	\$29,017.80	
5/1/2014		Optimization - NEC	168830			9,456	\$28,699.11	
5/1/2014		Optimization - NEC	168923			2,499	\$7,960.05	
5/1/2014		Optimization - NEC	168924			9,888	\$32,000.00	
5/1/2014		Optimization - NEC	169100			2,578	\$8,439.62	
5/1/2014		Optimization - NEC	169175			5,000	\$16,030.38	
5/1/2014		Optimization - NEC	169178			5,001	\$15,879.15	
5/1/2014		Optimization - NEC	169266			6,649	\$19,006.28	
5/1/2014		Optimization - NEC	169578			9,918	\$33,000.00	
5/1/2014		Optimization - NEC	169722			26,493	\$89,224.02	
5/1/2014		Optimization - NEC	167372			7,342	\$27,428.10	
5/1/2014		Optimization - NEC	167090			1,154	\$4,773.03	
5/1/2014		Optimization - NEC	167210			5,795	\$24,149.00	
5/1/2014		Optimization - NEC	167212			1,148	\$4,784.70	
5/1/2014		Optimization - NEC	167373			670	\$2,501.20	
5/1/2014		Optimization - NEC	167374			15,981	\$59,858.60	
5/1/2014		Optimization - NEC	167803			4,071	\$16,046.64	
5/1/2014		Optimization - NEC	168013			2,712	\$11,018.02	
5/1/2014		Optimization - NEC	169721			82	\$273.06	
5/1/2014		Optimization - NEC	167807			3,472	\$13,580.00	
5/1/2014		Optimization - NEC	168248			24,754	\$87,654.00	
5/1/2014		Optimization - NEC	168385			9,917	\$39,723.08	
5/1/2014		Optimization - NEC	168698			8,798	\$26,877.14	
5/1/2014		Optimization - NEC	168921			5,471	\$16,654.33	
5/1/2014		Optimization - NEC	168995			4,925	\$15,250.00	
5/1/2014		Optimization - NEC	169427			4,307	\$14,216.86	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
5/1/2014		Optimization - NEC	169428		15,608	\$51,517.78	
5/1/2014		Optimization - NEC	169444		4,963	\$18,903.75	
5/1/2014		Optimization - NEC	169583		2,856	\$10,187.51	
5/1/2014		Optimization - NEC	169595		1,591	\$5,968.10	
5/1/2014		Optimization - NEC	162598		47,549	\$187,845.12	
5/1/2014		Optimization - NEC	167087		6,323	\$26,483.58	
5/1/2014		Optimization - NEC	168011		2,932	\$11,908.65	
5/1/2014		Optimization - NEC	168149		5,681	\$21,823.68	
5/1/2014		Optimization - NEC	168369		11,593	\$39,742.60	
5/1/2014		Optimization - NEC	168494		4,161	\$13,553.08	
5/1/2014		Optimization - NEC	168589		3,355	\$10,596.88	
5/1/2014		Optimization - NEC	168697		3,085	\$9,422.88	
5/1/2014		Optimization - NEC	168920		1,372	\$4,174.87	
5/1/2014		Optimization - NEC	168994		1,281	\$3,965.00	
5/1/2014		Optimization - NEC	169422		4,958	\$15,475.01	
5/1/2014		Optimization - NEC	169575		2,369	\$7,689.36	
5/1/2014		Optimization - NEC	166412		107,246	\$416,640.00	
5/1/2014		Optimization - NEC	167093		3,546	\$15,670.90	
5/1/2014		Optimization - NEC	167094		3,832	\$16,362.64	
5/1/2014		Optimization - NEC	167215		3,544	\$15,083.70	
5/1/2014		Optimization - NEC	167216		3,903	\$16,045.44	
5/1/2014		Optimization - NEC	168017		6,986	\$28,653.30	
5/1/2014		Optimization - NEC	168499		10,776	\$36,141.60	
5/1/2014		Optimization - NEC	168590		7,725	\$24,868.20	
5/1/2014		Optimization - NEC	168637		1,013	\$3,347.50	
5/1/2014		Optimization - NEC	168732		2,497	\$8,615.60	
5/1/2014		Optimization - NEC	168828		11,709	\$34,316.16	
5/1/2014		Optimization - NEC	168925		3,757	\$11,780.00	
5/1/2014		Optimization - NEC	168996		7,882	\$24,880.00	
5/1/2014		Optimization - NEC	169001		4,896	\$16,887.35	
5/1/2014		Optimization - NEC	169098		4,197	\$13,509.80	
5/1/2014		Optimization - NEC	169176		5,040	\$15,754.34	
5/1/2014		Optimization - NEC	169265		31,687	\$90,560.00	
5/1/2014		Optimization - NEC	169343		9,924	\$35,791.10	
5/1/2014		Optimization - NEC	169352		9,924	\$36,295.20	
5/1/2014		Optimization - NEC	169426		9,927	\$36,799.30	
5/1/2014		Optimization - NEC	169584		2,864	\$11,624.00	
5/1/2014		Optimization - NEC	168740		969	\$2,811.77	
5/1/2014		Optimization - NEC	168825		5,692	\$16,846.10	
5/1/2014		Optimization - NEC	168018		681	\$2,765.00	
5/1/2014		Optimization - NEC	168591		681	\$2,170.00	
5/1/2014		Optimization - NEC	169099		681	\$2,170.00	
5/1/2014		Optimization - NEC	169177		681	\$2,107.00	
5/1/2014		Optimization - NEC	167242		999	\$4,410.90	
5/1/2014		Optimization - NEC	167375		9,003	\$34,307.16	
5/1/2014		Optimization - NEC	167586		3,592	\$15,253.42	
5/1/2014		Optimization - NEC	167802		6,446	\$25,675.00	
5/1/2014		Optimization - NEC	168012		6,446	\$26,195.00	
5/1/2014		Optimization - NEC	168151		2,685	\$10,313.67	
5/1/2014		Optimization - NEC	168823		6,550	\$19,006.00	
5/1/2014		Optimization - NEC	168824		2,306	\$6,691.23	
5/1/2014		Optimization - NEC	168826		11,333	\$33,692.20	
5/1/2014		Optimization - NEC	169094		5,017	\$16,014.00	
5/1/2014		Optimization - NEC	169171		5,356	\$16,470.00	
5/1/2014		Optimization - NEC	169425		1,632	\$5,216.36	
5/1/2014		Optimization - NEC	169574		14,848	\$48,700.00	
5/1/2014		Optimization - NEC	167580		583	\$2,334.00	
5/1/2014		Optimization - NEC	169318		5,000	\$17,650.50	
5/1/2014		Optimization - NEC	168663		798	\$2,400.00	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2014		Optimization - NEC	167808			3,218	\$12,716.48	
5/1/2014		Optimization - NEC	168019			5,000	\$20,567.28	
5/1/2014		Optimization - NEC	168152			12,098	\$47,572.20	
5/1/2014		Optimization - NEC	169174			6,582	\$21,801.00	
5/1/2014		Optimization - NEC	168845			1,695	\$5,274.25	
5/1/2014		Optimization - NEC	168521			2,964	\$10,432.80	
5/1/2014		Optimization - NEC	168427			1,967	\$6,800.00	
5/1/2014		Optimization - NEC	168031			9,999	\$44,000.00	

Enduse and Sendout Adjustments (65) (\$244.01)  
Misc Adjust 2 \$7.51

Commodity pipeline charges \$32,176.96

1,806,314 \$ 6,780,806.53

OBA ESTIMATE	STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	24,814	\$106,311.60
SUB-TOTAL		1,831,128	\$ 6,887,118.13

5/1/2014		Optimization - NEC	167329	OSS REVENUE	2,100	\$8,547.00
5/1/2014		Optimization - NEC	167331	OSS REVENUE	9,900	\$40,194.00
5/1/2014		Optimization - NEC	167379	OSS REVENUE	4,800	\$19,104.00
5/1/2014		Optimization - NEC	168231	OSS REVENUE	15,000	\$64,000.00
5/1/2014		Optimization - NEC	168597	OSS REVENUE	15,000	\$57,750.00
5/1/2014		Optimization - NEC	168704	OSS REVENUE	5,000	\$20,250.00
5/1/2014		Optimization - NEC	168706	OSS REVENUE	5,000	\$20,000.00
5/1/2014		Optimization - NEC	168833	OSS REVENUE	15,000	\$49,950.00
5/1/2014		Optimization - NEC	168932	OSS REVENUE	2,900	\$10,585.00
5/1/2014		Optimization - NEC	169587	OSS REVENUE	2,500	\$10,375.00
5/1/2014		Optimization - NEC	168703	OSS REVENUE	4,000	\$16,320.00
5/1/2014		Optimization - NEC	169590	OSS REVENUE	6,262	\$30,558.56
5/1/2014		Optimization - NEC	169724	OSS REVENUE	2,778	\$10,014.70
5/1/2014		Optimization - NEC	169586	OSS REVENUE	5,000	\$20,925.00
5/1/2014		Optimization - NEC	167665	OSS REVENUE	10,000	\$47,000.00
5/1/2014		Optimization - NEC	168618	OSS REVENUE	3,600	\$14,328.00
5/1/2014		Optimization - NEC	168714	OSS REVENUE	7,000	\$28,000.00
5/1/2014		Optimization - NEC	169323	OSS REVENUE	5,000	\$18,750.00
5/1/2014		Optimization - NEC	169714	OSS REVENUE	7,200	\$27,000.00
5/1/2014		Optimization - NEC	167158	OSS REVENUE	5,000	\$22,500.00
5/1/2014		Optimization - NEC	167330	OSS REVENUE	1,500	\$6,105.00
5/1/2014		Optimization - NEC	168115	OSS REVENUE	1,700	\$6,936.00
5/1/2014		Optimization - NEC	168859	OSS REVENUE	6,999	\$26,036.28
5/1/2014		Optimization - NEC	167218	OSS REVENUE	1,900	\$8,550.00
5/1/2014		Optimization - NEC	167220	OSS REVENUE	2,400	\$10,560.00
5/1/2014		Optimization - NEC	167811	OSS REVENUE	10,000	\$44,750.01
5/1/2014		Optimization - NEC	168020	OSS REVENUE	10,554	\$46,648.68
5/1/2014		Optimization - NEC	168377	OSS REVENUE	10,000	\$40,400.00
5/1/2014		Optimization - NEC	168929	OSS REVENUE	5,000	\$18,000.00
5/1/2014		Optimization - NEC	168957	OSS REVENUE	5,000	\$18,750.00
5/1/2014		Optimization - NEC	169047	OSS REVENUE	2,600	\$9,230.00
5/1/2014		Optimization - NEC	169101	OSS REVENUE	10,000	\$35,750.01
5/1/2014		Optimization - NEC	169102	OSS REVENUE	10,000	\$37,000.00

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2014		Optimization - NEC	169180	OSS REVENUE	10,000	\$35,375.00			
5/1/2014		Optimization - NEC	169182	OSS REVENUE	5,000	\$18,000.00			
5/1/2014		Optimization - NEC	169431	OSS REVENUE	2,200	\$8,151.00			
5/1/2014		Optimization - NEC	169434	OSS REVENUE	1,800	\$6,660.00			
5/1/2014		Optimization - NEC	168619	OSS REVENUE	14,000	\$59,500.00			
5/1/2014		Optimization - NEC	168715	OSS REVENUE	3,600	\$14,688.00			
5/1/2014		Optimization - NEC	168716	OSS REVENUE	4,000	\$16,200.00			
5/1/2014		Optimization - NEC	168835	OSS REVENUE	4,800	\$16,704.00			
5/1/2014		Optimization - NEC	169133	OSS REVENUE	4,000	\$14,800.00			
5/1/2014		Optimization - NEC	168916	OSS REVENUE	15,000	\$54,750.00			
5/1/2014		Optimization - NEC	169023	OSS REVENUE	3,600	\$13,500.00			
5/1/2014		Optimization - NEC	169024	OSS REVENUE	14,500	\$53,940.00			
5/1/2014		Optimization - NEC	169187	OSS REVENUE	1,600	\$5,840.00			
5/1/2014		Optimization - NEC	169324	OSS REVENUE	92,000	\$317,400.00			
5/1/2014		Optimization - NEC	167004	OSS REVENUE	10,000	\$44,300.00			
5/1/2014		Optimization - NEC	168106	OSS REVENUE	5,000	\$20,550.00			
5/1/2014		Optimization - NEC	168111	OSS REVENUE	5,000	\$20,400.00			
5/1/2014		Optimization - NEC	168265	OSS REVENUE	10,791	\$43,164.00			
5/1/2014		Optimization - NEC	169589	OSS REVENUE	3,760	\$17,672.00			
5/1/2014		Optimization - NEC	167095	OSS REVENUE	10,000	\$44,350.00			
5/1/2014		Optimization - NEC	167096	OSS REVENUE	7,300	\$33,580.00			
5/1/2014		Optimization - NEC	167219	OSS REVENUE	15,000	\$67,500.00			
5/1/2014		Optimization - NEC	167221	OSS REVENUE	5,000	\$21,500.00			
5/1/2014		Optimization - NEC	167378	OSS REVENUE	15,000	\$60,000.00			
5/1/2014		Optimization - NEC	167812	OSS REVENUE	14,665	\$65,259.25			
5/1/2014		Optimization - NEC	167813	OSS REVENUE	2,900	\$12,557.00			
5/1/2014		Optimization - NEC	168021	OSS REVENUE	15,000	\$66,750.00			
5/1/2014		Optimization - NEC	168159	OSS REVENUE	12,100	\$51,546.00			
5/1/2014		Optimization - NEC	168160	OSS REVENUE	7,000	\$29,050.00			
5/1/2014		Optimization - NEC	168250	OSS REVENUE	30,000	\$117,000.00			
5/1/2014		Optimization - NEC	168378	OSS REVENUE	9,600	\$38,880.00			
5/1/2014		Optimization - NEC	168379	OSS REVENUE	7,800	\$31,590.00			
5/1/2014		Optimization - NEC	168386	OSS REVENUE	10,000	\$43,500.00			
5/1/2014		Optimization - NEC	168435	OSS REVENUE	10,000	\$38,000.00			
5/1/2014		Optimization - NEC	168500	OSS REVENUE	8,648	\$33,294.80			
5/1/2014		Optimization - NEC	168501	OSS REVENUE	10,000	\$38,000.00			
5/1/2014		Optimization - NEC	168522	OSS REVENUE	3,000	\$13,500.00			
5/1/2014		Optimization - NEC	168598	OSS REVENUE	11,600	\$48,720.00			
5/1/2014		Optimization - NEC	168599	OSS REVENUE	4,400	\$18,700.00			
5/1/2014		Optimization - NEC	168600	OSS REVENUE	7,300	\$30,660.00			
5/1/2014		Optimization - NEC	168638	OSS REVENUE	5,000	\$21,250.00			
5/1/2014		Optimization - NEC	168661	OSS REVENUE	5,000	\$19,750.00			
5/1/2014		Optimization - NEC	168705	OSS REVENUE	5,000	\$20,000.00			
5/1/2014		Optimization - NEC	168707	OSS REVENUE	10,000	\$40,000.00			
5/1/2014		Optimization - NEC	168733	OSS REVENUE	5,000	\$22,500.00			
5/1/2014		Optimization - NEC	168832	OSS REVENUE	12,000	\$42,000.00			
5/1/2014		Optimization - NEC	168834	OSS REVENUE	15,000	\$49,500.00			
5/1/2014		Optimization - NEC	168928	OSS REVENUE	10,000	\$36,000.00			
5/1/2014		Optimization - NEC	168930	OSS REVENUE	4,600	\$17,020.00			
5/1/2014		Optimization - NEC	168931	OSS REVENUE	5,000	\$18,500.00			
5/1/2014		Optimization - NEC	168987	OSS REVENUE	5,000	\$18,725.01			
5/1/2014		Optimization - NEC	168988	OSS REVENUE	15,000	\$56,400.00			
5/1/2014		Optimization - NEC	168989	OSS REVENUE	10,500	\$39,375.00			
5/1/2014		Optimization - NEC	168990	OSS REVENUE	5,000	\$18,750.00			
5/1/2014		Optimization - NEC	169179	OSS REVENUE	9,600	\$33,960.00			
5/1/2014		Optimization - NEC	169181	OSS REVENUE	5,000	\$18,000.00			
5/1/2014		Optimization - NEC	169183	OSS REVENUE	5,000	\$17,500.00			
5/1/2014		Optimization - NEC	169267	OSS REVENUE	38,400	\$118,656.00			
5/1/2014		Optimization - NEC	169348	OSS REVENUE	10,000	\$40,000.00			
5/1/2014		Optimization - NEC	169432	OSS REVENUE	10,000	\$39,800.00			
5/1/2014		Optimization - NEC	169433	OSS REVENUE	20,000	\$74,000.00			
5/1/2014		Optimization - NEC	169435	OSS REVENUE	1,460	\$5,475.00			

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2014	[REDACTED]	Optimization - NEC	169445	OSS REVENUE	5,000	\$20,500.00		
5/1/2014	[REDACTED]	Optimization - NEC	169539	OSS REVENUE	10,000	\$40,000.00		
5/1/2014	[REDACTED]	Optimization - NEC	169585	OSS REVENUE	12,600	\$52,668.00		
5/1/2014	[REDACTED]	Optimization - NEC	169588	OSS REVENUE	7,000	\$29,400.00		
5/1/2014	[REDACTED]	Optimization - NEC	169597	OSS REVENUE	1,600	\$6,560.00		
5/1/2014	[REDACTED]	Optimization - NEC	169725	OSS REVENUE	13,800	\$51,060.00		
5/1/2014	[REDACTED]	Optimization - NEC	169726	OSS REVENUE	10,000	\$36,000.00		

			909,217	\$3,523,747.30	
CAPACITY RELEASE OSS				\$ 79,713.46	
OSS PPA				\$188.98	
PRIOR PERIOD ADJUSTMENT				(\$30,911.09)	
HEDGING GAIN/LOSS				\$91,913.83	
Total 3rd Party Sales			909,217	\$3,664,652.48	
PROXY GAS COST RECOVERY			921,911	\$3,842,804.43	
STORAGE CARRY ADJUSTMENT					(\$13,804.42)
FINAL CLOSE TOTAL			1,831,128	\$7,507,456.91	1,831,128 \$ 6,873,313.71 - \$634,143.20

JUNE								
6/1/2014	[REDACTED]	Optimization - NEC	169211		33,690	\$107,480.70		
6/1/2014	[REDACTED]	Optimization - NEC	169212		2,095	\$6,723.30		
6/1/2014	[REDACTED]	Optimization - NEC	169335		36,807	\$120,737.07		
6/1/2014	[REDACTED]	Optimization - NEC	169465		288,897	\$953,693.66		
6/1/2014	[REDACTED]	Optimization - NEC	169993		9,185	\$32,473.00		
6/1/2014	[REDACTED]	Optimization - NEC	170385		12,000	\$46,931.49		
6/1/2014	[REDACTED]	Optimization - NEC	170563		13,793	\$44,116.89		
6/1/2014	[REDACTED]	Optimization - NEC	170564		3,933	\$12,249.00		
6/1/2014	[REDACTED]	Optimization - NEC	170978		49,901	\$194,432.70		
6/1/2014	[REDACTED]	Optimization - NEC	171202		15,589	\$61,487.40		
6/1/2014	[REDACTED]	Optimization - NEC	171289		15,590	\$61,487.40		
6/1/2014	[REDACTED]	Optimization - NEC	171409		14,988	\$51,438.60		
6/1/2014	[REDACTED]	Optimization - NEC	171504		7,067	\$17,012.52		
6/1/2014	[REDACTED]	Optimization - NEC	171505		7,728	\$18,602.16		
6/1/2014	[REDACTED]	Optimization - NEC	171506		9,585	\$24,492.93		
6/1/2014	[REDACTED]	Optimization - NEC	171559		3,447	\$9,666.00		
6/1/2014	[REDACTED]	Optimization - NEC	171691		9,052	\$31,224.60		
6/1/2014	[REDACTED]	Optimization - NEC	171824		15,053	\$59,322.90		
6/1/2014	[REDACTED]	Optimization - NEC	171923		16,600	\$60,271.20		
6/1/2014	[REDACTED]	Optimization - NEC	172183		49,800	\$152,184.78		
6/1/2014	[REDACTED]	Optimization - NEC	172457		5,875	\$24,125.85		
6/1/2014	[REDACTED]	Optimization - NEC	169334		211,026	\$687,651.59		
6/1/2014	[REDACTED]	Optimization - NEC	169336		28,710	\$134,658.60		
6/1/2014	[REDACTED]	Optimization - NEC	170258		5,825	\$18,600.00		
6/1/2014	[REDACTED]	Optimization - NEC	171502		16,044	\$35,970.00		
6/1/2014	[REDACTED]	Optimization - NEC	172316		2,917	\$10,200.00		
6/1/2014	[REDACTED]	Optimization - NEC	171107		999	\$3,754.34		
6/1/2014	[REDACTED]	Optimization - NEC	170648		2,182	\$7,051.00		
6/1/2014	[REDACTED]	Optimization - NEC	170649		2,777	\$9,380.00		

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
6/1/2014		Optimization - NEC	169326		206,867	\$780,800.33	
6/1/2014		Optimization - NEC	170216		2,000	\$7,564.44	
6/1/2014		Optimization - NEC	170384		2,000	\$8,041.02	
6/1/2014		Optimization - NEC	170773		999	\$3,959.67	
6/1/2014		Optimization - NEC	170856		1,000	\$3,635.19	
6/1/2014		Optimization - NEC	171195		999	\$3,835.46	
6/1/2014		Optimization - NEC	171284		999	\$3,840.53	
6/1/2014		Optimization - NEC	171386		999	\$3,422.25	
6/1/2014		Optimization - NEC	171445		2,995	\$7,772.31	
6/1/2014		Optimization - NEC	171575		1,000	\$3,143.40	
6/1/2014		Optimization - NEC	171690		1,000	\$3,462.81	
6/1/2014		Optimization - NEC	171782		1,000	\$3,858.27	
6/1/2014		Optimization - NEC	170015		2,622	\$8,155.70	
6/1/2014		Optimization - NEC	170185		1,380	\$5,306.00	
6/1/2014		Optimization - NEC	170227		1,220	\$4,688.23	
6/1/2014		Optimization - NEC	170016		6,744	\$21,080.00	
6/1/2014		Optimization - NEC	170913		15,208	\$53,256.00	
6/1/2014		Optimization - NEC	170915		4,928	\$17,600.00	
6/1/2014		Optimization - NEC	171692		5,948	\$20,400.00	
6/1/2014		Optimization - NEC	170017		5,164	\$16,745.88	
6/1/2014		Optimization - NEC	170018		3,395	\$11,009.16	
6/1/2014		Optimization - NEC	170892		2,431	\$7,450.00	
6/1/2014		Optimization - NEC	168736			\$11,920.53	
6/1/2014		Optimization - NEC	170651		7,430	\$26,850.00	
6/1/2014		Optimization - NEC	170765		13,689	\$56,072.25	
6/1/2014		Optimization - NEC	171111		14,988	\$57,452.61	
6/1/2014		Optimization - NEC	171717		3,373	\$13,230.00	
6/1/2014		Optimization - NEC	172456		1,085	\$4,455.00	
6/1/2014		Optimization - NEC	171006		7,293	\$22,500.00	
6/1/2014		Optimization - NEC	171660		5,336	\$15,950.00	
6/1/2014		Optimization - NEC	171790		5,336	\$19,800.00	
6/1/2014		Optimization - NEC	171892		5,336	\$19,085.00	
6/1/2014		Optimization - NEC	172186		16,008	\$46,035.00	
6/1/2014		Optimization - NEC	170236		2,177	\$7,502.00	
6/1/2014		Optimization - NEC	170559		6,526	\$19,470.00	
6/1/2014		Optimization - NEC	171964		2,182	\$7,568.00	
6/1/2014		Optimization - NEC	172180		4,013	\$10,922.85	
6/1/2014		Optimization - NEC	170014		18,089	\$56,556.40	
6/1/2014		Optimization - NEC	170081		14,096	\$43,986.15	
6/1/2014		Optimization - NEC	170650		7,304	\$24,448.48	
6/1/2014		Optimization - NEC	171492		27,474	\$65,923.62	
6/1/2014		Optimization - NEC	171557		10,000	\$27,725.50	
6/1/2014		Optimization - NEC	172181		23,229	\$63,224.70	
6/1/2014		Optimization - NEC	170558		473	\$1,407.15	
6/1/2014		Optimization - NEC	171963		1,999	\$6,935.04	
6/1/2014		Optimization - NEC	172179		2,521	\$6,864.18	
6/1/2014		Optimization - NEC	171491		2,526	\$5,679.81	
6/1/2014		Optimization - NEC	171560		2,053	\$6,662.40	
6/1/2014		Optimization - NEC	171661		2,601	\$8,688.90	
6/1/2014		Optimization - NEC	171662		4,868	\$16,262.40	
6/1/2014		Optimization - NEC	171791		2,601	\$10,189.71	
6/1/2014		Optimization - NEC	171792		3,772	\$14,779.53	
6/1/2014		Optimization - NEC	171859		7,966	\$31,453.50	
6/1/2014		Optimization - NEC	171981		9,559	\$36,389.28	
6/1/2014		Optimization - NEC	172315		7,030	\$27,558.30	
6/1/2014		Optimization - NEC	172453		4,971	\$20,264.82	
6/1/2014		Optimization - NEC	162598		46,044	\$173,675.40	
6/1/2014		Optimization - NEC	170010		5,682	\$17,648.40	
6/1/2014		Optimization - NEC	170557		8,497	\$25,355.25	
6/1/2014		Optimization - NEC	171490		5,997	\$13,487.04	
6/1/2014		Optimization - NEC	172178		5,989	\$16,299.36	
6/1/2014		Optimization - NEC	171555		2,182	\$5,841.00	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME	ACTUAL EXPENSE \$	MARGIN VOL \$
6/1/2014		Optimization - NEC	171657			2,182	\$7,007.00	
6/1/2014		Optimization - NEC	171788			2,182	\$8,074.00	
6/1/2014		Optimization - NEC	170238			6,507	\$23,009.00	
6/1/2014		Optimization - NEC	170239			2,607	\$9,350.70	
6/1/2014		Optimization - NEC	170240			786	\$2,818.70	
6/1/2014		Optimization - NEC	170619			1,230	\$4,431.18	
6/1/2014		Optimization - NEC	170647			9,919	\$33,500.00	
6/1/2014		Optimization - NEC	171494			6,546	\$15,708.00	
6/1/2014		Optimization - NEC	171495			23,454	\$54,385.80	
6/1/2014		Optimization - NEC	171556			10,001	\$26,767.72	
6/1/2014		Optimization - NEC	171658			9,800	\$31,467.81	
6/1/2014		Optimization - NEC	171659			10,000	\$32,111.17	
6/1/2014		Optimization - NEC	171789			20,000	\$73,998.21	
6/1/2014		Optimization - NEC	171965			19,999	\$69,562.35	
6/1/2014		Optimization - NEC	172182			6,717	\$18,280.20	
6/1/2014		Optimization - NEC	171286			5,348	\$18,040.00	
6/1/2014		Optimization - NEC	170067			4,000	\$12,482.14	
6/1/2014		Optimization - NEC	170219			3,991	\$13,752.53	
6/1/2014		Optimization - NEC	170646			2,999	\$9,691.93	
6/1/2014		Optimization - NEC	170858			2,910	\$9,691.92	
6/1/2014		Optimization - NEC	170965			6,039	\$18,292.74	
6/1/2014		Optimization - NEC	171554			2,000	\$5,352.48	
6/1/2014		Optimization - NEC	171656			2,000	\$6,420.97	
6/1/2014		Optimization - NEC	171787			2,000	\$7,398.72	
6/1/2014		Optimization - NEC	170012			4,362	\$13,552.00	
6/1/2014		Optimization - NEC	170013			11,900	\$37,200.00	
6/1/2014		Optimization - NEC	170072			4,267	\$14,568.16	
6/1/2014		Optimization - NEC	170073			4,761	\$14,880.00	
6/1/2014		Optimization - NEC	170237			14,847	\$52,800.00	
6/1/2014		Optimization - NEC	170257			5,768	\$21,370.75	
6/1/2014		Optimization - NEC	170560			29,908	\$89,225.70	
6/1/2014		Optimization - NEC	170774			1,499	\$5,886.27	
6/1/2014		Optimization - NEC	170916			5,067	\$17,993.50	
6/1/2014		Optimization - NEC	172184			14,850	\$40,500.00	
6/1/2014		Optimization - NEC	172185			15,095	\$41,926.50	
6/1/2014		Optimization - NEC	170074			2,431	\$8,125.00	
6/1/2014		Optimization - NEC	170019			4,862	\$15,500.00	
6/1/2014		Optimization - NEC	170447			2,431	\$8,075.00	
6/1/2014		Optimization - NEC	170561			7,293	\$22,875.00	
6/1/2014		Optimization - NEC	170617			2,431	\$7,925.00	
6/1/2014		Optimization - NEC	170830			2,431	\$7,600.00	
6/1/2014		Optimization - NEC	171110			5,347	\$18,287.50	
6/1/2014		Optimization - NEC	171199			5,348	\$19,360.00	
6/1/2014		Optimization - NEC	171558			5,348	\$14,135.00	
6/1/2014		Optimization - NEC	170011			2,315	\$7,188.72	
6/1/2014		Optimization - NEC	170370			4,033	\$13,736.64	
6/1/2014		Optimization - NEC	170446			3,023	\$10,040.15	
6/1/2014		Optimization - NEC	170775			2,909	\$10,160.64	
6/1/2014		Optimization - NEC	170855			15,502	\$56,592.00	
6/1/2014		Optimization - NEC	170905			2,016	\$6,174.35	
6/1/2014		Optimization - NEC	171108			2,015	\$7,095.27	
6/1/2014		Optimization - NEC	171197			2,016	\$7,451.08	
6/1/2014		Optimization - NEC	171285			2,016	\$6,802.25	
6/1/2014		Optimization - NEC	171387			2,016	\$5,337.15	
6/1/2014		Optimization - NEC	170373			2,564	\$10,452.00	
6/1/2014		Optimization - NEC	170404			36	\$148.74	
6/1/2014		Optimization - NEC	170189			2,492	\$8,625.00	
6/1/2014		Optimization - NEC	171347			5,348	\$13,750.00	
6/1/2014		Optimization - NEC	170562			29,908	\$90,738.00	
6/1/2014		Optimization - NEC	171539			7,888	\$25,400.00	
6/1/2014		Optimization - NEC	170256			9,997	\$35,000.00	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
6/1/2014		Storage Injections			(415,430)	(\$1,395,212.57)	
6/1/2014		Enduse and Sendout Adjustments			8	\$0.00	
6/1/2014		Misc Adjust				\$26.87	
6/1/2014		Commodity pipeline charges				\$38,391.11	
					1,478,483	\$	5,003,843.94
			OBA ESTIMATE				
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		21,914	\$	92,725.58
			SUB-TOTAL		1,500,397	\$	5,096,569.52
6/1/2014	[REDACTED]	Optimization - NEC	171201	15,600	\$85,800.00		
6/1/2014	[REDACTED]	Optimization - NEC	171794	1,400	\$5,880.00		
6/1/2014	[REDACTED]	Optimization - NEC	170320	2,600	\$12,740.00		
6/1/2014	[REDACTED]	Optimization - NEC	170725	1,500	\$7,125.00		
6/1/2014	[REDACTED]	Optimization - NEC	171090	5,000	\$25,500.00		
6/1/2014	[REDACTED]	Optimization - NEC	170087	5,960	\$22,946.00		
6/1/2014	[REDACTED]	Optimization - NEC	170235	2,600	\$10,660.00		
6/1/2014	[REDACTED]	Optimization - NEC	170242	4,800	\$18,240.00		
6/1/2014	[REDACTED]	Optimization - NEC	170568	3,900	\$13,065.00		
6/1/2014	[REDACTED]	Optimization - NEC	171614	9,800	\$36,750.00		
6/1/2014	[REDACTED]	Optimization - NEC	170020	4,400	\$14,366.00		
6/1/2014	[REDACTED]	Optimization - NEC	171521	2,200	\$6,352.50		
6/1/2014	[REDACTED]	Optimization - NEC	170022	17,847	\$64,249.20		
6/1/2014	[REDACTED]	Optimization - NEC	170088	10,000	\$39,000.00		
6/1/2014	[REDACTED]	Optimization - NEC	170241	10,000	\$38,000.00		
6/1/2014	[REDACTED]	Optimization - NEC	170409	10,000	\$50,000.00		
6/1/2014	[REDACTED]	Optimization - NEC	170566	30,000	\$100,500.00		
6/1/2014	[REDACTED]	Optimization - NEC	170668	20,000	\$72,000.00		
6/1/2014	[REDACTED]	Optimization - NEC	170669	1,300	\$5,135.00		
6/1/2014	[REDACTED]	Optimization - NEC	171508	30,000	\$82,500.00		
6/1/2014	[REDACTED]	Optimization - NEC	171561	10,000	\$33,000.00		
6/1/2014	[REDACTED]	Optimization - NEC	171562	3,420	\$11,457.00		
6/1/2014	[REDACTED]	Optimization - NEC	171860	8,000	\$34,000.00		
6/1/2014	[REDACTED]	Optimization - NEC	171982	9,600	\$40,512.00		
6/1/2014	[REDACTED]	Optimization - NEC	172189	30,000	\$89,400.00		
6/1/2014	[REDACTED]	Optimization - NEC	172317	7,100	\$28,968.00		
6/1/2014	[REDACTED]	Optimization - NEC	169996	9,200	\$33,120.00		
6/1/2014	[REDACTED]	Optimization - NEC	170259	10,000	\$37,000.00		
6/1/2014	[REDACTED]	Optimization - NEC	170260	5,808	\$22,360.80		
6/1/2014	[REDACTED]	Optimization - NEC	170567	13,800	\$45,540.00		
6/1/2014	[REDACTED]	Optimization - NEC	170670	16,600	\$61,420.00		
6/1/2014	[REDACTED]	Optimization - NEC	170868	15,502	\$67,433.70		
6/1/2014	[REDACTED]	Optimization - NEC	170934	6,000	\$21,900.00		
6/1/2014	[REDACTED]	Optimization - NEC	171410	15,000	\$67,500.00		
6/1/2014	[REDACTED]	Optimization - NEC	171510	9,600	\$25,728.00		
6/1/2014	[REDACTED]	Optimization - NEC	171693	15,000	\$55,800.00		
6/1/2014	[REDACTED]	Optimization - NEC	171934	16,600	\$63,080.00		
6/1/2014	[REDACTED]	Optimization - NEC	172188	49,800	\$156,870.00		
6/1/2014	[REDACTED]	Optimization - NEC	171004	30,000	\$123,000.00		
6/1/2014	[REDACTED]	Optimization - NEC	171005	19,800	\$81,180.00		
6/1/2014	[REDACTED]	Optimization - NEC	171741	2,200	\$8,547.00		
6/1/2014	[REDACTED]	Optimization - NEC	170491	6,600	\$20,674.50		

**REDACTED**

Attachment 2 (Redacted)  
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# **Flowing Transaction Deal**

## **National Grid Natural Gas Portfolio Management Plan**

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	ALLEGRO NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	\$	VOL	\$
<b>JULY</b>							
7/1/2014		Optimization - NEC	173968		2,917	\$7,650.00	
7/1/2014		Optimization - NEC	171723		13,981	\$41,492.88	
7/1/2014		Optimization - NEC	172439		2,218	\$8,267.77	
7/1/2014		Optimization - NEC	172531		5,627	\$21,232.50	
7/1/2014		Optimization - NEC	172798		10,278	\$31,091.77	
7/1/2014		Optimization - NEC	172957		19,749	\$51,418.20	
7/1/2014		Optimization - NEC	173060		6,097	\$21,731.01	
7/1/2014		Optimization - NEC	173282		16,588	\$52,508.88	
7/1/2014		Optimization - NEC	173425		821	\$2,130.00	
7/1/2014		Optimization - NEC	173426		3,799	\$9,865.00	
7/1/2014		Optimization - NEC	173480		2,932	\$7,650.00	
7/1/2014		Optimization - NEC	173482		3,594	\$9,803.70	
7/1/2014		Optimization - NEC	173679		11,991	\$40,019.10	
7/1/2014		Optimization - NEC	174391		14,100	\$41,325.00	
7/1/2014		Optimization - NEC	174444		3,751	\$11,403.00	
7/1/2014		Optimization - NEC	174445		228	\$696.00	
7/1/2014		Optimization - NEC	174951		8,903	\$24,648.64	
7/1/2014		Optimization - NEC	175269		14,115	\$38,485.80	
7/1/2014		Optimization - NEC	171722		274,815	\$810,973.02	
7/1/2014		Optimization - NEC	171808		28,765	\$127,115.81	
7/1/2014		Optimization - NEC	174443		2,917	\$8,550.00	
7/1/2014		Optimization - NEC	174915		3,403	\$8,155.00	
7/1/2014		Optimization - NEC	175115		3,403	\$7,805.00	
7/1/2014		Optimization - NEC	173059		2,016	\$6,964.46	
7/1/2014		Optimization - NEC	174438		3,024	\$9,027.50	
7/1/2014		Optimization - NEC	171848		44,867	\$132,525.00	
7/1/2014		Optimization - NEC	171733		216,842	\$708,612.52	
7/1/2014		Optimization - NEC	172426		2,009	\$7,463.04	
7/1/2014		Optimization - NEC	173662		4,622	\$14,928.00	
7/1/2014		Optimization - NEC	172431		999	\$3,731.52	
7/1/2014		Optimization - NEC	172499		1,000	\$3,787.29	
7/1/2014		Optimization - NEC	172794		1,000	\$3,467.88	
7/1/2014		Optimization - NEC	173477		998	\$2,671.89	
7/1/2014		Optimization - NEC	173552		2,999	\$7,665.84	
7/1/2014		Optimization - NEC	173659		999	\$3,214.38	
7/1/2014		Optimization - NEC	173825		999	\$3,077.49	
7/1/2014		Optimization - NEC	174016		998	\$2,793.57	
7/1/2014		Optimization - NEC	174105		1,000	\$2,651.61	
7/1/2014		Optimization - NEC	174216		2,999	\$7,726.68	
7/1/2014		Optimization - NEC	174308		2,000	\$5,668.26	
7/1/2014		Optimization - NEC	174384		2,000	\$5,749.38	
7/1/2014		Optimization - NEC	174543		1,999	\$5,465.46	
7/1/2014		Optimization - NEC	174675		2,000	\$5,526.30	
7/1/2014		Optimization - NEC	174791		6,000	\$16,213.86	
7/1/2014		Optimization - NEC	174931		1,997	\$5,495.88	
7/1/2014		Optimization - NEC	175052		1,999	\$5,374.20	
7/1/2014		Optimization - NEC	175254		1,997	\$5,252.52	
7/1/2014		Optimization - NEC	172434		5,072	\$19,007.10	
7/1/2014		Optimization - NEC	172533		9,463	\$35,504.64	
7/1/2014		Optimization - NEC	172795		50,410	\$130,132.16	
7/1/2014		Optimization - NEC	172955		24,324	\$59,148.00	
7/1/2014		Optimization - NEC	173061		12,383	\$43,363.45	
7/1/2014		Optimization - NEC	173315		18,488	\$54,947.75	
7/1/2014		Optimization - NEC	173422		12,131	\$31,662.08	
7/1/2014		Optimization - NEC	173479		15,488	\$36,159.10	
7/1/2014		Optimization - NEC	173565		59,436	\$131,502.00	
7/1/2014		Optimization - NEC	173681		14,859	\$47,040.76	
7/1/2014		Optimization - NEC	173881		18,582	\$55,038.13	
7/1/2014		Optimization - NEC	173990		16,163	\$44,246.13	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
7/1/2014		Optimization - NEC	173993		2,318	\$6,264.60	
7/1/2014		Optimization - NEC	174097		15,122	\$37,003.20	
7/1/2014		Optimization - NEC	174196		44,763	\$102,687.75	
7/1/2014		Optimization - NEC	174324		7,075	\$20,196.40	
7/1/2014		Optimization - NEC	174439		15,726	\$47,701.15	
7/1/2014		Optimization - NEC	174547		11,162	\$28,450.00	
7/1/2014		Optimization - NEC	174638		9,163	\$23,635.26	
7/1/2014		Optimization - NEC	174773		48,489	\$116,176.95	
7/1/2014		Optimization - NEC	174913		15,726	\$39,280.85	
7/1/2014		Optimization - NEC	175113		15,728	\$59,730.39	
7/1/2014		Optimization - NEC	175243		15,726	\$60,123.75	
7/1/2014		Optimization - NEC	173062		2,000	\$7,369.20	
7/1/2014		Optimization - NEC	173481		4,248	\$10,094.70	
7/1/2014		Optimization - NEC	173563		15,929	\$36,043.92	
7/1/2014		Optimization - NEC	173682		5,341	\$17,399.58	
7/1/2014		Optimization - NEC	173991		5,274	\$14,531.22	
7/1/2014		Optimization - NEC	174314		994	\$2,934.80	
7/1/2014		Optimization - NEC	173566		4,684	\$10,029.60	
7/1/2014		Optimization - NEC	174946		4,992	\$13,616.10	
7/1/2014		Optimization - NEC	172429		1,587	\$6,331.85	
7/1/2014		Optimization - NEC	172437		11,987	\$47,810.80	
7/1/2014		Optimization - NEC	172513		11,154	\$43,312.50	
7/1/2014		Optimization - NEC	172799		3,600	\$12,668.97	
7/1/2014		Optimization - NEC	172800		12,000	\$42,226.43	
7/1/2014		Optimization - NEC	172958		18,369	\$55,680.00	
7/1/2014		Optimization - NEC	173064		4,597	\$16,704.00	
7/1/2014		Optimization - NEC	173065		10,393	\$37,764.00	
7/1/2014		Optimization - NEC	173395		4,591	\$13,688.00	
7/1/2014		Optimization - NEC	173557		8,997	\$24,104.40	
7/1/2014		Optimization - NEC	174026		15,576	\$42,484.50	
7/1/2014		Optimization - NEC	174115		15,600	\$41,537.76	
7/1/2014		Optimization - NEC	174226		42,881	\$111,201.33	
7/1/2014		Optimization - NEC	174326		4,997	\$13,942.50	
7/1/2014		Optimization - NEC	174548		2,598	\$7,251.75	
7/1/2014		Optimization - NEC	174549		9,994	\$27,940.99	
7/1/2014		Optimization - NEC	174676		2,600	\$7,079.40	
7/1/2014		Optimization - NEC	175062		14,591	\$40,493.75	
7/1/2014		Optimization - NEC	168736		-	\$12,020.43	
7/1/2014		Optimization - NEC	174282		1,945	\$5,580.00	
7/1/2014		Optimization - NEC	174325		14,679	\$41,456.80	
7/1/2014		Optimization - NEC	173313		2,016	\$5,865.63	
7/1/2014		Optimization - NEC	173564		4,377	\$9,000.00	
7/1/2014		Optimization - NEC	173066		1,458	\$4,875.00	
7/1/2014		Optimization - NEC	173423		1,458	\$3,660.00	
7/1/2014		Optimization - NEC	173483		1,458	\$3,315.00	
7/1/2014		Optimization - NEC	175249		3,403	\$7,455.00	
7/1/2014		Optimization - NEC	172530		2,015	\$7,482.48	
7/1/2014		Optimization - NEC	172796		2,015	\$6,320.86	
7/1/2014		Optimization - NEC	172953		4,032	\$9,517.24	
7/1/2014		Optimization - NEC	173478		2,016	\$4,562.74	
7/1/2014		Optimization - NEC	173562		6,048	\$12,903.36	
7/1/2014		Optimization - NEC	173680		2,016	\$6,289.47	
7/1/2014		Optimization - NEC	173879		3,024	\$8,807.70	
7/1/2014		Optimization - NEC	173989		3,024	\$8,109.05	
7/1/2014		Optimization - NEC	174096		3,024	\$7,300.50	
7/1/2014		Optimization - NEC	174195		6,048	\$13,751.01	
7/1/2014		Optimization - NEC	174323		3,024	\$8,666.40	
7/1/2014		Optimization - NEC	174636		3,024	\$7,614.50	
7/1/2014		Optimization - NEC	174771		6,048	\$14,127.75	
7/1/2014		Optimization - NEC	174912		3,024	\$7,379.00	
7/1/2014		Optimization - NEC	175112		3,024	\$11,347.49	
7/1/2014		Optimization - NEC	175242		3,024	\$11,429.60	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
7/1/2014		Optimization - NEC	174729		10,209	\$23,310.00	
7/1/2014		Optimization - NEC	172529		3,949	\$14,860.01	
7/1/2014		Optimization - NEC	172428		966	\$3,645.36	
7/1/2014		Optimization - NEC	172797		3,947	\$11,820.00	
7/1/2014		Optimization - NEC	173058		3,933	\$13,820.00	
7/1/2014		Optimization - NEC	173314		3,859	\$11,540.00	
7/1/2014		Optimization - NEC	173420		3,918	\$9,820.00	
7/1/2014		Optimization - NEC	173476		3,909	\$8,720.00	
7/1/2014		Optimization - NEC	173683		3,922	\$12,000.00	
7/1/2014		Optimization - NEC	173880		3,858	\$11,400.00	
7/1/2014		Optimization - NEC	173992		3,859	\$11,200.00	
7/1/2014		Optimization - NEC	174099		1,676	\$4,250.72	
7/1/2014		Optimization - NEC	174440		3,912	\$11,600.00	
7/1/2014		Optimization - NEC	174545		3,934	\$10,320.00	
7/1/2014		Optimization - NEC	174637		3,893	\$10,200.00	
7/1/2014		Optimization - NEC	174772		11,677	\$28,800.00	
7/1/2014		Optimization - NEC	174914		3,858	\$10,200.00	
7/1/2014		Optimization - NEC	175114		3,858	\$9,400.00	
7/1/2014		Optimization - NEC	175244		3,860	\$8,800.00	
7/1/2014		Optimization - NEC	172427		2,994	\$11,294.64	
7/1/2014		Optimization - NEC	172954		15,673	\$36,320.00	
7/1/2014		Optimization - NEC	172440		3,681	\$14,823.90	
7/1/2014		Optimization - NEC	172801		3,614	\$11,789.96	
7/1/2014		Optimization - NEC	173063		3,714	\$13,801.26	
7/1/2014		Optimization - NEC	173318		3,694	\$11,596.10	
7/1/2014		Optimization - NEC	173319		1,204	\$3,782.00	
7/1/2014		Optimization - NEC	173685		3,681	\$11,861.40	
7/1/2014		Optimization - NEC	173743		4,863	\$17,290.00	
7/1/2014		Optimization - NEC	173883		3,733	\$11,479.02	
7/1/2014		Optimization - NEC	173884		821	\$2,527.74	
7/1/2014		Optimization - NEC	173885		4,951	\$15,072.59	
7/1/2014		Optimization - NEC	173886		5,074	\$17,122.86	
7/1/2014		Optimization - NEC	173931		3,282	\$11,145.45	
7/1/2014		Optimization - NEC	174568		7,461	\$22,683.00	
7/1/2014		Optimization - NEC	174570		2,984	\$9,072.00	
7/1/2014		Optimization - NEC	174916		2,761	\$6,896.75	
7/1/2014		Optimization - NEC	174917		842	\$2,094.75	
7/1/2014		Optimization - NEC	174918		8,250	\$20,920.00	
7/1/2014		Optimization - NEC	175116		2,759	\$6,638.68	
7/1/2014		Optimization - NEC	175117		3,381	\$8,118.40	
7/1/2014		Optimization - NEC	175118		2,279	\$5,356.89	
7/1/2014		Optimization - NEC	175119		1,456	\$3,393.78	
7/1/2014		Optimization - NEC	175120		3,498	\$8,150.11	
7/1/2014		Optimization - NEC	175245		2,761	\$6,305.60	
7/1/2014		Optimization - NEC	175246		1,609	\$3,664.64	
7/1/2014		Optimization - NEC	175247		1,260	\$2,869.44	
7/1/2014		Optimization - NEC	175248		2,479	\$5,581.80	
7/1/2014		Optimization - NEC	175357		6,448	\$15,334.02	
7/1/2014		Optimization - NEC	162598		47,548	\$169,036.80	
7/1/2014		Optimization - NEC	172956		5,832	\$13,320.00	
7/1/2014		Optimization - NEC	174079		3,403	\$8,225.00	
7/1/2014		Optimization - NEC	171796		247,814	\$738,451.00	
7/1/2014		Optimization - NEC	171724		50,747	\$151,249.00	
7/1/2014		Optimization - NEC	173424		3,570	\$8,950.94	
7/1/2014		Optimization - NEC	173421		1,975	\$4,949.28	
7/1/2014		Optimization - NEC	172432		14,969	\$57,236.78	
7/1/2014		Optimization - NEC	172506		4,447	\$16,508.48	
7/1/2014		Optimization - NEC	172532		4,935	\$18,825.00	
7/1/2014		Optimization - NEC	172534		4,970	\$18,576.00	
7/1/2014		Optimization - NEC	172535		3,677	\$14,675.72	
7/1/2014		Optimization - NEC	172959		11,845	\$30,250.00	
7/1/2014		Optimization - NEC	172960		3,037	\$8,225.60	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
7/1/2014		Optimization - NEC	172961		8,796	\$23,828.80	
7/1/2014		Optimization - NEC	173316		1,909	\$5,609.06	
7/1/2014		Optimization - NEC	173427		4,937	\$12,955.37	
7/1/2014		Optimization - NEC	173684		4,943	\$15,223.82	
7/1/2014		Optimization - NEC	173852		15,587	\$47,991.75	
7/1/2014		Optimization - NEC	173882		5,089	\$14,445.84	
7/1/2014		Optimization - NEC	174098		5,522	\$13,719.78	
7/1/2014		Optimization - NEC	174100		4,305	\$10,912.56	
7/1/2014		Optimization - NEC	174197		14,521	\$33,270.60	
7/1/2014		Optimization - NEC	174318		9,391	\$27,900.60	
7/1/2014		Optimization - NEC	174441		3,588	\$10,456.65	
7/1/2014		Optimization - NEC	174442		3,980	\$12,502.30	
7/1/2014		Optimization - NEC	174546		4,917	\$12,250.00	
7/1/2014		Optimization - NEC	174639		3,600	\$9,505.30	
7/1/2014		Optimization - NEC	174640		3,277	\$8,670.00	
7/1/2014		Optimization - NEC	174708		4,904	\$13,862.75	
7/1/2014		Optimization - NEC	174774		15,011	\$36,251.10	
7/1/2014		Optimization - NEC	174924		5,040	\$14,870.95	
7/1/2014		Optimization - NEC	175163		6,709	\$15,991.75	
7/1/2014		Optimization - NEC	173317		1,458	\$4,245.00	
7/1/2014		Optimization - NEC	174198		8,751	\$19,620.00	
7/1/2014		Optimization - NEC	174500		2,917	\$7,620.00	
7/1/2014		Optimization - NEC	174641		3,403	\$8,400.00	
7/1/2014		Optimization - NEC	174544		3,024	\$7,865.70	
7/1/2014		Optimization - NEC	173676		4,995	\$15,717.00	
7/1/2014		Optimization - NEC	173862		4,996	\$15,463.50	
7/1/2014		Optimization - NEC	174458		2,500	\$7,199.40	
7/1/2014		Optimization - NEC	174569		3,500	\$9,937.20	
7/1/2014		Optimization - NEC	171734		47,672	\$154,677.60	
7/1/2014	Storage Injections	Optimization - NEC			(463,548)	<b>(\$1,331,576.29)</b>	
7/1/2014	Enduse and Sendout Adjustm	Optimization - NEC			(204)	<b>(\$603.19)</b>	
7/1/2014	Misc Adjust	Optimization - NEC			23	<b>\$68.01</b>	
7/1/2014	Commodity pipeline charges	Optimization - NEC					\$46,378.49
					1,893,436	<b>\$</b>	<b>5,637,557.14</b>

OBA ESTIMATE	STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	10,373	\$44,424.96
SUB-TOTAL		1,903,809	\$ 5,681,982.10

7/1/2014		Optimization - NEC	171844	46,500	\$149,962.50
7/1/2014		Optimization - NEC	172966	12,000	\$37,200.00
7/1/2014		Optimization - NEC	173069	5,800	\$24,128.00
7/1/2014		Optimization - NEC	173890	5,000	\$18,250.00
7/1/2014		Optimization - NEC	175125	5,000	\$14,750.00
7/1/2014		Optimization - NEC	172449	3,770	\$18,548.40
7/1/2014		Optimization - NEC	173706	5,000	\$21,250.00
7/1/2014		Optimization - NEC	174880	5,000	\$13,550.00
7/1/2014		Optimization - NEC	174921	3,300	\$8,943.00
7/1/2014		Optimization - NEC	172536	10,000	\$46,400.00
7/1/2014		Optimization - NEC	172963	20,000	\$61,400.00
7/1/2014		Optimization - NEC	172967	12,000	\$37,800.00
7/1/2014		Optimization - NEC	173068	2,400	\$10,080.00
7/1/2014		Optimization - NEC	173320	11,200	\$38,024.01
7/1/2014		Optimization - NEC	173577	9,000	\$25,650.00
7/1/2014		Optimization - NEC	173578	31,500	\$80,010.00
7/1/2014		Optimization - NEC	173687	4,376	\$16,410.00
7/1/2014		Optimization - NEC	173688	3,500	\$12,845.00

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
7/1/2014		Optimization - NEC	173996		6,268	\$18,177.20			
7/1/2014		Optimization - NEC	174102		5,600	\$14,840.00			
7/1/2014		Optimization - NEC	174201		15,000	\$36,300.00			
7/1/2014		Optimization - NEC	174436		14,100	\$47,235.00			
7/1/2014		Optimization - NEC	174448		4,000	\$13,600.00			
7/1/2014		Optimization - NEC	174449		4,000	\$13,840.00			
7/1/2014		Optimization - NEC	175121		4,000	\$11,780.00			
7/1/2014		Optimization - NEC	174457		2,500	\$10,000.00			
7/1/2014		Optimization - NEC	174573		1,000	\$3,550.00			
7/1/2014		Optimization - NEC	172448		3,200	\$15,520.00			
7/1/2014		Optimization - NEC	172964		20,000	\$62,000.00			
7/1/2014		Optimization - NEC	173385		5,000	\$14,750.00			
7/1/2014		Optimization - NEC	173878		5,000	\$20,000.00			
7/1/2014		Optimization - NEC	174080		1,700	\$4,420.00			
7/1/2014		Optimization - NEC	174103		4,400	\$11,660.00			
7/1/2014		Optimization - NEC	174200		30,000	\$74,400.00			
7/1/2014		Optimization - NEC	174337		10,000	\$32,500.00			
7/1/2014		Optimization - NEC	174338		5,000	\$15,250.00			
7/1/2014		Optimization - NEC	174447		7,607	\$25,103.10			
7/1/2014		Optimization - NEC	174550		20,000	\$58,000.00			
7/1/2014		Optimization - NEC	174642		20,000	\$56,000.00			
7/1/2014		Optimization - NEC	174775		60,000	\$156,000.00			
7/1/2014		Optimization - NEC	174920		8,155	\$22,834.00			
7/1/2014		Optimization - NEC	174978		5,689	\$16,782.55			
7/1/2014		Optimization - NEC	175123		10,119	\$28,333.20			
7/1/2014		Optimization - NEC	175124		2,300	\$6,440.00			
7/1/2014		Optimization - NEC	175164		6,750	\$20,250.00			
7/1/2014		Optimization - NEC	175251		9,600	\$28,800.00			
7/1/2014		Optimization - NEC	175252		2,500	\$7,375.00			
7/1/2014		Optimization - NEC	175361		6,500	\$19,500.00			
7/1/2014		Optimization - NEC	173145		4,600	\$15,686.00			
7/1/2014		Optimization - NEC	172540		15,601	\$67,084.30			
7/1/2014		Optimization - NEC	172965		18,400	\$58,880.00			
7/1/2014		Optimization - NEC	173070		15,000	\$61,500.00			
7/1/2014		Optimization - NEC	173398		4,600	\$14,168.00			
7/1/2014		Optimization - NEC	173703		4,600	\$16,698.00			
7/1/2014		Optimization - NEC	173872		15,600	\$54,600.00			
7/1/2014		Optimization - NEC	174033		15,600	\$45,864.00			
7/1/2014		Optimization - NEC	174144		15,600	\$43,680.00			
7/1/2014		Optimization - NEC	174245		42,900	\$115,830.00			
7/1/2014		Optimization - NEC	174339		14,600	\$45,990.00			
7/1/2014		Optimization - NEC	174677		2,600	\$7,358.00			
7/1/2014		Optimization - NEC	174963		5,000	\$14,500.00			
7/1/2014		Optimization - NEC	175129		14,600	\$42,632.00			
7/1/2014		Optimization - NEC	175276		14,600	\$42,340.00			
7/1/2014		Optimization - NEC	172804		10,000	\$40,000.00			
7/1/2014		Optimization - NEC	174776		7,800	\$20,280.00			
7/1/2014		Optimization - NEC	172461		4,000	\$15,460.00			
7/1/2014		Optimization - NEC	173744		4,900	\$23,030.00			
7/1/2014		Optimization - NEC	173891		5,100	\$19,890.00			
7/1/2014		Optimization - NEC	172446		15,600	\$75,660.00			
7/1/2014		Optimization - NEC	173485		3,600	\$10,260.00			
7/1/2014		Optimization - NEC	174552		10,000	\$31,000.00			
7/1/2014		Optimization - NEC	173373		5,000	\$14,650.00			
7/1/2014		Optimization - NEC	173380		5,000	\$14,750.00			
7/1/2014		Optimization - NEC	173381		3,200	\$9,408.00			
7/1/2014		Optimization - NEC	173624		5,200	\$19,500.00			
7/1/2014		Optimization - NEC	172805		5,600	\$22,400.00			
7/1/2014		Optimization - NEC	174574		3,000	\$12,300.00			
7/1/2014		Optimization - NEC	173168		2,000	\$6,820.00			
7/1/2014		Optimization - NEC	173713		12,000	\$45,000.00			
7/1/2014		Optimization - NEC	174551		2,600	\$7,670.00			

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME	DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	MARGIN \$
7/1/2014		Optimization - NEC	173165		5,000	\$17,100.00					
7/1/2014		Optimization - NEC	173166		5,000	\$17,100.00					
7/1/2014		Optimization - NEC	174572		2,500	\$8,875.00					
7/1/2014		Optimization - NEC	172445		20,000	\$97,100.00					
7/1/2014		Optimization - NEC	172537		10,000	\$46,400.00					
7/1/2014		Optimization - NEC	172538		8,700	\$40,020.00					
7/1/2014		Optimization - NEC	172802		50,000	\$164,300.00					
7/1/2014		Optimization - NEC	172803		14,300	\$57,343.00					
7/1/2014		Optimization - NEC	172806		3,700	\$15,355.00					
7/1/2014		Optimization - NEC	172962		20,000	\$61,400.00					
7/1/2014		Optimization - NEC	173067		20,000	\$81,900.02					
7/1/2014		Optimization - NEC	173321		13,000	\$44,070.00					
7/1/2014		Optimization - NEC	173322		5,000	\$17,000.00					
7/1/2014		Optimization - NEC	173428		5,000	\$14,650.00					
7/1/2014		Optimization - NEC	173429		5,000	\$15,000.00					
7/1/2014		Optimization - NEC	173430		1,000	\$2,930.00					
7/1/2014		Optimization - NEC	173484		26,641	\$71,397.88					
7/1/2014		Optimization - NEC	173579		48,300	\$122,682.00					
7/1/2014		Optimization - NEC	173686		19,700	\$73,579.52					
7/1/2014		Optimization - NEC	173887		5,000	\$22,750.00					
7/1/2014		Optimization - NEC	173888		22,400	\$79,744.00					
7/1/2014		Optimization - NEC	173889		4,600	\$16,376.00					
7/1/2014		Optimization - NEC	173932		3,300	\$14,025.00					
7/1/2014		Optimization - NEC	173994		21,400	\$63,772.00					
7/1/2014		Optimization - NEC	174101		15,000	\$39,750.00					
7/1/2014		Optimization - NEC	174199		14,400	\$35,712.00					
7/1/2014		Optimization - NEC	174340		7,500	\$24,375.00					
7/1/2014		Optimization - NEC	174446		15,600	\$52,572.00					
7/1/2014		Optimization - NEC	174571		7,500	\$26,250.00					
7/1/2014		Optimization - NEC	174709		5,000	\$14,500.00					
7/1/2014		Optimization - NEC	174919		15,000	\$40,800.00					
7/1/2014		Optimization - NEC	174925		5,000	\$16,000.00					
7/1/2014		Optimization - NEC	174952		3,300	\$9,570.00					
7/1/2014		Optimization - NEC	175122		11,600	\$34,162.00					
7/1/2014		Optimization - NEC	175250		15,600	\$46,527.00					
7/1/2014		Optimization - NEC	174739		7,500	\$19,500.00					
1,266,376      \$4,059,916.68											

CAPACITY RELEASE OSS LNG Sale		\$443,125.73
PRIOR PERIOD ADJUSTMENT PPA-Optimization TrueUp		(\$34,171.86)
HEDGING GAIN/LOSS		\$46,078.79
Total 3rd party Sales	1,266,376	\$ 4,514,949.34
PROXY GAS COST RECOVERY	637,433	\$2,014,008.02
STORAGE CARRY ADJUSTMENT		(\$10,444.52)
FINAL CLOSE TOTAL	1,903,809	\$ 6,528,957.36
	1,903,809	\$ 5,671,537.58
	-	\$ 857,419.78

**AUGUST**

8/1/2014	[REDACTED]	Optimization - NEC	176141	46,233	\$111,076.39
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**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
8/1/2014		Optimization - NEC	176860		1,716	\$3,456.00	
8/1/2014		Optimization - NEC	177893		2,968	\$5,685.12	
8/1/2014		Optimization - NEC	175828		1,980	\$5,121.20	
8/1/2014		Optimization - NEC	175984		2,028	\$5,162.50	
8/1/2014		Optimization - NEC	174976		28,605	\$110,062.40	
8/1/2014		Optimization - NEC	174929		162,016	\$405,119.34	
8/1/2014		Optimization - NEC	174784		360,991	\$922,767.89	
8/1/2014		Optimization - NEC	177890		3,622	\$7,564.50	
8/1/2014		Optimization - NEC	177891		5,985	\$12,509.10	
8/1/2014		Optimization - NEC	177892		11,199	\$23,376.15	
8/1/2014		Optimization - NEC	177809		14,732	\$31,500.00	
8/1/2014		Optimization - NEC	175360		2,896	\$6,300.00	
8/1/2014		Optimization - NEC	176127		3,600	\$9,331.67	
8/1/2014		Optimization - NEC	176675		2,593	\$6,587.88	
8/1/2014		Optimization - NEC	176668		2,277	\$5,712.12	
8/1/2014		Optimization - NEC	176686		1,931	\$4,640.00	
8/1/2014		Optimization - NEC	176688		1,840	\$4,702.50	
8/1/2014		Optimization - NEC	176827		4,845	\$10,754.57	
8/1/2014		Optimization - NEC	176828		1,149	\$2,549.90	
8/1/2014		Optimization - NEC	176938		1,339	\$3,259.56	
8/1/2014		Optimization - NEC	176942		8	\$23.45	
8/1/2014		Optimization - NEC	177153		4,594	\$11,018.13	
8/1/2014		Optimization - NEC	175509		7,109	\$16,081.86	
8/1/2014		Optimization - NEC	177599		5,000	\$12,928.50	
8/1/2014		Optimization - NEC	177375		1,931	\$4,800.00	
8/1/2014		Optimization - NEC	177376		991	\$2,491.20	
8/1/2014		Optimization - NEC	177558		1,833	\$4,902.00	
8/1/2014		Optimization - NEC	177559		515	\$1,393.20	
8/1/2014		Optimization - NEC	174806		216,804	\$617,951.14	
8/1/2014		Optimization - NEC	176212		2,999	\$7,574.58	
8/1/2014		Optimization - NEC	175481		6,000	\$14,297.40	
8/1/2014		Optimization - NEC	177288		2,996	\$6,692.40	
8/1/2014		Optimization - NEC	176886		13,779	\$31,320.00	
8/1/2014		Optimization - NEC	177896		5,994	\$14,662.44	
8/1/2014		Optimization - NEC	175375		2,000	\$4,836.78	
8/1/2014		Optimization - NEC	175598		2,000	\$5,293.08	
8/1/2014		Optimization - NEC	175824		1,999	\$5,353.92	
8/1/2014		Optimization - NEC	176027		1,997	\$5,414.76	
8/1/2014		Optimization - NEC	176119		1,000	\$2,631.33	
8/1/2014		Optimization - NEC	176504		999	\$2,661.75	
8/1/2014		Optimization - NEC	176618		999	\$2,636.40	
8/1/2014		Optimization - NEC	176715		998	\$2,616.12	
8/1/2014		Optimization - NEC	176953		4,593	\$11,368.00	
8/1/2014		Optimization - NEC	177398		1,999	\$5,272.80	
8/1/2014		Optimization - NEC	177581		2,000	\$5,323.50	
8/1/2014		Optimization - NEC	177719		1,997	\$5,009.16	
8/1/2014		Optimization - NEC	175507		18,750	\$41,105.85	
8/1/2014		Optimization - NEC	175508		37,806	\$79,015.20	
8/1/2014		Optimization - NEC	176306		17,868	\$39,893.04	
8/1/2014		Optimization - NEC	177255		29,334	\$61,315.50	
8/1/2014		Optimization - NEC	176887		11,796	\$24,775.62	
8/1/2014		Optimization - NEC	177887		30,156	\$59,495.49	
8/1/2014		Optimization - NEC	175359		9,691	\$21,246.30	
8/1/2014		Optimization - NEC	175589		14,114	\$31,514.10	
8/1/2014		Optimization - NEC	175590		5,041	\$11,822.00	
8/1/2014		Optimization - NEC	175826		4,638	\$10,356.51	
8/1/2014		Optimization - NEC	175983		4,980	\$11,118.63	
8/1/2014		Optimization - NEC	176142		4,992	\$11,147.10	
8/1/2014		Optimization - NEC	176483		14,713	\$32,850.00	
8/1/2014		Optimization - NEC	176608		5,396	\$12,047.19	
8/1/2014		Optimization - NEC	176684		9,842	\$24,334.89	
8/1/2014		Optimization - NEC	176833		5,051	\$11,896.50	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
8/1/2014		Optimization - NEC	176951				3,962	\$10,201.01	
8/1/2014		Optimization - NEC	176954				8,871	\$22,160.25	
8/1/2014		Optimization - NEC	177047				9,228	\$23,237.76	
8/1/2014		Optimization - NEC	177121				10,082	\$23,436.12	
8/1/2014		Optimization - NEC	177205				9,578	\$21,483.00	
8/1/2014		Optimization - NEC	177373				10,082	\$25,286.34	
8/1/2014		Optimization - NEC	177553				12,905	\$35,260.76	
8/1/2014		Optimization - NEC	177752				14,957	\$38,198.78	
8/1/2014		Optimization - NEC	175614				6,270	\$16,721.54	
8/1/2014		Optimization - NEC	174807				31,606	\$92,401.70	
8/1/2014		Optimization - NEC	176304				14,589	\$35,100.00	
8/1/2014		Optimization - NEC	175488				43,800	\$102,044.25	
8/1/2014		Optimization - NEC	176888				12,216	\$25,541.94	
8/1/2014		Optimization - NEC	175601				4,930	\$13,000.00	
8/1/2014		Optimization - NEC	175981				4,910	\$12,650.00	
8/1/2014		Optimization - NEC	176720				3,594	\$9,440.60	
8/1/2014		Optimization - NEC	176826				4,270	\$9,910.05	
8/1/2014		Optimization - NEC	152289				-	\$0.00	
8/1/2014		Optimization - NEC	168736				-	\$11,811.47	
8/1/2014		Optimization - NEC	175557				2,962	\$7,425.00	
8/1/2014		Optimization - NEC	175505				5,999	\$13,044.63	
8/1/2014		Optimization - NEC	176305				6,001	\$13,044.63	
8/1/2014		Optimization - NEC	177253				6,002	\$10,815.57	
8/1/2014		Optimization - NEC	176881				6,004	\$12,055.68	
8/1/2014		Optimization - NEC	177885				6,003	\$11,412.09	
8/1/2014		Optimization - NEC	175356				2,001	\$4,342.98	
8/1/2014		Optimization - NEC	175588				1,962	\$4,353.44	
8/1/2014		Optimization - NEC	175825				2,001	\$4,358.67	
8/1/2014		Optimization - NEC	175982				2,001	\$4,342.98	
8/1/2014		Optimization - NEC	176140				2,001	\$4,342.98	
8/1/2014		Optimization - NEC	176482				2,001	\$4,358.67	
8/1/2014		Optimization - NEC	176607				2,000	\$4,353.44	
8/1/2014		Optimization - NEC	176683				2,001	\$4,834.83	
8/1/2014		Optimization - NEC	176829				1,998	\$4,549.21	
8/1/2014		Optimization - NEC	176947				2,000	\$5,054.60	
8/1/2014		Optimization - NEC	177043				1,999	\$4,986.57	
8/1/2014		Optimization - NEC	177120				2,000	\$4,552.28	
8/1/2014		Optimization - NEC	177203				1,998	\$4,547.04	
8/1/2014		Optimization - NEC	177372				2,001	\$4,929.02	
8/1/2014		Optimization - NEC	177552				2,001	\$5,399.94	
8/1/2014		Optimization - NEC	177751				2,001	\$5,007.50	
8/1/2014		Optimization - NEC	174973				153,871	\$363,940.00	
8/1/2014		Optimization - NEC	175510				8,485	\$18,930.75	
8/1/2014		Optimization - NEC	176884				3,450	\$6,756.93	
8/1/2014		Optimization - NEC	176885				15,428	\$30,223.80	
8/1/2014		Optimization - NEC	175358				14,639	\$32,110.25	
8/1/2014		Optimization - NEC	176949				1,133	\$2,829.98	
8/1/2014		Optimization - NEC	176950				4,902	\$12,248.68	
8/1/2014		Optimization - NEC	177183				1,090	\$2,420.00	
8/1/2014		Optimization - NEC	162598				47,503	\$140,848.19	
8/1/2014		Optimization - NEC	177256				10,995	\$20,142.00	
8/1/2014		Optimization - NEC	175654				4,931	\$14,013.98	
8/1/2014		Optimization - NEC	175833				4,902	\$13,862.75	
8/1/2014		Optimization - NEC	175591				3,600	\$9,909.00	
8/1/2014		Optimization - NEC	175592				1,386	\$3,890.70	
8/1/2014		Optimization - NEC	175831				3,281	\$8,860.80	
8/1/2014		Optimization - NEC	175832				3,600	\$9,542.00	
8/1/2014		Optimization - NEC	175986				1,509	\$4,241.78	
8/1/2014		Optimization - NEC	175987				3,600	\$9,615.40	
8/1/2014		Optimization - NEC	176312				6,445	\$16,710.15	
8/1/2014		Optimization - NEC	176144				3,600	\$9,119.95	
8/1/2014		Optimization - NEC	176145				5,085	\$12,617.24	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
				\$	VOL	\$		
8/1/2014		Optimization - NEC	176488		4,958		\$14,114.80	
8/1/2014		Optimization - NEC	176485		2,116		\$5,996.46	
8/1/2014		Optimization - NEC	176486		2,865		\$8,131.50	
8/1/2014		Optimization - NEC	176610		3,529		\$9,228.87	
8/1/2014		Optimization - NEC	176611		2,302		\$6,207.30	
8/1/2014		Optimization - NEC	177048		2,042		\$5,371.56	
8/1/2014		Optimization - NEC	177049		2,940		\$7,737.42	
8/1/2014		Optimization - NEC	177050		3,855		\$10,105.24	
8/1/2014		Optimization - NEC	177207		3,843		\$9,317.88	
8/1/2014		Optimization - NEC	177482		2,980		\$8,164.80	
8/1/2014		Optimization - NEC	177439		4,971		\$13,358.65	
8/1/2014		Optimization - NEC	177377		1,995		\$4,983.30	
8/1/2014		Optimization - NEC	177378		3,736		\$9,312.45	
8/1/2014		Optimization - NEC	177379		1,247		\$3,109.05	
8/1/2014		Optimization - NEC	177380		3,666		\$9,735.30	
8/1/2014		Optimization - NEC	177561		3,270		\$9,149.25	
8/1/2014		Optimization - NEC	177796		6,861		\$19,268.12	
8/1/2014		Optimization - NEC	177555		1,995		\$5,817.24	
8/1/2014		Optimization - NEC	177556		3,749		\$10,870.86	
8/1/2014		Optimization - NEC	177557		5,719		\$16,582.28	
8/1/2014		Optimization - NEC	177560		1,972		\$5,540.00	
8/1/2014		Optimization - NEC	177754		1,995		\$5,288.40	
8/1/2014		Optimization - NEC	177755		5,453		\$14,471.60	
8/1/2014		Optimization - NEC	177757		3,134		\$8,448.00	
8/1/2014		Optimization - NEC	176882		7,389		\$14,475.00	
8/1/2014		Optimization - NEC	176883		4,818		\$9,437.70	
8/1/2014		Optimization - NEC	177248		5,985		\$12,020.94	
8/1/2014		Optimization - NEC	177252		16,413		\$32,895.06	
8/1/2014		Optimization - NEC	176831		2,461		\$5,337.51	
8/1/2014		Optimization - NEC	176948		2,426		\$6,062.50	
8/1/2014		Optimization - NEC	177044		2,421		\$6,000.00	
8/1/2014		Optimization - NEC	177045		2,881		\$7,142.40	
8/1/2014		Optimization - NEC	176307		22,362		\$49,925.43	
8/1/2014		Optimization - NEC	177254		30,246		\$56,123.34	
8/1/2014		Optimization - NEC	177886		29,424		\$58,044.21	
8/1/2014		Optimization - NEC	176143		8,771		\$19,582.98	
8/1/2014		Optimization - NEC	176484		5,100		\$11,388.00	
8/1/2014		Optimization - NEC	176609		13,004		\$29,037.21	
8/1/2014		Optimization - NEC	176685		9,808		\$24,250.01	
8/1/2014		Optimization - NEC	176832		3,871		\$9,038.63	
8/1/2014		Optimization - NEC	176952		6,120		\$15,756.00	
8/1/2014		Optimization - NEC	177046		10,585		\$26,982.50	
8/1/2014		Optimization - NEC	177122		5,041		\$11,822.00	
8/1/2014		Optimization - NEC	177204		10,082		\$23,487.52	
8/1/2014		Optimization - NEC	177374		9,779		\$24,526.20	
8/1/2014		Optimization - NEC	177554		6,956		\$19,006.56	
8/1/2014		Optimization - NEC	177753		4,904		\$12,525.00	
8/1/2014		Optimization - NEC	176218		10,797		\$26,905.71	
8/1/2014		Optimization - NEC	175506		7,239		\$15,375.00	
8/1/2014		Optimization - NEC	175511		6,224		\$14,178.72	
8/1/2014		Optimization - NEC	176308		10,800		\$26,203.80	
8/1/2014		Optimization - NEC	176309		14,244		\$34,600.44	
8/1/2014		Optimization - NEC	176310		5,790		\$13,320.00	
8/1/2014		Optimization - NEC	176311		6,518		\$15,636.90	
8/1/2014		Optimization - NEC	176857		4,344		\$8,550.00	
8/1/2014		Optimization - NEC	177888		5,211		\$10,530.00	
8/1/2014		Optimization - NEC	177889		3,513		\$7,172.10	
8/1/2014		Optimization - NEC	175613		2,000		\$5,293.08	
8/1/2014		Optimization - NEC	175827		2,894		\$7,410.00	
8/1/2014		Optimization - NEC	175829		2,598		\$6,985.40	
8/1/2014		Optimization - NEC	175830		9,927		\$26,693.45	
8/1/2014		Optimization - NEC	175985		2,700		\$6,944.00	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
8/1/2014		Optimization - NEC	176487		1,930	\$5,240.00	
8/1/2014		Optimization - NEC	176512		15,486	\$40,648.40	
8/1/2014		Optimization - NEC	176613		4,938	\$12,602.50	
8/1/2014		Optimization - NEC	176612		1,928	\$4,880.00	
8/1/2014		Optimization - NEC	176624		3,595	\$9,331.67	
8/1/2014		Optimization - NEC	176687		1,099	\$2,670.32	
8/1/2014		Optimization - NEC	176752		1,930	\$4,390.00	
8/1/2014		Optimization - NEC	177123		1,930	\$4,300.00	
8/1/2014		Optimization - NEC	177206		1,928	\$4,400.00	
8/1/2014		Optimization - NEC	177218		4,590	\$10,672.00	
8/1/2014		Optimization - NEC	177425		14,066	\$36,912.20	
8/1/2014		Optimization - NEC	177603		14,599	\$38,495.60	
8/1/2014		Optimization - NEC	177756		1,931	\$4,840.00	
8/1/2014		Optimization - NEC	177758		1,025	\$2,607.39	
8/1/2014		Optimization - NEC	177790		14,381	\$35,586.25	
8/1/2014		Optimization - NEC	176110		1,930	\$4,400.00	
8/1/2014		Optimization - NEC	177249		5,791	\$10,260.00	
8/1/2014		Optimization - NEC	176036		4,997	\$13,767.39	
8/1/2014		Optimization - NEC	176830		4,923	\$11,425.01	
8/1/2014		Optimization - NEC	176320		26,915	\$69,069.00	
8/1/2014		Optimization - NEC	177289		10,786	\$23,964.60	
8/1/2014		Optimization - NEC	176787		4,618	\$11,429.25	
8/1/2014		Optimization - NEC	177069		4,594	\$11,802.45	
		Storage Injections			(526,325)	<b>(\$1,272,309.73)</b>	
		Enduse and Sendout Adjustments			665	\$1,646.96	
		Misc Adjust			39	\$96.59	
		Commodity pipeline charges					\$47,541.42
							1,777,197 \$ 4,480,203.16

OBA ESTIMATE	SUB-TOTAL	7,431	\$31,609.59
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		1,784,628	\$ 4,511,812.75

8/1/2014		Optimization - NEC	176103	3,700	\$10,175.00
8/1/2014		Optimization - NEC	177059	3,900	\$10,647.00
8/1/2014		Optimization - NEC	177259	16,500	\$35,475.00
8/1/2014		Optimization - NEC	177260	11,100	\$23,643.00
8/1/2014		Optimization - NEC	176104	5,000	\$13,600.00
8/1/2014		Optimization - NEC	176148	3,700	\$10,064.00
8/1/2014		Optimization - NEC	176315	12,000	\$31,200.00
8/1/2014		Optimization - NEC	176844	15,000	\$33,000.00
8/1/2014		Optimization - NEC	176924	5,000	\$13,275.00
8/1/2014		Optimization - NEC	177102	5,000	\$12,300.00
8/1/2014		Optimization - NEC	177612	10,000	\$41,000.00
8/1/2014		Optimization - NEC	175348	5,000	\$12,650.00
8/1/2014		Optimization - NEC	175365	28	\$70.84
8/1/2014		Optimization - NEC	175593	14,000	\$38,990.01
8/1/2014		Optimization - NEC	175837	2,600	\$7,540.00
8/1/2014		Optimization - NEC	176146	10,000	\$28,000.00
8/1/2014		Optimization - NEC	176313	21,024	\$55,450.80
8/1/2014		Optimization - NEC	176478	14,200	\$42,529.01

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
8/1/2014		Optimization - NEC	176615	5,900	\$16,225.00			
8/1/2014		Optimization - NEC	176690	11,500	\$31,050.00			
8/1/2014		Optimization - NEC	176691	2,900	\$7,830.00			
8/1/2014		Optimization - NEC	176823	2,600	\$6,519.50			
8/1/2014		Optimization - NEC	176824	8,800	\$22,704.00			
8/1/2014		Optimization - NEC	176890	15,000	\$33,112.50			
8/1/2014		Optimization - NEC	176892	11,700	\$26,208.00			
8/1/2014		Optimization - NEC	176955	8,226	\$21,840.03			
8/1/2014		Optimization - NEC	176958	8,800	\$23,760.00			
8/1/2014		Optimization - NEC	177053	5,000	\$13,725.01			
8/1/2014		Optimization - NEC	177054	5,000	\$13,750.00			
8/1/2014		Optimization - NEC	177056	2,953	\$8,061.69			
8/1/2014		Optimization - NEC	177124	22,528	\$61,655.04			
8/1/2014		Optimization - NEC	177125	10,000	\$24,600.00			
8/1/2014		Optimization - NEC	177210	9,500	\$22,705.00			
8/1/2014		Optimization - NEC	177245	15,000	\$34,500.00			
8/1/2014		Optimization - NEC	177246	14,100	\$32,430.00			
8/1/2014		Optimization - NEC	177257	30,000	\$66,750.00			
8/1/2014		Optimization - NEC	177258	6,000	\$13,500.00			
8/1/2014		Optimization - NEC	177381	4,700	\$15,016.50			
8/1/2014		Optimization - NEC	177384	3,700	\$11,655.00			
8/1/2014		Optimization - NEC	177564	10,000	\$42,900.00			
8/1/2014		Optimization - NEC	177649	8,400	\$24,444.00			
8/1/2014		Optimization - NEC	177650	11,300	\$32,883.00			
8/1/2014		Optimization - NEC	177759	5,000	\$14,150.00			
8/1/2014		Optimization - NEC	177761	4,200	\$11,760.00			
8/1/2014		Optimization - NEC	177797	6,900	\$30,360.00			
8/1/2014		Optimization - NEC	177841	3,000	\$8,100.00			
8/1/2014		Optimization - NEC	177907	44,100	\$121,495.53			
8/1/2014		Optimization - NEC	177908	27,900	\$79,515.00			
8/1/2014		Optimization - NEC	177909	11,400	\$31,407.00			
8/1/2014		Optimization - NEC	177910	5,000	\$23,250.00			
8/1/2014		Optimization - NEC	175364	5,500	\$13,750.00			
8/1/2014		Optimization - NEC	175512	4,200	\$10,290.00			
8/1/2014		Optimization - NEC	175513	60,000	\$141,000.00			
8/1/2014		Optimization - NEC	175595	5,000	\$14,500.00			
8/1/2014		Optimization - NEC	175616	2,000	\$5,640.00			
8/1/2014		Optimization - NEC	175840	5,000	\$14,675.01			
8/1/2014		Optimization - NEC	175989	2,048	\$5,795.84			
8/1/2014		Optimization - NEC	175991	4,000	\$11,400.00			
8/1/2014		Optimization - NEC	176147	2,000	\$5,540.00			
8/1/2014		Optimization - NEC	176314	39,900	\$105,535.53			
8/1/2014		Optimization - NEC	176318	6,500	\$18,525.00			
8/1/2014		Optimization - NEC	176479	5,000	\$15,000.00			
8/1/2014		Optimization - NEC	176616	5,000	\$14,000.00			
8/1/2014		Optimization - NEC	176692	5,000	\$13,500.00			
8/1/2014		Optimization - NEC	176825	5,000	\$12,500.00			
8/1/2014		Optimization - NEC	176893	12,300	\$27,060.00			
8/1/2014		Optimization - NEC	176894	1,719	\$3,781.80			
8/1/2014		Optimization - NEC	177057	6,200	\$17,050.00			
8/1/2014		Optimization - NEC	177182	5,000	\$12,250.00			
8/1/2014		Optimization - NEC	177383	8,000	\$26,800.00			
8/1/2014		Optimization - NEC	177567	5,000	\$20,750.00			
8/1/2014		Optimization - NEC	177568	2,500	\$11,125.00			
8/1/2014		Optimization - NEC	177760	2,500	\$7,075.00			
8/1/2014		Optimization - NEC	175836	10,000	\$29,000.00			
8/1/2014		Optimization - NEC	177025	2,400	\$6,120.00			
8/1/2014		Optimization - NEC	175492	43,800	\$107,310.00			
8/1/2014		Optimization - NEC	176043	5,000	\$14,750.00			
8/1/2014		Optimization - NEC	176136	3,600	\$9,612.00			
8/1/2014		Optimization - NEC	176222	10,800	\$28,080.00			
8/1/2014		Optimization - NEC	176321	26,922	\$74,035.50			

**REDACTED**

Attachment 2 (Redacted)  
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June 1, 2015  
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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
8/1/2014		Optimization - NEC	176539	15,600	\$46,020.00		
8/1/2014		Optimization - NEC	176628	3,600	\$9,864.00		
8/1/2014		Optimization - NEC	176724	3,600	\$9,792.00		
8/1/2014		Optimization - NEC	176790	4,600	\$11,730.00		
8/1/2014		Optimization - NEC	176891	13,800	\$32,292.00		
8/1/2014		Optimization - NEC	176957	4,600	\$11,960.00		
8/1/2014		Optimization - NEC	177224	4,600	\$11,040.00		
8/1/2014		Optimization - NEC	177290	10,800	\$25,164.00		
8/1/2014		Optimization - NEC	177435	14,000	\$43,400.00		
8/1/2014		Optimization - NEC	177744	14,400	\$38,160.00		
8/1/2014		Optimization - NEC	176316	13,134	\$34,411.08		
8/1/2014		Optimization - NEC	176842	5,115	\$10,805.44		
8/1/2014		Optimization - NEC	175345	5,000	\$12,500.00		
8/1/2014		Optimization - NEC	175460	14,400	\$34,848.00		
8/1/2014		Optimization - NEC	176920	2,500	\$6,562.50		
8/1/2014		Optimization - NEC	177515	4,600	\$18,860.00		
8/1/2014		Optimization - NEC	177527	5,000	\$20,250.00		
8/1/2014		Optimization - NEC	176738	2,475	\$5,742.00		
8/1/2014		Optimization - NEC	177012	2,500	\$6,512.50		
8/1/2014		Optimization - NEC	175615	11,200	\$31,920.00		
8/1/2014		Optimization - NEC	177073	4,600	\$12,558.00		
8/1/2014		Optimization - NEC	177154	4,600	\$11,592.00		
8/1/2014		Optimization - NEC	175362	5,000	\$14,000.00		
8/1/2014		Optimization - NEC	175363	3,900	\$10,530.00		
8/1/2014		Optimization - NEC	175594	5,000	\$13,250.00		
8/1/2014		Optimization - NEC	175655	5,000	\$15,000.00		
8/1/2014		Optimization - NEC	175834	4,600	\$13,156.00		
8/1/2014		Optimization - NEC	175835	3,000	\$8,700.00		
8/1/2014		Optimization - NEC	175838	2,000	\$5,540.00		
8/1/2014		Optimization - NEC	175839	4,000	\$11,400.00		
8/1/2014		Optimization - NEC	175988	9,900	\$28,017.00		
8/1/2014		Optimization - NEC	175990	1,176	\$3,351.60		
8/1/2014		Optimization - NEC	176317	6,600	\$17,391.00		
8/1/2014		Optimization - NEC	176477	7,500	\$22,462.50		
8/1/2014		Optimization - NEC	176480	5,000	\$15,000.00		
8/1/2014		Optimization - NEC	176614	20,300	\$54,810.00		
8/1/2014		Optimization - NEC	176689	10,040	\$27,108.00		
8/1/2014		Optimization - NEC	176736	9,800	\$24,573.50		
8/1/2014		Optimization - NEC	176956	5,000	\$13,325.00		
8/1/2014		Optimization - NEC	177055	5,500	\$15,125.00		
8/1/2014		Optimization - NEC	177058	5,000	\$13,750.00		
8/1/2014		Optimization - NEC	177209	10,000	\$24,000.00		
8/1/2014		Optimization - NEC	177382	15,000	\$47,925.01		
8/1/2014		Optimization - NEC	177440	5,000	\$14,900.00		
8/1/2014		Optimization - NEC	177483	3,000	\$9,600.00		
8/1/2014		Optimization - NEC	177565	9,700	\$41,613.00		
8/1/2014		Optimization - NEC	177566	6,500	\$26,975.00		
8/1/2014		Optimization - NEC	177569	3,300	\$14,289.00		
8/1/2014		Optimization - NEC	177906	15,000	\$41,325.00		
				1,151,288	\$3,137,022.27		

CAPACITY RELEASE OSS	\$162,543.73
OSS Sales Revenue-PPA	( <b>\$516.65</b> )
PRIOR PERIOD ADJUSTMENT	\$35,151.56
HEDGING GAIN/LOSS	\$145,576.77

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'S PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
		Total 3rd party Sales		1,151,288	\$ 3,479,777.68			
		PROXY GAS COST RECOVERY		633,340	\$1,709,464.02			
		STORAGE CARRY ADJUSTMENT					(\$9,277.67)	
		FINAL CLOSE TOTAL		1,784,628	\$ 5,189,241.70	1,784,628	\$ 4,502,535.08	- \$ 686,706.55

**SEPTEMBER**

9/1/2014	[REDACTED]	Optimization - NEC	178012	4,008	\$9,808.76
9/1/2014	[REDACTED]	Optimization - NEC	178196	55,472	\$121,835.06
9/1/2014	[REDACTED]	Optimization - NEC	179845	2,973	\$7,533.00
9/1/2014	[REDACTED]	Optimization - NEC	177392	251,435	\$534,494.58
9/1/2014	[REDACTED]	Optimization - NEC	177577	332,175	\$699,803.63
9/1/2014	[REDACTED]	Optimization - NEC	178156	14,600	\$42,789.50
9/1/2014	[REDACTED]	Optimization - NEC	178157	2,000	\$5,860.90
9/1/2014	[REDACTED]	Optimization - NEC	178363	4,467	\$13,299.40
9/1/2014	[REDACTED]	Optimization - NEC	178365	2,990	\$8,657.60
9/1/2014	[REDACTED]	Optimization - NEC	178366	1,855	\$5,342.40
9/1/2014	[REDACTED]	Optimization - NEC	178459	4,084	\$10,626.00
9/1/2014	[REDACTED]	Optimization - NEC	178768	35,965	\$88,957.05
9/1/2014	[REDACTED]	Optimization - NEC	179038	6,379	\$15,729.60
9/1/2014	[REDACTED]	Optimization - NEC	179317	368	\$1,098.17
9/1/2014	[REDACTED]	Optimization - NEC	179319	2,393	\$7,308.00
9/1/2014	[REDACTED]	Optimization - NEC	179437	465	\$1,437.16
9/1/2014	[REDACTED]	Optimization - NEC	179544	420	\$1,065.18
9/1/2014	[REDACTED]	Optimization - NEC	179545	2,760	\$7,037.03
9/1/2014	[REDACTED]	Optimization - NEC	179574	1,000	\$2,709.48
9/1/2014	[REDACTED]	Optimization - NEC	179575	3,600	\$9,749.84
9/1/2014	[REDACTED]	Optimization - NEC	179623	7,219	\$15,346.80
9/1/2014	[REDACTED]	Optimization - NEC	179719	4,908	\$12,652.91
9/1/2014	[REDACTED]	Optimization - NEC	179746	2,967	\$7,843.00
9/1/2014	[REDACTED]	Optimization - NEC	179880	3,044	\$7,731.78
9/1/2014	[REDACTED]	Optimization - NEC	179947	3,045	\$7,388.40
9/1/2014	[REDACTED]	Optimization - NEC	180384	20,801	\$34,932.15
9/1/2014	[REDACTED]	Optimization - NEC	180462	7,773	\$15,653.88
9/1/2014	[REDACTED]	Optimization - NEC	180463	3,737	\$7,525.98
9/1/2014	[REDACTED]	Optimization - NEC	177999	29,200	\$76,991.20
9/1/2014	[REDACTED]	Optimization - NEC	178172	5,000	\$13,868.25
9/1/2014	[REDACTED]	Optimization - NEC	177984	4,000	\$10,545.60
9/1/2014	[REDACTED]	Optimization - NEC	178765	2,997	\$7,300.80
9/1/2014	[REDACTED]	Optimization - NEC	178766	10,790	\$26,287.20
9/1/2014	[REDACTED]	Optimization - NEC	179464	15,600	\$44,770.60
9/1/2014	[REDACTED]	Optimization - NEC	179465	1,000	\$2,869.62
9/1/2014	[REDACTED]	Optimization - NEC	179797	2,996	\$7,817.94
9/1/2014	[REDACTED]	Optimization - NEC	179898	2,995	\$7,711.47
9/1/2014	[REDACTED]	Optimization - NEC	179968	2,992	\$6,844.50
9/1/2014	[REDACTED]	Optimization - NEC	180086	1,997	\$4,390.62
9/1/2014	[REDACTED]	Optimization - NEC	180199	3,014	\$6,190.47
9/1/2014	[REDACTED]	Optimization - NEC	180464	3,000	\$6,517.49
9/1/2014	[REDACTED]	Optimization - NEC	180465	1,600	\$3,408.30
9/1/2014	[REDACTED]	Optimization - NEC	178014	16,206	\$39,322.36
9/1/2014	[REDACTED]	Optimization - NEC	178195	8,030	\$22,514.25
9/1/2014	[REDACTED]	Optimization - NEC	178360	8,091	\$23,550.90
9/1/2014	[REDACTED]	Optimization - NEC	178454	8,091	\$21,571.14
9/1/2014	[REDACTED]	Optimization - NEC	178763	24,273	\$51,968.70
9/1/2014	[REDACTED]	Optimization - NEC	179034	8,581	\$21,563.83
9/1/2014	[REDACTED]	Optimization - NEC	179315	9,071	\$26,128.45
9/1/2014	[REDACTED]	Optimization - NEC	179435	9,091	\$27,340.60

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
9/1/2014		Optimization - NEC	179543		9,091	\$23,077.32	
9/1/2014		Optimization - NEC	179620		41,982	\$84,757.86	
9/1/2014		Optimization - NEC	179715		9,091	\$22,938.31	
9/1/2014		Optimization - NEC	179774		2,016	\$4,901.18	
9/1/2014		Optimization - NEC	179777		7,073	\$16,587.60	
9/1/2014		Optimization - NEC	179877		2,015	\$4,839.53	
9/1/2014		Optimization - NEC	179878		7,075	\$16,950.55	
9/1/2014		Optimization - NEC	179944		2,016	\$4,130.55	
9/1/2014		Optimization - NEC	179946		11,978	\$26,868.60	
9/1/2014		Optimization - NEC	180012		15,000	\$22,941.00	
9/1/2014		Optimization - NEC	180065		3,024	\$6,181.42	
9/1/2014		Optimization - NEC	180066		6,066	\$12,400.93	
9/1/2014		Optimization - NEC	180137		5,041	\$9,635.64	
9/1/2014		Optimization - NEC	180138		4,050	\$7,741.88	
9/1/2014		Optimization - NEC	180205		5,041	\$9,147.42	
9/1/2014		Optimization - NEC	180206		4,050	\$7,349.62	
9/1/2014		Optimization - NEC	180303		4,033	\$7,112.03	
9/1/2014		Optimization - NEC	180304		5,058	\$8,921.61	
9/1/2014		Optimization - NEC	180377		15,534	\$24,626.58	
9/1/2014		Optimization - NEC	180378		12,099	\$19,182.48	
9/1/2014		Optimization - NEC	180455		6,048	\$11,871.48	
9/1/2014		Optimization - NEC	180456		3,042	\$5,969.43	
9/1/2014		Optimization - NEC	180164		2,806	\$6,155.45	
9/1/2014		Optimization - NEC	180312		495	\$1,083.60	
9/1/2014		Optimization - NEC	180466		924	\$2,115.00	
9/1/2014		Optimization - NEC	177921		208,601	\$488,299.82	
9/1/2014		Optimization - NEC	179977		15,456	\$26,076.00	
9/1/2014		Optimization - NEC	177462		24,509	\$60,221.07	
9/1/2014		Optimization - NEC	178154		5,000	\$13,435.50	
9/1/2014		Optimization - NEC	179100		9,993	\$27,177.88	
9/1/2014		Optimization - NEC	179101		1,179	\$3,247.75	
9/1/2014		Optimization - NEC	179156		3,941	\$10,600.00	
9/1/2014		Optimization - NEC	179695		5,277	\$14,033.68	
9/1/2014		Optimization - NEC	179738		2,009	\$5,171.40	
9/1/2014		Optimization - NEC	180335		1,998	\$4,500.00	
9/1/2014		Optimization - NEC	180037		3,056	\$6,665.00	
9/1/2014		Optimization - NEC	168736		-	\$11,723.72	
9/1/2014		Optimization - NEC	178197		2,370	\$6,816.97	
9/1/2014		Optimization - NEC	178198		1,867	\$5,371.03	
9/1/2014		Optimization - NEC	178367		1,252	\$3,666.00	
9/1/2014		Optimization - NEC	178190		1,008	\$2,771.93	
9/1/2014		Optimization - NEC	178358		1,008	\$2,884.49	
9/1/2014		Optimization - NEC	178451		1,008	\$2,630.59	
9/1/2014		Optimization - NEC	178764		3,024	\$6,250.59	
9/1/2014		Optimization - NEC	179035		2,086	\$4,934.25	
9/1/2014		Optimization - NEC	179312		2,075	\$5,692.96	
9/1/2014		Optimization - NEC	179432		2,086	\$5,965.05	
9/1/2014		Optimization - NEC	179542		2,086	\$4,986.57	
9/1/2014		Optimization - NEC	179617		6,259	\$12,039.99	
9/1/2014		Optimization - NEC	179713		2,086	\$5,065.06	
9/1/2014		Optimization - NEC	180009		3,024	\$5,009.91	
9/1/2014		Optimization - NEC	180010		3,021	\$5,005.11	
9/1/2014		Optimization - NEC	180112		2,025	\$3,767.40	
9/1/2014		Optimization - NEC	180128		5,206	\$9,732.60	
9/1/2014		Optimization - NEC	179818		1,916	\$5,281.92	
9/1/2014		Optimization - NEC	179822		459	\$1,268.08	
9/1/2014		Optimization - NEC	178018		1,037	\$2,536.50	
9/1/2014		Optimization - NEC	178191		1,593	\$4,604.75	
9/1/2014		Optimization - NEC	178453		1,582	\$4,205.40	
9/1/2014		Optimization - NEC	179316		1,553	\$4,588.45	
9/1/2014		Optimization - NEC	179436		1,553	\$4,751.46	
9/1/2014		Optimization - NEC	179539		1,579	\$3,960.90	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
9/1/2014		Optimization - NEC	179618		4,638	\$9,828.90	
9/1/2014		Optimization - NEC	179716		1,587	\$4,001.65	
9/1/2014		Optimization - NEC	179775		1,546	\$3,887.56	
9/1/2014		Optimization - NEC	179876		1,578	\$3,863.10	
9/1/2014		Optimization - NEC	179945		1,579	\$3,243.70	
9/1/2014		Optimization - NEC	180069		1,913	\$4,317.20	
9/1/2014		Optimization - NEC	180141		2,197	\$4,738.00	
9/1/2014		Optimization - NEC	180209		1,995	\$4,081.35	
9/1/2014		Optimization - NEC	180307		2,000	\$4,091.10	
9/1/2014		Optimization - NEC	180380		6,004	\$10,075.20	
9/1/2014		Optimization - NEC	180459		2,000	\$4,196.00	
9/1/2014		Optimization - NEC	180359		11,201	\$23,978.00	
9/1/2014		Optimization - NEC	162598		46,010	\$143,170.50	
9/1/2014		Optimization - NEC	178199		4,935	\$15,375.05	
9/1/2014		Optimization - NEC	178200		1,811	\$5,647.28	
9/1/2014		Optimization - NEC	178201		118	\$370.84	
9/1/2014		Optimization - NEC	178233		1,085	\$3,659.70	
9/1/2014		Optimization - NEC	178364		3,735	\$11,288.97	
9/1/2014		Optimization - NEC	178457		327	\$879.12	
9/1/2014		Optimization - NEC	178458		3,738	\$10,034.64	
9/1/2014		Optimization - NEC	178460		3,568	\$9,979.75	
9/1/2014		Optimization - NEC	179547		2,923	\$7,560.00	
9/1/2014		Optimization - NEC	179548		1,159	\$2,985.00	
9/1/2014		Optimization - NEC	180013		6,511	\$13,973.40	
9/1/2014		Optimization - NEC	180142		3,680	\$7,640.01	
9/1/2014		Optimization - NEC	180143		712	\$1,479.36	
9/1/2014		Optimization - NEC	180210		3,740	\$7,031.85	
9/1/2014		Optimization - NEC	180211		3,700	\$6,956.00	
9/1/2014		Optimization - NEC	180213		3,073	\$5,875.00	
9/1/2014		Optimization - NEC	180309		3,738	\$6,985.83	
9/1/2014		Optimization - NEC	180310		3,500	\$6,512.97	
9/1/2014		Optimization - NEC	180311		3,187	\$5,850.01	
9/1/2014		Optimization - NEC	180027		1,274	\$2,704.00	
9/1/2014		Optimization - NEC	180030		3,725	\$7,904.00	
9/1/2014		Optimization - NEC	177576		26,462	\$106,380.00	
9/1/2014		Optimization - NEC	178015		9,808	\$23,800.00	
9/1/2014		Optimization - NEC	178193		4,904	\$13,750.00	
9/1/2014		Optimization - NEC	178361		4,904	\$14,275.00	
9/1/2014		Optimization - NEC	178455		4,904	\$13,075.00	
9/1/2014		Optimization - NEC	178761		14,712	\$31,500.00	
9/1/2014		Optimization - NEC	179033		4,904	\$12,325.00	
9/1/2014		Optimization - NEC	179314		4,904	\$14,125.00	
9/1/2014		Optimization - NEC	179433		4,904	\$14,750.00	
9/1/2014		Optimization - NEC	179541		4,904	\$12,450.00	
9/1/2014		Optimization - NEC	179714		4,904	\$12,375.00	
9/1/2014		Optimization - NEC	179776		4,904	\$11,750.00	
9/1/2014		Optimization - NEC	179879		4,904	\$11,650.00	
9/1/2014		Optimization - NEC	180068		4,904	\$10,025.01	
9/1/2014		Optimization - NEC	180139		4,904	\$9,375.00	
9/1/2014		Optimization - NEC	180208		4,904	\$8,900.00	
9/1/2014		Optimization - NEC	180305		4,904	\$8,650.00	
9/1/2014		Optimization - NEC	180376		14,712	\$23,325.03	
9/1/2014		Optimization - NEC	180458		4,904	\$9,625.01	
9/1/2014		Optimization - NEC	178016		2,004	\$4,774.32	
9/1/2014		Optimization - NEC	178017		9,788	\$24,196.80	
9/1/2014		Optimization - NEC	178019		195	\$488.84	
9/1/2014		Optimization - NEC	178020		7,367	\$18,396.84	
9/1/2014		Optimization - NEC	178021		7,638	\$18,004.40	
9/1/2014		Optimization - NEC	178022		5,011	\$11,585.10	
9/1/2014		Optimization - NEC	178192		6,838	\$19,775.01	
9/1/2014		Optimization - NEC	178326		14,990	\$43,877.00	
9/1/2014		Optimization - NEC	178327		999	\$2,940.60	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE \$	MARGIN VOL \$
9/1/2014		Optimization - NEC	178456			3,602	\$9,579.54	
9/1/2014		Optimization - NEC	178471			999	\$2,839.20	
9/1/2014		Optimization - NEC	178472			15,591	\$44,296.00	
9/1/2014		Optimization - NEC	178531			4,954	\$13,610.70	
9/1/2014		Optimization - NEC	178532			2,555	\$7,020.00	
9/1/2014		Optimization - NEC	178767			5,829	\$12,600.00	
9/1/2014		Optimization - NEC	178769			13,125	\$26,325.00	
9/1/2014		Optimization - NEC	178770			20,595	\$43,389.78	
9/1/2014		Optimization - NEC	178771			11,077	\$25,086.60	
9/1/2014		Optimization - NEC	178772			3,568	\$9,798.30	
9/1/2014		Optimization - NEC	179036			100	\$241.50	
9/1/2014		Optimization - NEC	179037			4,846	\$11,500.00	
9/1/2014		Optimization - NEC	179039			493	\$1,573.00	
9/1/2014		Optimization - NEC	179098			999	\$2,565.42	
9/1/2014		Optimization - NEC	179099			3,597	\$9,237.03	
9/1/2014		Optimization - NEC	179318			5,334	\$14,526.00	
9/1/2014		Optimization - NEC	179341			7,748	\$22,041.12	
9/1/2014		Optimization - NEC	179438			5,208	\$15,324.45	
9/1/2014		Optimization - NEC	179439			2,243	\$6,957.00	
9/1/2014		Optimization - NEC	179546			5,208	\$12,904.80	
9/1/2014		Optimization - NEC	179584			1,950	\$5,342.40	
9/1/2014		Optimization - NEC	179621			1,049	\$2,301.09	
9/1/2014		Optimization - NEC	179622			15,618	\$32,100.69	
9/1/2014		Optimization - NEC	179718			5,208	\$12,904.80	
9/1/2014		Optimization - NEC	179778			1,941	\$4,775.55	
9/1/2014		Optimization - NEC	179779			5,226	\$12,743.49	
9/1/2014		Optimization - NEC	179881			1,437	\$3,446.52	
9/1/2014		Optimization - NEC	179882			5,710	\$13,575.87	
9/1/2014		Optimization - NEC	179948			5,710	\$11,401.38	
9/1/2014		Optimization - NEC	180011			5,997	\$12,441.78	
9/1/2014		Optimization - NEC	180070			30	\$60.45	
9/1/2014		Optimization - NEC	180071			5,660	\$11,460.15	
9/1/2014		Optimization - NEC	180212			5,650	\$9,769.20	
9/1/2014		Optimization - NEC	180308			5,650	\$10,001.80	
9/1/2014		Optimization - NEC	180379			2,999	\$6,175.26	
9/1/2014		Optimization - NEC	180382			4,898	\$7,527.28	
9/1/2014		Optimization - NEC	180383			15,789	\$24,039.64	
9/1/2014		Optimization - NEC	180460			1,500	\$2,896.02	
9/1/2014		Optimization - NEC	180461			5,865	\$11,226.96	
9/1/2014		Optimization - NEC	177467			77,028	\$177,305.40	
9/1/2014		Optimization - NEC	180114			192	\$360.00	
9/1/2014		Optimization - NEC	180129			288	\$540.00	
9/1/2014		Optimization - NEC	180200			1,115	\$2,352.00	
9/1/2014		Optimization - NEC	178362			2,240	\$6,647.00	
9/1/2014		Optimization - NEC	180036			7,183	\$15,660.60	
9/1/2014		Optimization - NEC	180054			508	\$1,109.40	
9/1/2014		Optimization - NEC	178013			13,732	\$32,620.00	
9/1/2014		Optimization - NEC	178194			6,866	\$18,900.00	
9/1/2014		Optimization - NEC	178359			6,866	\$19,635.00	
9/1/2014		Optimization - NEC	178452			6,866	\$17,955.00	
9/1/2014		Optimization - NEC	178762			20,598	\$43,050.00	
9/1/2014		Optimization - NEC	179032			6,375	\$15,697.50	
9/1/2014		Optimization - NEC	179313			5,885	\$16,650.00	
9/1/2014		Optimization - NEC	179434			5,885	\$17,400.00	
9/1/2014		Optimization - NEC	179540			5,885	\$14,640.00	
9/1/2014		Optimization - NEC	179619			17,655	\$35,640.00	
9/1/2014		Optimization - NEC	179717			23,540	\$55,350.00	
9/1/2014		Optimization - NEC	180067			5,885	\$12,030.00	
9/1/2014		Optimization - NEC	180140			5,885	\$11,250.00	
9/1/2014		Optimization - NEC	180207			5,885	\$10,680.00	
9/1/2014		Optimization - NEC	180306			5,885	\$10,380.00	
9/1/2014		Optimization - NEC	180381			17,295	\$27,420.87	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
9/1/2014	[REDACTED]	Optimization - NEC	180457		5,885	\$11,550.00	
9/1/2014	[REDACTED]	Optimization - NEC	179339		1,000	\$2,869.62	
9/1/2014	[REDACTED]	Optimization - NEC	179340		7,852	\$22,410.77	
9/1/2014	[REDACTED]	Optimization - NEC	179639		2,996	\$7,452.90	
9/1/2014	[REDACTED]	Optimization - NEC	179640		10,845	\$26,834.85	
9/1/2014	[REDACTED]	Optimization - NEC	179697		4,707	\$12,590.15	
9/1/2014		Storage Injections			(591,193)	(\$1,359,770.69)	
9/1/2014		Enduse and Sendout Adjustments			171	\$393.31	
9/1/2014		Misc Adjust			(3)	(\$6.90)	
9/1/2014		Commodity pipeline charges				\$50,524.59	
						1,725,879 \$	4,020,124.52
		OBA ESTIMATE					
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			17,112	\$64,811.08	
		SUB-TOTAL			1,742,991 \$	4,084,935.60	

9/1/2014	[REDACTED]	Optimization - NEC	177952	8,600	\$33,970.00
9/1/2014	[REDACTED]	Optimization - NEC	178040	9,200	\$34,500.00
9/1/2014	[REDACTED]	Optimization - NEC	178724	15,000	\$46,500.00
9/1/2014	[REDACTED]	Optimization - NEC	179781	11,881	\$30,296.55
9/1/2014	[REDACTED]	Optimization - NEC	179884	15,000	\$39,000.00
9/1/2014	[REDACTED]	Optimization - NEC	179950	15,000	\$38,250.00
9/1/2014	[REDACTED]	Optimization - NEC	179982	15,000	\$25,050.00
9/1/2014	[REDACTED]	Optimization - NEC	180014	3,000	\$8,700.00
9/1/2014	[REDACTED]	Optimization - NEC	180316	7,300	\$23,725.00
9/1/2014	[REDACTED]	Optimization - NEC	180386	23,400	\$66,690.00
9/1/2014	[REDACTED]	Optimization - NEC	180387	32,100	\$96,300.00
9/1/2014	[REDACTED]	Optimization - NEC	179127	10,000	\$29,500.00
9/1/2014	[REDACTED]	Optimization - NEC	178024	22,400	\$85,456.02
9/1/2014	[REDACTED]	Optimization - NEC	178025	10,000	\$38,150.02
9/1/2014	[REDACTED]	Optimization - NEC	178026	8,800	\$33,264.00
9/1/2014	[REDACTED]	Optimization - NEC	178203	13,200	\$56,760.00
9/1/2014	[REDACTED]	Optimization - NEC	178205	2,044	\$8,789.20
9/1/2014	[REDACTED]	Optimization - NEC	178368	55,296	\$169,492.48
9/1/2014	[REDACTED]	Optimization - NEC	178370	7,353	\$30,882.60
9/1/2014	[REDACTED]	Optimization - NEC	178371	1,400	\$5,950.00
9/1/2014	[REDACTED]	Optimization - NEC	178462	5,000	\$20,850.00
9/1/2014	[REDACTED]	Optimization - NEC	178463	4,100	\$17,425.00
9/1/2014	[REDACTED]	Optimization - NEC	178464	3,600	\$14,940.00
9/1/2014	[REDACTED]	Optimization - NEC	178473	12,200	\$51,850.00
9/1/2014	[REDACTED]	Optimization - NEC	178723	59,100	\$178,186.53
9/1/2014	[REDACTED]	Optimization - NEC	179040	20,000	\$54,800.00
9/1/2014	[REDACTED]	Optimization - NEC	179041	6,300	\$17,010.00
9/1/2014	[REDACTED]	Optimization - NEC	179042	600	\$1,740.00
9/1/2014	[REDACTED]	Optimization - NEC	179320	19,700	\$61,858.00
9/1/2014	[REDACTED]	Optimization - NEC	179322	2,500	\$8,125.00
9/1/2014	[REDACTED]	Optimization - NEC	179442	6,800	\$22,168.00
9/1/2014	[REDACTED]	Optimization - NEC	179443	2,300	\$7,475.00
9/1/2014	[REDACTED]	Optimization - NEC	179478	15,600	\$49,920.00
9/1/2014	[REDACTED]	Optimization - NEC	179552	4,400	\$12,210.00
9/1/2014	[REDACTED]	Optimization - NEC	179554	2,826	\$7,771.50

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME	DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
9/1/2014		Optimization - NEC	179625		50,100	\$113,476.53					
9/1/2014		Optimization - NEC	179626		7,500	\$16,125.00					
9/1/2014		Optimization - NEC	179720		10,000	\$25,550.01					
9/1/2014		Optimization - NEC	180015		6,600	\$18,480.00					
9/1/2014		Optimization - NEC	180317		3,215	\$10,127.25					
9/1/2014		Optimization - NEC	180448		5,000	\$19,300.00					
9/1/2014		Optimization - NEC	178210		4,600	\$18,630.00					
9/1/2014		Optimization - NEC	178731		14,454	\$42,205.68					
9/1/2014		Optimization - NEC	178777		3,600	\$15,300.00					
9/1/2014		Optimization - NEC	179128		3,600	\$10,080.00					
9/1/2014		Optimization - NEC	179321		2,000	\$6,280.00					
9/1/2014		Optimization - NEC	179441		10,000	\$32,600.00					
9/1/2014		Optimization - NEC	179553		16,000	\$44,400.01					
9/1/2014		Optimization - NEC	179556		1,190	\$3,296.30					
9/1/2014		Optimization - NEC	179722		3,335	\$8,554.28					
9/1/2014		Optimization - NEC	179723		5,000	\$13,000.00					
9/1/2014		Optimization - NEC	179780		7,454	\$19,492.21					
9/1/2014		Optimization - NEC	179883		7,454	\$19,753.10					
9/1/2014		Optimization - NEC	179885		4,500	\$11,925.00					
9/1/2014		Optimization - NEC	179949		7,454	\$18,821.35					
9/1/2014		Optimization - NEC	180165		2,840	\$13,490.00					
9/1/2014		Optimization - NEC	178236		5,000	\$20,750.00					
9/1/2014		Optimization - NEC	178749		36,000	\$100,800.00					
9/1/2014		Optimization - NEC	179354		15,600	\$47,580.00					
9/1/2014		Optimization - NEC	179651		10,800	\$28,944.00					
9/1/2014		Optimization - NEC	179576		3,600	\$10,188.00					
9/1/2014		Optimization - NEC	178091		3,900	\$16,770.00					
9/1/2014		Optimization - NEC	178284		2,500	\$10,875.00					
9/1/2014		Optimization - NEC	180116		300	\$540.00					
9/1/2014		Optimization - NEC	178344		15,000	\$63,750.00					
9/1/2014		Optimization - NEC	179704		10,000	\$28,300.00					
9/1/2014		Optimization - NEC	178039		20,000	\$76,000.00					
9/1/2014		Optimization - NEC	178235		10,000	\$40,500.00					
9/1/2014		Optimization - NEC	178474		3,400	\$13,940.00					
9/1/2014		Optimization - NEC	178750		10,800	\$32,400.00					
9/1/2014		Optimization - NEC	179152		5,000	\$21,250.00					
9/1/2014		Optimization - NEC	180449		1,600	\$6,160.00					
9/1/2014		Optimization - NEC	178237		5,000	\$22,000.00					
9/1/2014		Optimization - NEC	178023		20,000	\$76,300.00					
9/1/2014		Optimization - NEC	178202		15,000	\$64,575.01					
9/1/2014		Optimization - NEC	178204		5,000	\$25,500.00					
9/1/2014		Optimization - NEC	178234		1,100	\$8,250.00					
9/1/2014		Optimization - NEC	178369		22,000	\$94,930.02					
9/1/2014		Optimization - NEC	178461		20,000	\$83,600.00					
9/1/2014		Optimization - NEC	178533		5,000	\$22,750.00					
9/1/2014		Optimization - NEC	178725		8,700	\$25,230.00					
9/1/2014		Optimization - NEC	179440		5,020	\$16,365.20					
9/1/2014		Optimization - NEC	179551		1,364	\$3,785.10					
9/1/2014		Optimization - NEC	179555		3,000	\$8,160.00					
9/1/2014		Optimization - NEC	179585		2,000	\$7,000.00					
9/1/2014		Optimization - NEC	179624		15,000	\$34,012.50					
9/1/2014		Optimization - NEC	179721		8,000	\$20,520.00					
9/1/2014		Optimization - NEC	179782		5,000	\$13,250.00					
9/1/2014		Optimization - NEC	179826		2,000	\$5,660.00					
9/1/2014		Optimization - NEC	180072		20,000	\$62,800.00					
9/1/2014		Optimization - NEC	180073		3,800	\$11,970.00					
9/1/2014		Optimization - NEC	180074		10,300	\$35,535.00					
9/1/2014		Optimization - NEC	180149		15,000	\$60,600.00					
9/1/2014		Optimization - NEC	180150		2,000	\$8,200.00					
9/1/2014		Optimization - NEC	180151		4,500	\$18,900.00					
9/1/2014		Optimization - NEC	180152		2,000	\$8,500.00					
9/1/2014		Optimization - NEC	180214		16,795	\$76,753.15					

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
9/1/2014	[REDACTED]	Optimization - NEC	180215		5,000	\$23,000.00			
9/1/2014	[REDACTED]	Optimization - NEC	180216		2,500	\$11,125.00			
9/1/2014	[REDACTED]	Optimization - NEC	180217		3,100	\$14,725.00			
9/1/2014	[REDACTED]	Optimization - NEC	180314		1,000	\$5,000.00			
9/1/2014	[REDACTED]	Optimization - NEC	180315		17,800	\$58,473.01			
9/1/2014	[REDACTED]	Optimization - NEC	180318		500	\$2,250.00			
9/1/2014	[REDACTED]	Optimization - NEC	180385		30,000	\$89,550.00			
9/1/2014	[REDACTED]	Optimization - NEC	180388		6,000	\$18,900.00			
9/1/2014	[REDACTED]	Optimization - NEC	180446		15,800	\$59,724.00			
9/1/2014	[REDACTED]	Optimization - NEC	180447		8,100	\$30,375.00			

1,087,775 \$ 3,555,456.61

CAPACITY RELEASE OSS		\$208,163.16	
CAPACITY RELEASE OSS PPA		\$ -	
PPA-OPTIMIZATION		(\$46,105.92)	
HEDGING GAIN/LOSS		(\$198,377.45)	
Total 3rd party Sales	1,087,775	\$ 3,519,136.40	
PROXY GAS COST RECOVERY	655,216	\$ 1,522,364.43	
STORAGE CARRY ADJUSTMENT			(\$5,914.64)
FINAL CLOSE TOTAL	1,742,991	\$ 5,041,500.83	1,742,991 \$ 4,079,020.96 - \$ 962,479.87

OCTOBER							
10/1/2014	[REDACTED]	Optimization - NEC	183055		4,921	\$10,500.00	
10/1/2014	[REDACTED]	Optimization - NEC	180248		468,808	\$978,335.34	
10/1/2014	[REDACTED]	Optimization - NEC	180252		11,457	\$46,280.52	
10/1/2014	[REDACTED]	Optimization - NEC	181026		3,403	\$5,950.00	
10/1/2014	[REDACTED]	Optimization - NEC	181125		3,000	\$6,230.76	
10/1/2014	[REDACTED]	Optimization - NEC	181127		9,485	\$19,514.64	
10/1/2014	[REDACTED]	Optimization - NEC	181775		53,912	\$106,200.90	
10/1/2014	[REDACTED]	Optimization - NEC	182646		11,467	\$27,194.20	
10/1/2014	[REDACTED]	Optimization - NEC	182909		6,473	\$16,609.32	
10/1/2014	[REDACTED]	Optimization - NEC	183636		7,318	\$19,189.30	
10/1/2014	[REDACTED]	Optimization - NEC	180689		10,189	\$23,998.08	
10/1/2014	[REDACTED]	Optimization - NEC	182762		12,494	\$31,753.39	
10/1/2014	[REDACTED]	Optimization - NEC	182831		1,999	\$5,120.70	
10/1/2014	[REDACTED]	Optimization - NEC	183117		13,967	\$29,813.70	
10/1/2014	[REDACTED]	Optimization - NEC	182293		1,566	\$3,114.24	
10/1/2014	[REDACTED]	Optimization - NEC	180239		278,782	\$651,884.59	
10/1/2014	[REDACTED]	Optimization - NEC	180600		2,000	\$4,522.44	
10/1/2014	[REDACTED]	Optimization - NEC	180679		1,998	\$4,816.50	
10/1/2014	[REDACTED]	Optimization - NEC	180798		997	\$2,296.71	
10/1/2014	[REDACTED]	Optimization - NEC	180871		2,997	\$6,266.52	
10/1/2014	[REDACTED]	Optimization - NEC	180976		999	\$2,098.98	
10/1/2014	[REDACTED]	Optimization - NEC	181904		2,000	\$4,258.80	
10/1/2014	[REDACTED]	Optimization - NEC	181905		20,401	\$42,800.16	
10/1/2014	[REDACTED]	Optimization - NEC	182098		2,000	\$4,552.86	
10/1/2014	[REDACTED]	Optimization - NEC	182230		3,000	\$6,677.20	
10/1/2014	[REDACTED]	Optimization - NEC	182381		2,999	\$6,829.30	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
10/1/2014		Optimization - NEC	182497		19,985	\$42,693.62	
10/1/2014		Optimization - NEC	182521		9,412	\$20,092.23	
10/1/2014		Optimization - NEC	182522		592	\$1,254.58	
10/1/2014		Optimization - NEC	182644		1,999	\$4,796.22	
10/1/2014		Optimization - NEC	182645		8,521	\$19,089.78	
10/1/2014		Optimization - NEC	182977		3,989	\$10,829.52	
10/1/2014		Optimization - NEC	183372		2,997	\$6,798.88	
10/1/2014		Optimization - NEC	180562		5,041	\$10,177.20	
10/1/2014		Optimization - NEC	180563		9,937	\$20,059.38	
10/1/2014		Optimization - NEC	180650		3,024	\$6,551.38	
10/1/2014		Optimization - NEC	180651		10,482	\$22,709.89	
10/1/2014		Optimization - NEC	180816		14,978	\$27,411.45	
10/1/2014		Optimization - NEC	180896		12,099	\$18,380.64	
10/1/2014		Optimization - NEC	180897		32,898	\$49,979.07	
10/1/2014		Optimization - NEC	181020		2,016	\$3,565.43	
10/1/2014		Optimization - NEC	181021		16,342	\$28,908.60	
10/1/2014		Optimization - NEC	181193		3,024	\$5,256.52	
10/1/2014		Optimization - NEC	181194		9,501	\$16,514.64	
10/1/2014		Optimization - NEC	181333		5,041	\$9,173.13	
10/1/2014		Optimization - NEC	181334		7,485	\$13,621.34	
10/1/2014		Optimization - NEC	181477		2,016	\$3,524.33	
10/1/2014		Optimization - NEC	181478		10,082	\$17,628.49	
10/1/2014		Optimization - NEC	181842		12,099	\$16,962.00	
10/1/2014		Optimization - NEC	181843		21,453	\$30,079.50	
10/1/2014		Optimization - NEC	181955		2,015	\$3,935.33	
10/1/2014		Optimization - NEC	181956		17,866	\$34,881.74	
10/1/2014		Optimization - NEC	182147		2,016	\$4,181.93	
10/1/2014		Optimization - NEC	182148		17,865	\$37,065.49	
10/1/2014		Optimization - NEC	182291		2,016	\$4,099.73	
10/1/2014		Optimization - NEC	182292		17,704	\$36,009.76	
10/1/2014		Optimization - NEC	182429		2,016	\$4,140.83	
10/1/2014		Optimization - NEC	182430		17,846	\$36,662.94	
10/1/2014		Optimization - NEC	182555		4,033	\$7,298.80	
10/1/2014		Optimization - NEC	182556		8,066	\$14,597.60	
10/1/2014		Optimization - NEC	182557		37,689	\$68,207.94	
10/1/2014		Optimization - NEC	182664		5,041	\$11,590.71	
10/1/2014		Optimization - NEC	182665		14,781	\$33,982.86	
10/1/2014		Optimization - NEC	182748		6,049	\$14,708.30	
10/1/2014		Optimization - NEC	182749		12,792	\$31,105.19	
10/1/2014		Optimization - NEC	182902		7,058	\$17,951.53	
10/1/2014		Optimization - NEC	182903		8,533	\$20,880.00	
10/1/2014		Optimization - NEC	183051		10,625	\$20,097.08	
10/1/2014		Optimization - NEC	183052		2,615	\$4,945.43	
10/1/2014		Optimization - NEC	183200		36,294	\$66,048.63	
10/1/2014		Optimization - NEC	183201		11,073	\$20,150.88	
10/1/2014		Optimization - NEC	183345		6,048	\$11,933.15	
10/1/2014		Optimization - NEC	183346		9,175	\$18,101.93	
10/1/2014		Optimization - NEC	183494		8,611	\$17,777.48	
10/1/2014		Optimization - NEC	183495		9,800	\$20,231.78	
10/1/2014		Optimization - NEC	183634		17,683	\$46,241.84	
10/1/2014		Optimization - NEC	183635		728	\$1,903.23	
10/1/2014		Optimization - NEC	183818		17,682	\$48,047.30	
10/1/2014		Optimization - NEC	183819		666	\$1,809.54	
10/1/2014		Optimization - NEC	183169		14,780	\$26,100.00	
10/1/2014		Optimization - NEC	183310		197	\$410.00	
10/1/2014		Optimization - NEC	182349		6,893	\$14,490.00	
10/1/2014		Optimization - NEC	183030		2,023	\$4,307.05	
10/1/2014		Optimization - NEC	183031		1,445	\$3,075.00	
10/1/2014		Optimization - NEC	183308		2,269	\$4,715.00	
10/1/2014		Optimization - NEC	183341		62	\$129.15	
10/1/2014		Optimization - NEC	180873		12,885	\$27,367.20	
10/1/2014		Optimization - NEC	180874		7,493	\$15,888.60	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
10/1/2014		Optimization - NEC	180977		12,677	\$26,919.90	
10/1/2014		Optimization - NEC	181126		9,915	\$20,500.00	
10/1/2014		Optimization - NEC	181160		185	\$390.60	
10/1/2014		Optimization - NEC	181306		3,996	\$8,548.83	
10/1/2014		Optimization - NEC	182231		9,895	\$22,500.00	
10/1/2014		Optimization - NEC	183382		9,993	\$23,243.80	
10/1/2014		Optimization - NEC	182666		4,294	\$9,679.20	
10/1/2014		Optimization - NEC	182667		12,782	\$28,815.60	
10/1/2014		Optimization - NEC	168736			\$11,513.82	
10/1/2014		Optimization - NEC	182295		4,915	\$10,350.00	
10/1/2014		Optimization - NEC	183276		2,462	\$5,292.00	
10/1/2014		Optimization - NEC	183309		2,465	\$5,125.00	
10/1/2014		Optimization - NEC	181845		16,566	\$22,367.94	
10/1/2014		Optimization - NEC	183053		3,341	\$5,939.50	
10/1/2014		Optimization - NEC	181337		3,403	\$6,160.00	
10/1/2014		Optimization - NEC	182841		43	\$103.20	
10/1/2014		Optimization - NEC	182842		1,454	\$3,496.80	
10/1/2014		Optimization - NEC	183054		7,586	\$15,991.78	
10/1/2014		Optimization - NEC	180731		1,000	\$2,300.00	
10/1/2014		Optimization - NEC	180654		2,066	\$4,617.76	
10/1/2014		Optimization - NEC	180658		3,229	\$7,219.59	
10/1/2014		Optimization - NEC	180898		30,903	\$50,433.60	
10/1/2014		Optimization - NEC	181479		7,380	\$12,825.00	
10/1/2014		Optimization - NEC	181844		22,164	\$30,712.53	
10/1/2014		Optimization - NEC	181957		7,279	\$14,362.51	
10/1/2014		Optimization - NEC	182146		7,277	\$15,262.50	
10/1/2014		Optimization - NEC	182290		7,280	\$14,925.00	
10/1/2014		Optimization - NEC	182296		2,006	\$3,923.40	
10/1/2014		Optimization - NEC	182428		7,277	\$14,925.00	
10/1/2014		Optimization - NEC	182554		21,915	\$40,050.00	
10/1/2014		Optimization - NEC	182663		7,278	\$16,800.00	
10/1/2014		Optimization - NEC	182750		7,278	\$17,962.50	
10/1/2014		Optimization - NEC	182908		7,366	\$19,012.50	
10/1/2014		Optimization - NEC	183081		7,382	\$13,237.50	
10/1/2014		Optimization - NEC	183222		21,837	\$39,262.53	
10/1/2014		Optimization - NEC	183334		7,304	\$14,625.00	
10/1/2014		Optimization - NEC	183523		7,278	\$15,150.00	
10/1/2014		Optimization - NEC	183816		7,344	\$20,287.51	
10/1/2014		Optimization - NEC	181341		4,965	\$9,930.77	
10/1/2014		Optimization - NEC	162598		47,566	\$149,228.42	
10/1/2014		Optimization - NEC	180655		4,287	\$9,679.20	
10/1/2014		Optimization - NEC	180656		9,390	\$21,205.44	
10/1/2014		Optimization - NEC	180820		4,225	\$8,109.60	
10/1/2014		Optimization - NEC	180821		2,867	\$5,501.88	
10/1/2014		Optimization - NEC	180872		39,871	\$83,368.20	
10/1/2014		Optimization - NEC	180978		4,997	\$10,520.26	
10/1/2014		Optimization - NEC	181024		4,290	\$8,153.20	
10/1/2014		Optimization - NEC	181025		7,951	\$15,111.47	
10/1/2014		Optimization - NEC	181027		2,975	\$5,594.40	
10/1/2014		Optimization - NEC	181197		4,293	\$7,848.00	
10/1/2014		Optimization - NEC	181198		13,381	\$24,453.00	
10/1/2014		Optimization - NEC	181307		18,388	\$39,183.90	
10/1/2014		Optimization - NEC	181338		4,295	\$8,240.40	
10/1/2014		Optimization - NEC	181339		3,267	\$6,269.13	
10/1/2014		Optimization - NEC	181425		1,999	\$4,076.28	
10/1/2014		Optimization - NEC	181426		20,389	\$41,789.76	
10/1/2014		Optimization - NEC	181481		9,477	\$17,422.20	
10/1/2014		Optimization - NEC	181774		11,977	\$22,936.71	
10/1/2014		Optimization - NEC	181958		4,300	\$8,763.60	
10/1/2014		Optimization - NEC	181959		6,638	\$13,527.30	
10/1/2014		Optimization - NEC	182099		20,401	\$46,548.00	
10/1/2014		Optimization - NEC	182149		4,297	\$9,145.10	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
10/1/2014		Optimization - NEC	182150		10,605	\$22,573.30	
10/1/2014		Optimization - NEC	182153		7,456	\$16,936.64	
10/1/2014		Optimization - NEC	182178		2,982	\$6,743.52	
10/1/2014		Optimization - NEC	182232		9,540	\$20,799.10	
10/1/2014		Optimization - NEC	182294		4,915	\$10,400.00	
10/1/2014		Optimization - NEC	182382		19,436	\$44,345.25	
10/1/2014		Optimization - NEC	182668		4,974	\$12,350.45	
10/1/2014		Optimization - NEC	182752		12,743	\$31,617.25	
10/1/2014		Optimization - NEC	182753		4,305	\$10,682.00	
10/1/2014		Optimization - NEC	182910		8,939	\$23,589.80	
10/1/2014		Optimization - NEC	182911		994	\$2,694.03	
10/1/2014		Optimization - NEC	183001		9,993	\$24,843.00	
10/1/2014		Optimization - NEC	183002		9,954	\$24,700.90	
10/1/2014		Optimization - NEC	183135		3,476	\$8,822.50	
10/1/2014		Optimization - NEC	183136		4,966	\$13,106.60	
10/1/2014		Optimization - NEC	183141		4,987	\$11,914.50	
10/1/2014		Optimization - NEC	183261		10,731	\$23,561.70	
10/1/2014		Optimization - NEC	183262		1,278	\$2,784.19	
10/1/2014		Optimization - NEC	183263		23,972	\$52,691.78	
10/1/2014		Optimization - NEC	183498		4,970	\$10,334.05	
10/1/2014		Optimization - NEC	183561		6,000	\$13,812.95	
10/1/2014		Optimization - NEC	183638		4,297	\$10,682.00	
10/1/2014		Optimization - NEC	183639		671	\$1,668.45	
10/1/2014		Optimization - NEC	183681		17,000	\$46,849.71	
10/1/2014		Optimization - NEC	183793		9,836	\$28,000.00	
10/1/2014		Optimization - NEC	183868		16,991	\$48,013.41	
10/1/2014		Optimization - NEC	183307		4,933	\$10,350.00	
10/1/2014		Optimization - NEC	183306		4,933	\$10,400.00	
10/1/2014		Optimization - NEC	180321		247,756	\$515,017.88	
10/1/2014		Optimization - NEC	182479		12,814	\$22,758.75	
10/1/2014		Optimization - NEC	182525		7,875	\$13,991.25	
10/1/2014		Optimization - NEC	183312		730	\$1,509.60	
10/1/2014		Optimization - NEC	183340		4,302	\$8,894.40	
10/1/2014		Optimization - NEC	180564		4,904	\$9,900.00	
10/1/2014		Optimization - NEC	180652		6,375	\$13,812.50	
10/1/2014		Optimization - NEC	180817		4,904	\$8,975.00	
10/1/2014		Optimization - NEC	181023		1,471	\$2,602.50	
10/1/2014		Optimization - NEC	181195		7,356	\$12,787.50	
10/1/2014		Optimization - NEC	183223		12,099	\$22,019.76	
10/1/2014		Optimization - NEC	180543		2,917	\$5,700.00	
10/1/2014		Optimization - NEC	180657		2,917	\$6,120.00	
10/1/2014		Optimization - NEC	180732		4,001	\$9,602.40	
10/1/2014		Optimization - NEC	180733		41	\$98.40	
10/1/2014		Optimization - NEC	180822		3,403	\$6,125.00	
10/1/2014		Optimization - NEC	180899		10,209	\$15,120.00	
10/1/2014		Optimization - NEC	181199		3,403	\$5,862.50	
10/1/2014		Optimization - NEC	182939		1,464	\$3,626.40	
10/1/2014		Optimization - NEC	183198		12,888	\$23,544.00	
10/1/2014		Optimization - NEC	183199		21,021	\$38,410.20	
10/1/2014		Optimization - NEC	183347		3,083	\$6,250.00	
10/1/2014		Optimization - NEC	183496		4,296	\$9,025.20	
10/1/2014		Optimization - NEC	183497		10,611	\$22,277.34	
10/1/2014		Optimization - NEC	183637		12,127	\$31,365.00	
10/1/2014		Optimization - NEC	183690		5,400	\$14,785.20	
10/1/2014		Optimization - NEC	180240		78,653	\$183,779.16	
10/1/2014		Optimization - NEC	180241		17,272	\$40,373.47	
10/1/2014		Optimization - NEC	182629		84	\$193.14	
10/1/2014		Optimization - NEC	182653		1,562	\$3,580.86	
10/1/2014		Optimization - NEC	180565		5,118	\$10,858.92	
10/1/2014		Optimization - NEC	180653		2,023	\$4,524.45	
10/1/2014		Optimization - NEC	180818		2,430	\$4,537.51	
10/1/2014		Optimization - NEC	180819		5,429	\$10,136.78	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
10/1/2014		Optimization - NEC	181022		5,430	\$10,143.00	
10/1/2014		Optimization - NEC	181196		4,155	\$7,786.50	
10/1/2014		Optimization - NEC	181135		5,236	\$9,952.14	
10/1/2014		Optimization - NEC	181136		7,239	\$13,757.59	
10/1/2014		Optimization - NEC	1811480		4,919	\$8,700.00	
10/1/2014		Optimization - NEC	183795		4,270	\$12,382.40	
10/1/2014		Optimization - NEC	183796		786	\$2,280.52	
10/1/2014		Optimization - NEC	180526		9,811	\$20,700.00	
10/1/2014		Optimization - NEC	180566		747	\$1,569.72	
10/1/2014		Optimization - NEC	180567		4,277	\$8,981.60	
10/1/2014		Optimization - NEC	180900		8,681	\$14,145.30	
10/1/2014		Optimization - NEC	180901		3,047	\$5,545.54	
10/1/2014		Optimization - NEC	180926		2,520	\$4,586.40	
10/1/2014		Optimization - NEC	181340		4,923	\$9,450.00	
10/1/2014		Optimization - NEC	181846		29,597	\$43,856.70	
10/1/2014		Optimization - NEC	182151		3,975	\$8,570.13	
10/1/2014		Optimization - NEC	182297		4,284	\$9,036.11	
10/1/2014		Optimization - NEC	182298		825	\$1,740.90	
10/1/2014		Optimization - NEC	182431		4,294	\$8,981.60	
10/1/2014		Optimization - NEC	182432		6,050	\$12,652.52	
10/1/2014		Optimization - NEC	182558		14,772	\$26,234.25	
10/1/2014		Optimization - NEC	183640		2,981	\$8,013.60	
10/1/2014		Optimization - NEC	183794		4,918	\$14,150.00	
10/1/2014		Optimization - NEC	182751		981	\$2,385.00	
10/1/2014		Optimization - NEC	182907		1,471	\$3,742.50	
10/1/2014		Optimization - NEC	183050		1,472	\$2,782.51	
10/1/2014		Optimization - NEC	183344		1,471	\$2,902.51	
10/1/2014		Optimization - NEC	183493		1,471	\$3,037.50	
10/1/2014		Optimization - NEC	183633		1,471	\$3,847.51	
10/1/2014		Optimization - NEC	183817		1,471	\$3,997.50	
10/1/2014		Optimization - NEC	180799		3,490	\$8,269.17	
10/1/2014		Optimization - NEC	182499		37,290	\$78,308.10	
10/1/2014		Optimization - NEC	182761		7,496	\$18,988.15	
10/1/2014		Optimization - NEC	183869		5,397	\$15,278.04	
		Storage Injections			(457,969)	<b>(\$973,496.03)</b>	
		Enduse and Sendout Adjustments			(1,078)	<b>(\$2,292.14)</b>	
		Misc Adjust			(32)	<b>(\$68.02)</b>	
		Commodity pipeline charges					\$80,700.57
					2,570,333	\$	<b>5,544,408.08</b>
		<b>OBA ESTIMATE</b>					
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			37,681	\$	<b>\$131,392.24</b>
		SUB-TOTAL			2,608,014	\$	<b>5,675,800.32</b>

10/1/2014		Optimization - NEC	180649	3,300	\$14,190.00
10/1/2014		Optimization - NEC	182301	5,500	\$16,940.00
10/1/2014		Optimization - NEC	183703	3,400	\$14,280.00
10/1/2014		Optimization - NEC	183822	10,000	\$44,000.00
10/1/2014		Optimization - NEC	180648	4,700	\$19,975.00
10/1/2014		Optimization - NEC	180734	5,000	\$26,250.00
10/1/2014		Optimization - NEC	180824	10,000	\$30,500.00
10/1/2014		Optimization - NEC	180903	18,622	\$36,312.90
10/1/2014		Optimization - NEC	180904	6,344	\$12,497.68
10/1/2014		Optimization - NEC	180905	3,000	\$6,750.00
10/1/2014		Optimization - NEC	181202	5,300	\$16,430.00

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME	DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/1/2014		Optimization - NEC	181343		311	\$1,026.30					
10/1/2014		Optimization - NEC	181344		12,264	\$41,697.60					
10/1/2014		Optimization - NEC	181345		5,000	\$16,000.00					
10/1/2014		Optimization - NEC	181483		12,000	\$28,440.00					
10/1/2014		Optimization - NEC	181847		21,282	\$36,285.84					
10/1/2014		Optimization - NEC	181960		25,160	\$70,951.20					
10/1/2014		Optimization - NEC	182156		10,160	\$35,712.40					
10/1/2014		Optimization - NEC	182159		10,000	\$36,000.00					
10/1/2014		Optimization - NEC	182300		11,500	\$35,075.00					
10/1/2014		Optimization - NEC	182383		11,500	\$39,100.00					
10/1/2014		Optimization - NEC	182423		15,000	\$53,250.00					
10/1/2014		Optimization - NEC	182426		7,500	\$27,000.00					
10/1/2014		Optimization - NEC	182561		15,600	\$47,736.00					
10/1/2014		Optimization - NEC	182562		35,700	\$107,100.00					
10/1/2014		Optimization - NEC	182676		2,100	\$6,898.50					
10/1/2014		Optimization - NEC	182678		7,200	\$23,400.00					
10/1/2014		Optimization - NEC	182782		12,800	\$37,632.00					
10/1/2014		Optimization - NEC	182941		15,000	\$41,250.00					
10/1/2014		Optimization - NEC	182942		10,000	\$27,000.00					
10/1/2014		Optimization - NEC	183076		6,900	\$15,076.51					
10/1/2014		Optimization - NEC	183226		34,020	\$79,947.00					
10/1/2014		Optimization - NEC	183335		8,000	\$21,440.00					
10/1/2014		Optimization - NEC	183339		5,000	\$13,750.00					
10/1/2014		Optimization - NEC	181850		9,000	\$13,500.00					
10/1/2014		Optimization - NEC	182683		4,500	\$16,650.00					
10/1/2014		Optimization - NEC	182783		4,325	\$12,715.50					
10/1/2014		Optimization - NEC	183383		10,000	\$26,500.00					
10/1/2014		Optimization - NEC	183527		5,000	\$13,250.00					
10/1/2014		Optimization - NEC	183666		5,000	\$21,250.00					
10/1/2014		Optimization - NEC	183867		5,400	\$22,410.00					
10/1/2014		Optimization - NEC	180885		7,500	\$16,650.00					
10/1/2014		Optimization - NEC	181157		10,000	\$30,800.00					
10/1/2014		Optimization - NEC	181158		9,400	\$29,328.00					
10/1/2014		Optimization - NEC	181789		54,000	\$113,400.00					
10/1/2014		Optimization - NEC	181913		20,400	\$57,120.00					
10/1/2014		Optimization - NEC	182233		19,435	\$58,305.00					
10/1/2014		Optimization - NEC	182384		7,935	\$26,979.00					
10/1/2014		Optimization - NEC	182494		37,305	\$93,262.50					
10/1/2014		Optimization - NEC	182818		7,500	\$22,125.00					
10/1/2014		Optimization - NEC	180800		3,500	\$11,130.00					
10/1/2014		Optimization - NEC	180884		16,200	\$36,450.00					
10/1/2014		Optimization - NEC	182828		5,000	\$15,100.00					
10/1/2014		Optimization - NEC	181851		30,000	\$52,500.00					
10/1/2014		Optimization - NEC	181961		11,000	\$31,900.00					
10/1/2014		Optimization - NEC	183079		4,960	\$11,556.80					
10/1/2014		Optimization - NEC	183526		10,000	\$27,000.00					
10/1/2014		Optimization - NEC	182681		20,000	\$65,000.00					
10/1/2014		Optimization - NEC	183651		2,000	\$8,310.01					
10/1/2014		Optimization - NEC	181031		5,000	\$13,500.00					
10/1/2014		Optimization - NEC	182160		4,000	\$13,920.00					
10/1/2014		Optimization - NEC	183080		3,440	\$7,912.00					
10/1/2014		Optimization - NEC	183225		12,000	\$27,420.03					
10/1/2014		Optimization - NEC	183337		10,000	\$27,500.00					
10/1/2014		Optimization - NEC	183821		5,000	\$22,000.00					
10/1/2014		Optimization - NEC	182827		7,500	\$22,125.00					
10/1/2014		Optimization - NEC	180703		10,200	\$42,840.00					
10/1/2014		Optimization - NEC	180886		36,600	\$81,252.00					
10/1/2014		Optimization - NEC	180990		12,864	\$39,878.40					
10/1/2014		Optimization - NEC	180991		5,000	\$15,500.00					
10/1/2014		Optimization - NEC	181346		18,400	\$61,640.00					
10/1/2014		Optimization - NEC	181485		20,400	\$58,140.00					
10/1/2014		Optimization - NEC	182096		20,400	\$64,260.00					

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
10/1/2014		Optimization - NEC	180559	15,000	\$62,400.00			
10/1/2014		Optimization - NEC	180560	5,000	\$20,925.00			
10/1/2014		Optimization - NEC	180561	15,000	\$63,750.00			
10/1/2014		Optimization - NEC	180646	20,900	\$89,243.00			
10/1/2014		Optimization - NEC	180647	9,100	\$39,585.00			
10/1/2014		Optimization - NEC	180823	25,000	\$79,000.00			
10/1/2014		Optimization - NEC	180902	48,000	\$93,840.03			
10/1/2014		Optimization - NEC	180927	2,500	\$5,875.00			
10/1/2014		Optimization - NEC	181028	21,800	\$60,168.00			
10/1/2014		Optimization - NEC	181029	5,800	\$15,370.00			
10/1/2014		Optimization - NEC	181030	3,000	\$8,100.00			
10/1/2014		Optimization - NEC	181032	3,000	\$8,400.00			
10/1/2014		Optimization - NEC	181200	21,036	\$67,210.03			
10/1/2014		Optimization - NEC	181201	12,500	\$37,500.00			
10/1/2014		Optimization - NEC	181342	20,000	\$67,000.00			
10/1/2014		Optimization - NEC	181482	10,000	\$23,900.00			
10/1/2014		Optimization - NEC	181484	10,000	\$23,700.00			
10/1/2014		Optimization - NEC	181848	15,000	\$25,575.00			
10/1/2014		Optimization - NEC	181849	15,000	\$24,750.00			
10/1/2014		Optimization - NEC	182155	3,000	\$9,750.00			
10/1/2014		Optimization - NEC	182157	15,000	\$52,800.00			
10/1/2014		Optimization - NEC	182158	5,000	\$18,000.00			
10/1/2014		Optimization - NEC	182161	7,500	\$20,625.00			
10/1/2014		Optimization - NEC	182179	3,000	\$8,250.00			
10/1/2014		Optimization - NEC	182299	25,000	\$77,750.00			
10/1/2014		Optimization - NEC	182424	15,000	\$53,400.00			
10/1/2014		Optimization - NEC	182425	5,000	\$17,500.00			
10/1/2014		Optimization - NEC	182560	44,100	\$134,835.75			
10/1/2014		Optimization - NEC	182675	20,000	\$65,500.02			
10/1/2014		Optimization - NEC	182677	10,000	\$32,000.00			
10/1/2014		Optimization - NEC	182679	5,000	\$18,500.00			
10/1/2014		Optimization - NEC	182781	21,100	\$63,300.00			
10/1/2014		Optimization - NEC	182940	8,900	\$24,475.00			
10/1/2014		Optimization - NEC	183077	6,500	\$14,202.50			
10/1/2014		Optimization - NEC	183078	7,700	\$18,095.00			
10/1/2014		Optimization - NEC	183137	3,500	\$9,800.00			
10/1/2014		Optimization - NEC	183224	33,300	\$75,757.53			
10/1/2014		Optimization - NEC	183227	15,000	\$35,250.00			
10/1/2014		Optimization - NEC	183277	2,500	\$6,250.00			
10/1/2014		Optimization - NEC	183336	13,100	\$35,108.00			
10/1/2014		Optimization - NEC	183338	5,000	\$13,650.00			
10/1/2014		Optimization - NEC	183524	17,160	\$45,645.60			
10/1/2014		Optimization - NEC	183525	5,000	\$13,500.00			
10/1/2014		Optimization - NEC	183664	8,200	\$33,948.00			
10/1/2014		Optimization - NEC	183665	12,200	\$48,800.00			
10/1/2014		Optimization - NEC	183667	3,000	\$12,600.00			
10/1/2014		Optimization - NEC	183820	8,100	\$35,559.00			
10/1/2014		Optimization - NEC	183823	5,000	\$22,000.00			
						1,469,823	\$4,244,115.63	

CAPACITY RELEASE OSS	\$76,122.73
CAPACITY RELEASE OSS PPA	
PPA-OPTIMIZATION	(\$13,939.11)
HEDGING GAIN/LOSS	\$9,792.27
Total 3rd Party Sales	1,469,823 \$ 4,316,091.52

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				1,138,191	\$2,704,946.69	\$	VOL \$
<b>STORAGE CARRY ADJUSTMENT</b>							
<b>FINAL CLOSE TOTAL</b>							
				2,608,014	\$ 7,021,038.21	2,608,014	\$ 5,670,538.30 - \$ 1,350,499.91

**NOVEMBER**

11/1/2014	[REDACTED]	Optimization - NEC	183962		35,540	\$90,269.11
11/1/2014	[REDACTED]	Optimization - NEC	186646		58,346	\$209,583.99
11/1/2014	[REDACTED]	Optimization - NEC	187696		29,917	\$99,897.84
11/1/2014	[REDACTED]	Optimization - NEC	187979		96,669	\$335,440.28
11/1/2014	[REDACTED]	Optimization - NEC	184092		7,275	\$19,500.00
11/1/2014	[REDACTED]	Optimization - NEC	184336		3,407	\$9,095.23
11/1/2014	[REDACTED]	Optimization - NEC	184512		5,992	\$21,133.04
11/1/2014	[REDACTED]	Optimization - NEC	184667		9,757	\$37,000.00
11/1/2014	[REDACTED]	Optimization - NEC	185694		11,986	\$46,688.95
11/1/2014	[REDACTED]	Optimization - NEC	186981		19,406	\$74,985.15
11/1/2014	[REDACTED]	Optimization - NEC	187131		19,443	\$77,152.92
11/1/2014	[REDACTED]	Optimization - NEC	187370		19,446	\$79,419.21
11/1/2014	[REDACTED]	Optimization - NEC	187537		19,410	\$79,320.70
11/1/2014	[REDACTED]	Optimization - NEC	187830		16,994	\$59,525.26
11/1/2014	[REDACTED]	Optimization - NEC	184840		12,283	\$40,785.12
11/1/2014	[REDACTED]	Optimization - NEC	184841		16,990	\$56,414.88
11/1/2014	[REDACTED]	Optimization - NEC	186629		14,520	\$50,889.60
11/1/2014	[REDACTED]	Optimization - NEC	186630		18,384	\$64,436.22
11/1/2014	[REDACTED]	Optimization - NEC	187658		27,715	\$109,827.04
11/1/2014	[REDACTED]	Optimization - NEC	187664		41,619	\$166,627.80
11/1/2014	[REDACTED]	Optimization - NEC	187969		81,850	\$301,254.85
11/1/2014	[REDACTED]	Optimization - NEC	187970		16,929	\$62,304.45
11/1/2014	[REDACTED]	Optimization - NEC	184333		1,805	\$4,830.70
11/1/2014	[REDACTED]	Optimization - NEC	184466		5,764	\$19,204.51
11/1/2014	[REDACTED]	Optimization - NEC	185514		8,376	\$29,727.49
11/1/2014	[REDACTED]	Optimization - NEC	185720		10,319	\$37,882.70
11/1/2014	[REDACTED]	Optimization - NEC	185864		12,366	\$48,558.97
11/1/2014	[REDACTED]	Optimization - NEC	186300		4,235	\$17,025.80
11/1/2014	[REDACTED]	Optimization - NEC	186301		8,815	\$35,441.78
11/1/2014	[REDACTED]	Optimization - NEC	186951		4,538	\$21,084.26
11/1/2014	[REDACTED]	Optimization - NEC	186952		14,210	\$66,029.77
11/1/2014	[REDACTED]	Optimization - NEC	187115		15,101	\$62,437.87
11/1/2014	[REDACTED]	Optimization - NEC	187322		21,172	\$89,871.06
11/1/2014	[REDACTED]	Optimization - NEC	187505		14,043	\$62,502.83
11/1/2014	[REDACTED]	Optimization - NEC	187509		4,882	\$21,600.00
11/1/2014	[REDACTED]	Optimization - NEC	187821		9,039	\$29,225.60
11/1/2014	[REDACTED]	Optimization - NEC	177658		30,329	\$126,237.00
11/1/2014	[REDACTED]	Optimization - NEC	177972		-	\$11,399.44
11/1/2014	[REDACTED]	Optimization - NEC	186948		8,724	\$40,799.86
11/1/2014	[REDACTED]	Optimization - NEC	187118		5,467	\$22,604.78
11/1/2014	[REDACTED]	Optimization - NEC	187119		4,566	\$18,880.73
11/1/2014	[REDACTED]	Optimization - NEC	183981		38,941	\$105,796.26
11/1/2014	[REDACTED]	Optimization - NEC	183982		16,417	\$44,632.38
11/1/2014	[REDACTED]	Optimization - NEC	183983		3,064	\$8,265.76
11/1/2014	[REDACTED]	Optimization - NEC	184179		2,999	\$8,335.08
11/1/2014	[REDACTED]	Optimization - NEC	184180		103	\$284.96
11/1/2014	[REDACTED]	Optimization - NEC	184194		10,066	\$28,590.80
11/1/2014	[REDACTED]	Optimization - NEC	184261		995	\$2,912.38
11/1/2014	[REDACTED]	Optimization - NEC	184729		13,478	\$52,364.25
11/1/2014	[REDACTED]	Optimization - NEC	183741		356,739	\$862,728.58
11/1/2014	[REDACTED]	Optimization - NEC	184979		50,946	\$175,848.00
11/1/2014	[REDACTED]	Optimization - NEC	185531		4,997	\$18,961.80
11/1/2014	[REDACTED]	Optimization - NEC	186340		19,440	\$73,760.75

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
					\$	VOL	\$	
11/1/2014		Optimization - NEC	184839		60,000		\$207,675.68	
11/1/2014		Optimization - NEC	186631		44,985		\$157,542.87	
11/1/2014		Optimization - NEC	187660		30,166		\$94,113.36	
11/1/2014		Optimization - NEC	187663		14,712		\$44,250.00	
11/1/2014		Optimization - NEC	187954		59,103		\$211,495.05	
11/1/2014		Optimization - NEC	187955		22,660		\$81,088.02	
11/1/2014		Optimization - NEC	187956		16,742		\$59,915.70	
11/1/2014		Optimization - NEC	183990		10,158		\$27,549.62	
11/1/2014		Optimization - NEC	183991		8,371		\$22,700.44	
11/1/2014		Optimization - NEC	183992		18,529		\$50,250.06	
11/1/2014		Optimization - NEC	183993		10,158		\$27,549.62	
11/1/2014		Optimization - NEC	183994		8,371		\$22,700.44	
11/1/2014		Optimization - NEC	184094		5,586		\$14,291.94	
11/1/2014		Optimization - NEC	184095		12,943		\$33,121.96	
11/1/2014		Optimization - NEC	184334		1,008		\$2,683.08	
11/1/2014		Optimization - NEC	184335		17,521		\$46,622.43	
11/1/2014		Optimization - NEC	184464		9,619		\$32,559.24	
11/1/2014		Optimization - NEC	184465		8,910		\$30,158.88	
11/1/2014		Optimization - NEC	184666		18,529		\$69,613.34	
11/1/2014		Optimization - NEC	185515		3,531		\$12,636.00	
11/1/2014		Optimization - NEC	185516		15,107		\$54,061.02	
11/1/2014		Optimization - NEC	185721		8,589		\$31,700.34	
11/1/2014		Optimization - NEC	185722		11,411		\$42,115.08	
11/1/2014		Optimization - NEC	185865		16,770		\$65,737.98	
11/1/2014		Optimization - NEC	185866		3,226		\$12,646.21	
11/1/2014		Optimization - NEC	186299		20,000		\$78,301.44	
11/1/2014		Optimization - NEC	186950		30,000		\$131,366.88	
11/1/2014		Optimization - NEC	187116		14,712		\$62,550.00	
11/1/2014		Optimization - NEC	187324		20,192		\$84,921.38	
11/1/2014		Optimization - NEC	187503		20,149		\$83,990.88	
11/1/2014		Optimization - NEC	187661		6,371		\$19,874.70	
11/1/2014		Optimization - NEC	187662		8,712		\$27,178.92	
11/1/2014		Optimization - NEC	187822		9,790		\$32,637.87	
11/1/2014		Optimization - NEC	185012		7,489		\$25,704.90	
11/1/2014		Optimization - NEC	184529		13,481		\$47,915.00	
11/1/2014		Optimization - NEC	185538		14,495		\$54,404.80	
11/1/2014		Optimization - NEC	185701		7,487		\$28,522.50	
11/1/2014		Optimization - NEC	183740		31,946		\$80,203.20	
11/1/2014		Optimization - NEC	184193		4,928		\$13,750.00	
11/1/2014		Optimization - NEC	184730		5,990		\$23,346.40	
11/1/2014		Optimization - NEC	185900		14,838		\$60,525.02	
11/1/2014		Optimization - NEC	187808		10,366		\$32,993.10	
11/1/2014		Optimization - NEC	187831		2,499		\$8,823.50	
11/1/2014		Optimization - NEC	184036		572		\$1,575.00	
11/1/2014		Optimization - NEC	186632		6,439		\$22,572.00	
11/1/2014		Optimization - NEC	186634		14,638		\$51,750.00	
11/1/2014		Optimization - NEC	187665		13,458		\$53,878.80	
11/1/2014		Optimization - NEC	184491		4,886		\$15,500.00	
11/1/2014		Optimization - NEC	185517		4,993		\$17,717.82	
11/1/2014		Optimization - NEC	186306		6,022		\$23,560.00	
11/1/2014		Optimization - NEC	187123		1,969		\$8,000.00	
11/1/2014		Optimization - NEC	187325		7,868		\$33,400.00	
11/1/2014		Optimization - NEC	187809		11,218		\$36,272.00	
11/1/2014		Optimization - NEC	183995		7,975		\$24,079.30	
11/1/2014		Optimization - NEC	187666		13,660		\$44,942.22	
11/1/2014		Optimization - NEC	187667		14,839		\$48,847.29	
11/1/2014		Optimization - NEC	184056		5,000		\$13,100.00	
11/1/2014		Optimization - NEC	187502		1,531		\$6,134.13	
11/1/2014		Optimization - NEC	186633		14,345		\$49,833.00	
11/1/2014		Optimization - NEC	187819		7,005		\$20,188.35	
11/1/2014		Optimization - NEC	187820		423		\$1,259.64	
11/1/2014		Optimization - NEC	187952		45,721		\$167,343.75	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
				\$	VOL	\$		
11/1/2014		Optimization - NEC	187971		24,525		\$102,125.00	
11/1/2014		Optimization - NEC	186953		1,692		\$7,689.85	
11/1/2014		Optimization - NEC	186954		4,891		\$22,000.00	
11/1/2014		Optimization - NEC	187120		2,457		\$10,158.72	
11/1/2014		Optimization - NEC	187121		2,711		\$11,208.78	
11/1/2014		Optimization - NEC	187807		9,279		\$29,531.25	
11/1/2014		Optimization - NEC	184059		4,836		\$13,100.00	
11/1/2014		Optimization - NEC	183392		211,106		\$448,343.70	
11/1/2014		Optimization - NEC	183996		12,659		\$39,632.40	
11/1/2014		Optimization - NEC	186628		18,021		\$63,598.50	
11/1/2014		Optimization - NEC	185723		2,640		\$10,086.78	
11/1/2014		Optimization - NEC	185724		4,269		\$16,306.40	
11/1/2014		Optimization - NEC	185867		4,247		\$17,440.00	
11/1/2014		Optimization - NEC	185868		5,043		\$20,708.00	
11/1/2014		Optimization - NEC	186949		1,470		\$6,556.50	
11/1/2014		Optimization - NEC	187114		1,470		\$6,316.25	
11/1/2014		Optimization - NEC	187122		1,203		\$6,600.96	
11/1/2014		Optimization - NEC	187327		4,504		\$20,527.58	
11/1/2014		Optimization - NEC	187328		3,545		\$16,155.68	
11/1/2014		Optimization - NEC	187329		2,424		\$10,932.48	
11/1/2014		Optimization - NEC	187508		7,019		\$33,396.00	
11/1/2014		Optimization - NEC	183378		85,313		\$197,434.88	
11/1/2014		Optimization - NEC	183379		429,041		\$944,829.90	
11/1/2014		Optimization - NEC	187972		26,970		\$109,587.50	
11/1/2014		Optimization - NEC	187117		15,288		\$66,863.94	
11/1/2014		Optimization - NEC	187323		9,808		\$43,595.64	
11/1/2014		Optimization - NEC	187504		9,787		\$43,600.00	
11/1/2014		Optimization - NEC	184842		12,800		\$48,396.00	
11/1/2014		Optimization - NEC	184843		22,427		\$84,804.00	
11/1/2014		Optimization - NEC	187659		18,771		\$56,035.68	
11/1/2014		Optimization - NEC	187953		26,860		\$92,359.75	
11/1/2014		Optimization - NEC	184143		4,915		\$15,123.00	
11/1/2014		Optimization - NEC	184149		9,832		\$32,766.50	
11/1/2014		Optimization - NEC	184212		2,367		\$7,107.00	
11/1/2014		Optimization - NEC	184090		4,217		\$11,336.00	
11/1/2014		Optimization - NEC	184091		76		\$205.40	
11/1/2014		Optimization - NEC	184337		4,270		\$11,684.80	
11/1/2014		Optimization - NEC	184338		3,629		\$9,929.40	
11/1/2014		Optimization - NEC	184339		4,937		\$13,711.52	
11/1/2014		Optimization - NEC	184340		2,468		\$7,056.00	
11/1/2014		Optimization - NEC	184467		4,275		\$14,606.00	
11/1/2014		Optimization - NEC	184468		9,321		\$31,845.10	
11/1/2014		Optimization - NEC	184469		2,007		\$7,164.50	
11/1/2014		Optimization - NEC	184668		1,223		\$4,698.75	
11/1/2014		Optimization - NEC	184669		4,254		\$16,350.00	
11/1/2014		Optimization - NEC	184670		6,232		\$23,951.25	
11/1/2014		Optimization - NEC	185518		4,236		\$15,260.00	
11/1/2014		Optimization - NEC	185519		5,036		\$18,144.00	
11/1/2014		Optimization - NEC	185725		4,217		\$16,100.70	
11/1/2014		Optimization - NEC	185899		4,655		\$18,892.00	
11/1/2014		Optimization - NEC	186302		6,201		\$23,688.00	
11/1/2014		Optimization - NEC	187326		1,524		\$6,207.75	
11/1/2014		Optimization - NEC	187506		3,668		\$16,863.65	
11/1/2014		Optimization - NEC	187507		4,485		\$21,316.21	
11/1/2014		Optimization - NEC	187881		7,420		\$26,085.45	
11/1/2014		Optimization - NEC	187810		7,809		\$26,695.15	
11/1/2014		Optimization - NEC	188015		170		\$607.20	
11/1/2014		Optimization - NEC	183989		4,413		\$11,970.00	
11/1/2014		Optimization - NEC	184093		1,471		\$3,765.00	
11/1/2014		Optimization - NEC	184260		1,471		\$3,915.00	
11/1/2014		Optimization - NEC	184463		1,471		\$4,946.70	
11/1/2014		Optimization - NEC	184665		1,471		\$5,452.51	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'t PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
11/1/2014	[REDACTED]	Optimization - NEC	185869		2,814	\$11,010.00	
		Storage Injections		(167,695)		<b>(\$527,915.50)</b>	
		Enduse and Sendout Adjustments		253		\$796.90	
		Misc Adjust		(6)		<b>(\$18.89)</b>	
		Commodity pipeline charges				\$163,663.35	
					<b>3,094,709</b>	<b>\$9,906,022.46</b>	
<b>OBA ESTIMATE</b>							
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES						<b>387,011</b>	<b>\$1,386,605.04</b>
<b>SUB-TOTAL</b>						<b>3,481,720</b>	<b>\$11,292,627.50</b>
11/1/2014	[REDACTED]	Optimization - NEC	184342	11,500	\$37,375.00		
11/1/2014	[REDACTED]	Optimization - NEC	185861	3,000	\$11,280.00		
11/1/2014	[REDACTED]	Optimization - NEC	187651	15,000	\$55,500.00		
11/1/2014	[REDACTED]	Optimization - NEC	187653	25,200	\$94,500.00		
11/1/2014	[REDACTED]	Optimization - NEC	187654	28,800	\$109,440.00		
11/1/2014	[REDACTED]	Optimization - NEC	184125	1,000	\$4,850.00		
11/1/2014	[REDACTED]	Optimization - NEC	184847	22,374	\$130,887.90		
11/1/2014	[REDACTED]	Optimization - NEC	187125	2,301	\$18,638.10		
11/1/2014	[REDACTED]	Optimization - NEC	184343	8,000	\$26,400.00		
11/1/2014	[REDACTED]	Optimization - NEC	184457	9,166	\$37,397.28		
11/1/2014	[REDACTED]	Optimization - NEC	184657	58	\$406.00		
11/1/2014	[REDACTED]	Optimization - NEC	185522	10,032	\$50,160.00		
11/1/2014	[REDACTED]	Optimization - NEC	185726	11,319	\$61,462.17		
11/1/2014	[REDACTED]	Optimization - NEC	185870	3,200	\$25,600.00		
11/1/2014	[REDACTED]	Optimization - NEC	185871	9,460	\$78,991.00		
11/1/2014	[REDACTED]	Optimization - NEC	187649	12,375	\$47,520.00		
11/1/2014	[REDACTED]	Optimization - NEC	187652	30,000	\$111,000.00		
11/1/2014	[REDACTED]	Optimization - NEC	187825	1,752	\$6,683.88		
11/1/2014	[REDACTED]	Optimization - NEC	187826	13,977	\$55,908.00		
11/1/2014	[REDACTED]	Optimization - NEC	184084	5,000	\$19,250.00		
11/1/2014	[REDACTED]	Optimization - NEC	184197	5,000	\$19,250.00		
11/1/2014	[REDACTED]	Optimization - NEC	186561	14,700	\$51,854.25		
11/1/2014	[REDACTED]	Optimization - NEC	184237	5,000	\$16,750.00		
11/1/2014	[REDACTED]	Optimization - NEC	184344	2,500	\$8,375.00		
11/1/2014	[REDACTED]	Optimization - NEC	184460	2,000	\$8,300.00		
11/1/2014	[REDACTED]	Optimization - NEC	187827	3,000	\$11,400.00		
11/1/2014	[REDACTED]	Optimization - NEC	185562	14,500	\$70,325.00		
11/1/2014	[REDACTED]	Optimization - NEC	187879	2,500	\$9,375.00		
11/1/2014	[REDACTED]	Optimization - NEC	184538	13,500	\$56,025.00		
11/1/2014	[REDACTED]	Optimization - NEC	187479	5,000	\$23,150.00		
11/1/2014	[REDACTED]	Optimization - NEC	186922	5,000	\$23,750.00		
11/1/2014	[REDACTED]	Optimization - NEC	184647	10,000	\$72,500.00		
11/1/2014	[REDACTED]	Optimization - NEC	184656	602	\$4,364.50		
11/1/2014	[REDACTED]	Optimization - NEC	184846	30,606	\$189,757.20		
11/1/2014	[REDACTED]	Optimization - NEC	185520	12,702	\$64,145.10		
11/1/2014	[REDACTED]	Optimization - NEC	185727	7,000	\$36,050.00		
11/1/2014	[REDACTED]	Optimization - NEC	187240	8,000	\$35,400.00		
11/1/2014	[REDACTED]	Optimization - NEC	187331	301	\$1,806.00		
11/1/2014	[REDACTED]	Optimization - NEC	187650	15,606	\$60,239.16		
11/1/2014	[REDACTED]	Optimization - NEC	187824	10,202	\$38,920.63		
11/1/2014	[REDACTED]	Optimization - NEC	184195	5,000	\$19,350.00		
11/1/2014	[REDACTED]	Optimization - NEC	184196	102	\$394.74		
11/1/2014	[REDACTED]	Optimization - NEC	187775	5,000	\$19,000.00		
11/1/2014	[REDACTED]	Optimization - NEC	184123	10,000	\$50,000.00		

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
11/1/2014		Optimization - NEC	185028		7,500	\$42,750.00		
11/1/2014		Optimization - NEC	187106		2,000	\$8,500.00		
11/1/2014		Optimization - NEC	184461		5,000	\$16,350.00		
11/1/2014		Optimization - NEC	185747		7,500	\$40,500.00		
11/1/2014		Optimization - NEC	186201		6,200	\$24,505.50		
11/1/2014		Optimization - NEC	184226		2,900	\$9,570.00		
11/1/2014		Optimization - NEC	183963		21,000	\$147,000.00		
11/1/2014		Optimization - NEC	184122		17,000	\$83,130.00		
11/1/2014		Optimization - NEC	184124		6,600	\$33,000.00		
11/1/2014		Optimization - NEC	184213		2,351	\$12,107.65		
11/1/2014		Optimization - NEC	184341		9,808	\$32,856.80		
11/1/2014		Optimization - NEC	184458		17,308	\$70,789.72		
11/1/2014		Optimization - NEC	184459		2,000	\$8,240.00		
11/1/2014		Optimization - NEC	185521		1,283	\$6,479.15		
11/1/2014		Optimization - NEC	185523		5,500	\$26,400.00		
11/1/2014		Optimization - NEC	185728		4,300	\$22,145.00		
11/1/2014		Optimization - NEC	187124		175	\$1,452.50		
11/1/2014		Optimization - NEC	187330		2,175	\$12,832.50		
11/1/2014		Optimization - NEC	187823		5,000	\$19,075.01		
11/1/2014		Optimization - NEC	187828		175	\$665.00		
11/1/2014		Optimization - NEC	187882		7,500	\$28,500.00		
544,610      \$2,520,579.74								
<b>CAPACITY RELEASE OSS</b>								
CAPACITY RELEASE OSS PPA								
\$42,392.58 (\$425.03)								
<b>PPA-OPTIMIZATION</b>								
(\$65,111.45)								
<b>HEDGING GAIN/LOSS</b>								
\$4,875.00								
<b>Total 3rd Party Sales</b>								
544,610      \$ 2,502,310.84								
<b>PROXY GAS COST RECOVERY</b>								
2,937,110      \$9,821,601.31								
<b>STORAGE CARRY ADJUSTMENT</b>								
(\$4,317.84)								
<b>FINAL CLOSE TOTAL</b>								
3,481,720      \$ 12,323,912.15								
3,481,720      \$11,288,309.66								
-      \$ 1,035,602.49								

**DECEMBER**

12/1/2014		Optimization - NEC	177106		15,939	\$160,770.00
12/1/2014		Optimization - NEC	187744		907,357	\$3,061,367.46
12/1/2014		Optimization - NEC	187755		457,372	\$1,586,583.40
12/1/2014		Optimization - NEC	188084		6,715	\$23,927.71
12/1/2014		Optimization - NEC	188295		7,414	\$20,813.78
12/1/2014		Optimization - NEC	188396		7,414	\$23,030.42
12/1/2014		Optimization - NEC	189112		7,414	\$23,030.42
12/1/2014		Optimization - NEC	189309		2,479	\$7,592.28
12/1/2014		Optimization - NEC	189857		7,414	\$21,602.76
12/1/2014		Optimization - NEC	189984		22,256	\$62,215.92
12/1/2014		Optimization - NEC	190064		3,373	\$10,639.62
12/1/2014		Optimization - NEC	190065		1,100	\$3,470.04
12/1/2014		Optimization - NEC	190291		37,063	\$90,318.32

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE \$	MARGIN VOL \$
12/1/2014		Optimization - NEC	191125			70	\$127.75	
12/1/2014		Optimization - NEC	188083			10,955	\$36,739.43	
12/1/2014		Optimization - NEC	188247			16,316	\$47,000.94	
12/1/2014		Optimization - NEC	188362			2,446	\$7,759.40	
12/1/2014		Optimization - NEC	188363			13,865	\$43,991.66	
12/1/2014		Optimization - NEC	188435			8,196	\$24,951.54	
12/1/2014		Optimization - NEC	188436			8,119	\$24,716.12	
12/1/2014		Optimization - NEC	188655			9,182	\$28,565.16	
12/1/2014		Optimization - NEC	188656			5,931	\$18,449.66	
12/1/2014		Optimization - NEC	188657			30,205	\$94,029.62	
12/1/2014		Optimization - NEC	188658			3,601	\$11,208.66	
12/1/2014		Optimization - NEC	189044			16,312	\$55,001.10	
12/1/2014		Optimization - NEC	189237			10,170	\$34,238.36	
12/1/2014		Optimization - NEC	189238			6,143	\$20,679.43	
12/1/2014		Optimization - NEC	189377			12,777	\$45,241.70	
12/1/2014		Optimization - NEC	189378			3,368	\$11,926.11	
12/1/2014		Optimization - NEC	189684			12,717	\$40,889.00	
12/1/2014		Optimization - NEC	189733			3,352	\$10,778.70	
12/1/2014		Optimization - NEC	189944			38,305	\$114,159.45	
12/1/2014		Optimization - NEC	189945			10,097	\$30,093.45	
12/1/2014		Optimization - NEC	190063			16,168	\$48,500.97	
12/1/2014		Optimization - NEC	190194			16,360	\$46,000.92	
12/1/2014		Optimization - NEC	190251			32,624	\$89,087.84	
12/1/2014		Optimization - NEC	190483			41,634	\$86,520.11	
12/1/2014		Optimization - NEC	190484			7,330	\$15,231.99	
12/1/2014		Optimization - NEC	190600			3,403	\$4,363.64	
12/1/2014		Optimization - NEC	190601			12,910	\$16,553.47	
12/1/2014		Optimization - NEC	190807			32,613	\$39,835.35	
12/1/2014		Optimization - NEC	190908			16,111	\$39,250.79	
12/1/2014		Optimization - NEC	191077			16,288	\$38,334.10	
12/1/2014		Optimization - NEC	177658			31,278	\$147,824.74	
12/1/2014		Optimization - NEC	177972			-	\$11,195.77	
12/1/2014		Optimization - NEC	189685			2,039	\$6,768.00	
12/1/2014		Optimization - NEC	189513			7,411	\$22,092.20	
12/1/2014		Optimization - NEC	190117			7,417	\$19,981.00	
12/1/2014		Optimization - NEC	190213			7,432	\$19,792.51	
12/1/2014		Optimization - NEC	190625			7,432	\$12,327.91	
12/1/2014		Optimization - NEC	190774			1,995	\$2,210.52	
12/1/2014		Optimization - NEC	190945			7,405	\$15,061.15	
12/1/2014		Optimization - NEC	188088			14,712	\$48,600.00	
12/1/2014		Optimization - NEC	188122			12,843	\$38,823.71	
12/1/2014		Optimization - NEC	188123			6,774	\$20,476.29	
12/1/2014		Optimization - NEC	188248			6,775	\$19,684.95	
12/1/2014		Optimization - NEC	188249			7,938	\$23,065.05	
12/1/2014		Optimization - NEC	188360			14,712	\$47,250.00	
12/1/2014		Optimization - NEC	188433			14,712	\$44,850.00	
12/1/2014		Optimization - NEC	188653			58,848	\$183,600.00	
12/1/2014		Optimization - NEC	189041			13,127	\$44,033.36	
12/1/2014		Optimization - NEC	189042			6,489	\$21,766.64	
12/1/2014		Optimization - NEC	189236			19,616	\$66,400.00	
12/1/2014		Optimization - NEC	189379			14,712	\$49,500.00	
12/1/2014		Optimization - NEC	189682			24,114	\$79,412.78	
12/1/2014		Optimization - NEC	189942			72,342	\$250,408.45	
12/1/2014		Optimization - NEC	190060			20,371	\$72,276.12	
12/1/2014		Optimization - NEC	190061			3,743	\$13,279.68	
12/1/2014		Optimization - NEC	190198			15,250	\$52,166.91	
12/1/2014		Optimization - NEC	190249			24,114	\$84,698.78	
12/1/2014		Optimization - NEC	190337			24,115	\$83,469.47	
12/1/2014		Optimization - NEC	190481			72,345	\$229,387.38	
12/1/2014		Optimization - NEC	190598			3,614	\$9,986.35	
12/1/2014		Optimization - NEC	190599			20,500	\$56,641.71	
12/1/2014		Optimization - NEC	190739			5,049	\$5,148.00	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE \$	MARGIN VOL \$
12/1/2014		Optimization - NEC	190804			120,570	\$276,592.50	
12/1/2014		Optimization - NEC	190910			24,114	\$69,332.52	
12/1/2014		Optimization - NEC	191075			24,114	\$69,701.32	
12/1/2014		Optimization - NEC	188593			2,550	\$8,452.50	
12/1/2014		Optimization - NEC	187757			189,608	\$690,197.61	
12/1/2014		Optimization - NEC	188472			29,651	\$90,781.60	
12/1/2014		Optimization - NEC	190819			37,178	\$54,853.57	
12/1/2014		Optimization - NEC	191112			7,402	\$12,742.60	
12/1/2014		Optimization - NEC	183740			32,994	\$120,638.98	
12/1/2014		Optimization - NEC	187756			95,138	\$341,569.37	
12/1/2014		Optimization - NEC	188126			8,019	\$25,034.40	
12/1/2014		Optimization - NEC	189310			4,932	\$15,100.00	
12/1/2014		Optimization - NEC	189946			6,141	\$18,622.59	
12/1/2014		Optimization - NEC	189947			7,249	\$21,977.31	
12/1/2014		Optimization - NEC	190485			5,301	\$11,290.29	
12/1/2014		Optimization - NEC	190806			22,580	\$24,811.05	
12/1/2014		Optimization - NEC	190809			12,839	\$14,104.00	
12/1/2014		Optimization - NEC	188659			8,380	\$28,416.45	
12/1/2014		Optimization - NEC	188660			9,821	\$33,300.96	
12/1/2014		Optimization - NEC	176998			93,000	\$1,290,840.00	
12/1/2014		Optimization - NEC	189219			981	\$3,615.00	
12/1/2014		Optimization - NEC	188125			4,494	\$14,030.00	
12/1/2014		Optimization - NEC	189381			2,048	\$7,254.45	
12/1/2014		Optimization - NEC	188217			981	\$3,702.50	
12/1/2014		Optimization - NEC	189036			981	\$3,530.00	
12/1/2014		Optimization - NEC	189666			196	\$730.00	
12/1/2014		Optimization - NEC	190890			981	\$3,020.00	
12/1/2014		Optimization - NEC	188364			482	\$1,500.00	
12/1/2014		Optimization - NEC	190195			1,225	\$3,520.67	
12/1/2014		Optimization - NEC	187745			36,239	\$86,106.84	
12/1/2014		Optimization - NEC	187746			2,058	\$8,046.78	
12/1/2014		Optimization - NEC	189527			4,166	\$14,620.00	
12/1/2014		Optimization - NEC	190196			881	\$2,478.48	
12/1/2014		Optimization - NEC	190197			3,414	\$9,596.52	
12/1/2014		Optimization - NEC	190738			3,982	\$3,816.86	
12/1/2014		Optimization - NEC	190808			10,468	\$11,502.50	
12/1/2014		Optimization - NEC	188464			40	\$132.02	
12/1/2014		Optimization - NEC	188146			529	\$1,744.93	
12/1/2014		Optimization - NEC	188147			1,423	\$4,592.64	
12/1/2014		Optimization - NEC	188251			5,037	\$15,711.70	
12/1/2014		Optimization - NEC	188252			3,287	\$10,254.20	
12/1/2014		Optimization - NEC	188365			4,187	\$14,010.75	
12/1/2014		Optimization - NEC	188366			3,377	\$11,300.25	
12/1/2014		Optimization - NEC	188448			447	\$1,435.30	
12/1/2014		Optimization - NEC	188463			3,319	\$10,654.70	
12/1/2014		Optimization - NEC	189087			1,041	\$3,861.00	
12/1/2014		Optimization - NEC	189526			4,327	\$13,822.20	
12/1/2014		Optimization - NEC	189786			4,327	\$13,295.64	
12/1/2014		Optimization - NEC	189975			12,982	\$38,241.42	
12/1/2014		Optimization - NEC	190062			4,331	\$12,878.78	
12/1/2014		Optimization - NEC	190200			4,331	\$12,195.86	
12/1/2014		Optimization - NEC	190252			4,331	\$11,913.42	
12/1/2014		Optimization - NEC	190339			4,327	\$11,584.32	
12/1/2014		Optimization - NEC	190486			12,879	\$27,959.10	
12/1/2014		Optimization - NEC	190544			9,617	\$23,991.30	
12/1/2014		Optimization - NEC	190545			2,951	\$7,362.30	
12/1/2014		Optimization - NEC	190602			4,331	\$8,117.80	
12/1/2014		Optimization - NEC	190740			6,402	\$7,150.68	
12/1/2014		Optimization - NEC	190741			3,362	\$3,755.16	
12/1/2014		Optimization - NEC	190742			1,953	\$2,222.00	
12/1/2014		Optimization - NEC	191078			4,328	\$9,214.80	
12/1/2014		Optimization - NEC	191079			1,680	\$5,225.85	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
				\$	VOL	\$		
12/1/2014		Optimization - NEC	190911		2,909		\$6,558.30	
12/1/2014		Optimization - NEC	188089		9,808		\$40,600.00	
12/1/2014		Optimization - NEC	188124		10,382		\$39,538.72	
12/1/2014		Optimization - NEC	188250		14,307		\$52,513.20	
12/1/2014		Optimization - NEC	188361		14,307		\$51,127.44	
12/1/2014		Optimization - NEC	188434		14,307		\$49,595.80	
12/1/2014		Optimization - NEC	188654		28,209		\$95,774.13	
12/1/2014		Optimization - NEC	189043		9,403		\$32,883.41	
12/1/2014		Optimization - NEC	189235		9,403		\$33,698.31	
12/1/2014		Optimization - NEC	189380		14,307		\$51,565.05	
12/1/2014		Optimization - NEC	189683		4,904		\$17,750.00	
12/1/2014		Optimization - NEC	189943		14,712		\$51,675.00	
12/1/2014		Optimization - NEC	190059		4,904		\$17,650.00	
12/1/2014		Optimization - NEC	190199		9,808		\$34,550.00	
12/1/2014		Optimization - NEC	190250		4,904		\$17,725.00	
12/1/2014		Optimization - NEC	190338		4,904		\$17,975.00	
12/1/2014		Optimization - NEC	190482		14,712		\$49,650.00	
12/1/2014		Optimization - NEC	190597		4,904		\$14,550.00	
12/1/2014		Optimization - NEC	190805		24,520		\$66,250.00	
12/1/2014		Optimization - NEC	190909		4,904		\$14,600.00	
12/1/2014		Optimization - NEC	191076		4,904		\$14,925.00	
12/1/2014		Optimization - NEC	188127		1,343		\$4,694.82	
12/1/2014		Optimization - NEC	188196		7,422		\$21,413.60	
12/1/2014		Optimization - NEC	188204		5,073		\$15,869.16	
12/1/2014		Optimization - NEC	188205		3,362		\$10,517.93	
12/1/2014		Optimization - NEC	188334		981		\$3,605.00	
12/1/2014		Optimization - NEC	188615		2,943		\$10,297.50	
12/1/2014		Optimization - NEC	188689		4,904		\$18,176.40	
12/1/2014		Optimization - NEC	188905		2,438		\$9,465.00	
12/1/2014		Optimization - NEC	189053		417		\$1,477.35	
12/1/2014		Optimization - NEC	189088		2,836		\$10,639.35	
12/1/2014		Optimization - NEC	189089		3,290		\$12,343.35	
12/1/2014		Optimization - NEC	189239		5,207		\$18,820.04	
12/1/2014		Optimization - NEC	189240		3,314		\$11,978.27	
12/1/2014		Optimization - NEC	189667		785		\$2,920.00	
12/1/2014		Optimization - NEC	190159		981		\$3,552.50	
12/1/2014		Optimization - NEC	190201		2,556		\$8,910.00	
12/1/2014		Optimization - NEC	190253		1,946		\$6,096.49	
12/1/2014		Optimization - NEC	190254		2,299		\$7,203.37	
12/1/2014		Optimization - NEC	190332		392		\$1,478.00	
12/1/2014		Optimization - NEC	190340		1,019		\$3,336.90	
12/1/2014		Optimization - NEC	190341		881		\$2,884.14	
12/1/2014		Optimization - NEC	190342		2,242		\$7,338.24	
12/1/2014		Optimization - NEC	190465		2,942		\$10,222.50	
12/1/2014		Optimization - NEC	190603		4,249		\$7,385.60	
12/1/2014		Optimization - NEC	190795		4,896		\$13,737.50	
12/1/2014		Optimization - NEC	190810		17,003		\$21,229.60	
12/1/2014		Optimization - NEC	190820		16,569		\$20,688.15	
12/1/2014		Optimization - NEC	191016		981		\$3,082.50	
12/1/2014		Optimization - NEC	188427		981		\$3,500.00	
12/1/2014		Optimization - NEC	189372		981		\$3,635.00	
12/1/2014		Optimization - NEC	189931		2,943		\$10,635.00	
12/1/2014		Optimization - NEC	190038		981		\$3,627.50	
12/1/2014		Optimization - NEC	190232		981		\$3,642.50	
12/1/2014		Optimization - NEC	190333		588		\$2,217.00	
12/1/2014		Optimization - NEC	190556		588		\$1,804.50	
12/1/2014		Optimization - NEC	188090		7,588		\$25,831.56	
12/1/2014		Optimization - NEC	188093		1,981		\$6,746.80	
12/1/2014		Optimization - NEC	190913		3,361		\$7,597.25	
12/1/2014		Optimization - NEC	190555		392		\$1,202.00	
12/1/2014		Optimization - NEC	188439		4,829		\$15,637.50	
12/1/2014		Optimization - NEC	187743		211,902		\$954,800.00	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # <sup>1</sup> PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/1/2014	[REDACTED]	Optimization - NEC	188091		3,411	\$11,613.18	
12/1/2014	[REDACTED]	Optimization - NEC	188092		6,496	\$22,114.14	
12/1/2014	[REDACTED]	Optimization - NEC	190912		1,459	\$3,374.85	
		Storage Injections			(169,168)	<b>(\$591,418.58)</b>	
		Enduse and Sendout Adjustments			(824)	<b>(\$2,880.75)</b>	
		Misc Adjust			15	<b>\$52.44</b>	
		Commodity pipeline charges					\$216,457.75
					3,782,584	<b>\$ 13,440,533.58</b>	
		OBA ESTIMATE					
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			585,107	<b>\$2,094,371.56</b>	
		SUB-TOTAL			4,367,691	<b>\$ 15,534,905.14</b>	

12/1/2014	[REDACTED]	Optimization - NEC	188171	5,000	\$25,000.00
12/1/2014	[REDACTED]		189101	3,800	\$17,100.00
12/1/2014	[REDACTED]		190493	11,100	\$51,615.00
12/1/2014	[REDACTED]		190595	5,300	\$16,536.00
12/1/2014	[REDACTED]		188151	5,000	\$22,500.00
12/1/2014	[REDACTED]		188173	3,616	\$16,091.20
12/1/2014	[REDACTED]		189083	2,500	\$11,875.00
12/1/2014	[REDACTED]		189262	5,000	\$15,000.00
12/1/2014	[REDACTED]		189284	3,000	\$9,000.00
12/1/2014	[REDACTED]		188131	2,000	\$9,400.00
12/1/2014	[REDACTED]		188170	9,219	\$46,095.00
12/1/2014	[REDACTED]		188172	1,398	\$6,850.20
12/1/2014	[REDACTED]		188307	7,596	\$28,522.98
12/1/2014	[REDACTED]		188308	3,160	\$11,534.00
12/1/2014	[REDACTED]		189098	17,176	\$85,021.20
12/1/2014	[REDACTED]		189100	5,000	\$29,500.00
12/1/2014	[REDACTED]		189283	1,651	\$11,466.20
12/1/2014	[REDACTED]		190066	25,000	\$103,500.00
12/1/2014	[REDACTED]		190202	25,000	\$107,000.00
12/1/2014	[REDACTED]		190391	1,297	\$8,372.14
12/1/2014	[REDACTED]		190593	14,698	\$45,857.76
12/1/2014	[REDACTED]		189691	2,600	\$7,878.00
12/1/2014	[REDACTED]		189941	24,000	\$69,360.00
12/1/2014	[REDACTED]		190119	8,000	\$22,640.00
12/1/2014	[REDACTED]		188309	6,000	\$21,900.00
12/1/2014	[REDACTED]		188468	11,893	\$54,767.27
12/1/2014	[REDACTED]		188702	24,000	\$71,520.00
12/1/2014	[REDACTED]		190261	7,594	\$21,035.38
12/1/2014	[REDACTED]		190495	2,400	\$11,160.00
12/1/2014	[REDACTED]		190070	1,326	\$5,569.20
12/1/2014	[REDACTED]		190693	5,000	\$12,000.00
12/1/2014	[REDACTED]		190743	5,000	\$12,000.00
12/1/2014	[REDACTED]		189391	3,000	\$9,090.00
12/1/2014	[REDACTED]		189079	5,000	\$22,500.00
12/1/2014	[REDACTED]		190364	2,500	\$6,375.00
12/1/2014	[REDACTED]		189057	8,000	\$25,040.00

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'Nucleus PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
12/1/2014			190365	2,500	\$6,350.00		
12/1/2014			190392	3,000	\$7,650.00		
12/1/2014			189397	4,300	\$15,265.00		
12/1/2014			189692	5,000	\$15,100.00		
12/1/2014			189281	3,242	\$22,515.69		
12/1/2014			190118	2,742	\$11,365.59		
12/1/2014			188449	7,500	\$21,375.00		
12/1/2014			190570	3,300	\$10,230.00		
12/1/2014			190696	5,000	\$11,250.00		
12/1/2014			190699	2,000	\$4,600.00		
12/1/2014			188094	2,000	\$11,030.00		
12/1/2014			189390	5,000	\$15,175.00		
12/1/2014			190474	12,900	\$29,089.50		
12/1/2014			188085	10,000	\$55,250.00		
12/1/2014			188169	5,175	\$24,969.38		
12/1/2014			188306	15,175	\$56,982.13		
12/1/2014			188359	2,475	\$14,639.63		
12/1/2014			188467	5,175	\$23,805.00		
12/1/2014			188601	2,599	\$16,243.75		
12/1/2014			188679	22,788	\$262,745.64		
12/1/2014			188680	5,000	\$32,500.00		
12/1/2014			188887	2,500	\$26,250.00		
12/1/2014			189099	7,675	\$37,991.25		
12/1/2014			189282	10,175	\$70,665.38		
12/1/2014			189976	7,416	\$37,154.16		
12/1/2014			190203	3,068	\$13,131.04		
12/1/2014			190283	2,475	\$11,966.63		
12/1/2014			190390	1,175	\$7,584.63		
12/1/2014			190594	5,175	\$16,146.00		
12/1/2014			190596	4,600	\$14,352.00		
12/1/2014			190829	47,875	\$177,137.50		
12/1/2014			190881	3,000	\$10,200.00		
				<b>495,829</b>	<b>\$ 2,141,381.43</b>		

CAPACITY RELEASE OSS				
CAPACITY RELEASE OSS PPA				(\$100.00)
PPA-OPTIMIZATION				\$81,262.07
HEDGING GAIN/LOSS				\$0.00
Total 3rd Party Sales			495,829	\$ 2,222,543.50
PROXY GAS COST RECOVERY			3,871,862	\$14,860,573.08
STORAGE CARRY ADJUSTMENT				(\$7,037.56)
FINAL CLOSE TOTAL			4,367,691	\$ 17,083,116.58
			4,367,691	\$ 15,527,867.58
			-	\$ 1,555,249.00

JANUARY

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
					\$ VOL	\$	
1/1/2015		Optimization - NEC	190632		847,609	\$1,970,861.08	
1/1/2015		Optimization - NEC	190678		48,241	\$152,291.84	
1/1/2015		Optimization - NEC	191223		3,418	\$4,386.73	
1/1/2015		Optimization - NEC	191238		7,956	\$14,522.40	
1/1/2015		Optimization - NEC	193042		5,071	\$10,326.68	
1/1/2015		Optimization - NEC	193043		1,377	\$2,804.41	
1/1/2015		Optimization - NEC	193044		2,100	\$4,276.29	
1/1/2015		Optimization - NEC	193083		9,702	\$19,853.66	
1/1/2015		Optimization - NEC	193084		1,376	\$2,815.13	
1/1/2015		Optimization - NEC	193085		4,032	\$8,232.63	
1/1/2015		Optimization - NEC	193098		19,578	\$27,812.40	
1/1/2015		Optimization - NEC	193182		20,264	\$49,673.28	
1/1/2015		Optimization - NEC	193183		5,503	\$13,489.77	
1/1/2015		Optimization - NEC	193184		8,277	\$20,263.94	
1/1/2015		Optimization - NEC	191219		25,566	\$43,527.00	
1/1/2015		Optimization - NEC	191220		6,739	\$11,474.10	
1/1/2015		Optimization - NEC	191304		3,859	\$7,024.70	
1/1/2015		Optimization - NEC	191305		8,016	\$14,589.49	
1/1/2015		Optimization - NEC	191306		11,909	\$21,614.19	
1/1/2015		Optimization - NEC	191307		11,779	\$21,614.19	
1/1/2015		Optimization - NEC	191385		16,167	\$92,501.85	
1/1/2015		Optimization - NEC	191495		8,575	\$111,218.10	
1/1/2015		Optimization - NEC	191496		3,364	\$43,636.35	
1/1/2015		Optimization - NEC	177658		31,248	\$113,535.33	
1/1/2015		Optimization - NEC	177972		-	\$16,283.94	
1/1/2015		Optimization - NEC	191431		631	\$1,180.80	
1/1/2015		Optimization - NEC	192654		15,963	\$46,875.84	
1/1/2015		Optimization - NEC	192746		3,991	\$11,718.96	
1/1/2015		Optimization - NEC	192880		3,990	\$11,334.40	
1/1/2015		Optimization - NEC	193008		3,991	\$11,152.24	
1/1/2015		Optimization - NEC	193097		11,969	\$34,610.40	
1/1/2015		Optimization - NEC	191221		49,042	\$130,000.00	
1/1/2015		Optimization - NEC	191298		72,746	\$178,000.80	
1/1/2015		Optimization - NEC	191383		24,521	\$68,500.00	
1/1/2015		Optimization - NEC	191491		24,521	\$69,125.01	
1/1/2015		Optimization - NEC	191652		24,521	\$66,875.01	
1/1/2015		Optimization - NEC	191753		98,084	\$247,125.03	
1/1/2015		Optimization - NEC	191876		24,521	\$66,500.00	
1/1/2015		Optimization - NEC	192120		24,521	\$65,125.01	
1/1/2015		Optimization - NEC	192334		24,521	\$67,250.00	
1/1/2015		Optimization - NEC	192415		24,521	\$75,500.00	
1/1/2015		Optimization - NEC	192615		24,521	\$69,875.01	
1/1/2015		Optimization - NEC	192616		8,266	\$23,556.27	
1/1/2015		Optimization - NEC	192617		16,254	\$46,315.95	
1/1/2015		Optimization - NEC	192618		49,042	\$139,750.02	
1/1/2015		Optimization - NEC	192720		24,521	\$66,500.00	
1/1/2015		Optimization - NEC	192816		24,521	\$65,002.60	
1/1/2015		Optimization - NEC	193040		24,521	\$63,125.01	
1/1/2015		Optimization - NEC	193082		73,563	\$193,875.03	
1/1/2015		Optimization - NEC	193181		122,604	\$329,500.03	
1/1/2015		Optimization - NEC	192200		3,155	\$18,700.00	
1/1/2015		Optimization - NEC	192217		18	\$104.50	
1/1/2015		Optimization - NEC	191345		11,960	\$17,912.40	
1/1/2015		Optimization - NEC	191560		3,977	\$40,907.75	
1/1/2015		Optimization - NEC	192331		10,814	\$13,186.80	
1/1/2015		Optimization - NEC	192512		10,821	\$15,714.27	
1/1/2015		Optimization - NEC	183740		32,685	\$77,409.54	
1/1/2015		Optimization - NEC	191438		4,290	\$5,677.10	
1/1/2015		Optimization - NEC	191681		10,818	\$16,483.50	
1/1/2015		Optimization - NEC	192660		1,264	\$2,439.60	
1/1/2015		Optimization - NEC	192661		2,531	\$4,879.20	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
					VOLUME	VOLUME DELIVERED	\$	VOL \$
1/1/2015		Optimization - NEC	192745			10,834	\$13,186.80	
1/1/2015		Optimization - NEC	192876			10,829	\$13,736.25	
1/1/2015		Optimization - NEC	193006			4,305	\$6,768.85	
1/1/2015		Optimization - NEC	193208			54,113	\$98,901.00	
1/1/2015		Optimization - NEC	176998			93,000	\$941,160.00	
1/1/2015		Optimization - NEC	182038			63,780	\$752,217.76	
1/1/2015		Optimization - NEC	182466			122,357	\$1,340,640.00	
1/1/2015		Optimization - NEC	192158			2,784	\$14,400.00	
1/1/2015		Optimization - NEC	192171			29	\$148.80	
1/1/2015		Optimization - NEC	190462			36,239	\$55,224.64	
1/1/2015		Optimization - NEC	190463			2,201	\$3,345.52	
1/1/2015		Optimization - NEC	190679			59,500	\$257,300.00	
1/1/2015		Optimization - NEC	191549			3,985	\$10,241.44	
1/1/2015		Optimization - NEC	191670			3,985	\$8,703.20	
1/1/2015		Optimization - NEC	191755			10,000	\$29,616.48	
1/1/2015		Optimization - NEC	191763			3,982	\$11,516.56	
1/1/2015		Optimization - NEC	191816			30,000	\$87,473.10	
1/1/2015		Optimization - NEC	191827			11,941	\$34,488.96	
1/1/2015		Optimization - NEC	191877			10,000	\$29,157.70	
1/1/2015		Optimization - NEC	191906			3,978	\$11,455.84	
1/1/2015		Optimization - NEC	192142			10,000	\$28,596.98	
1/1/2015		Optimization - NEC	192143			3,978	\$11,638.00	
1/1/2015		Optimization - NEC	192325			3,984	\$11,536.80	
1/1/2015		Optimization - NEC	192332			10,000	\$29,973.30	
1/1/2015		Optimization - NEC	192414			10,000	\$31,808.40	
1/1/2015		Optimization - NEC	192513			3,987	\$13,176.24	
1/1/2015		Optimization - NEC	192719			10,000	\$28,647.95	
1/1/2015		Optimization - NEC	192815			10,000	\$28,546.00	
1/1/2015		Optimization - NEC	193039			10,000	\$28,291.13	
1/1/2015		Optimization - NEC	193080			30,000	\$85,179.24	
1/1/2015		Optimization - NEC	193179			50,000	\$139,467.62	
1/1/2015		Optimization - NEC	193207			19,935	\$51,915.60	
1/1/2015		Optimization - NEC	190685			134,164	\$273,416.28	
1/1/2015		Optimization - NEC	191904			3,475	\$7,163.87	
1/1/2015		Optimization - NEC	191905			5,067	\$10,445.07	
1/1/2015		Optimization - NEC	193383			4,070	\$13,387.50	
1/1/2015		Optimization - NEC	191222			7,846	\$22,000.00	
1/1/2015		Optimization - NEC	191299			11,769	\$32,400.00	
1/1/2015		Optimization - NEC	191384			3,923	\$11,360.00	
1/1/2015		Optimization - NEC	191492			3,923	\$11,060.00	
1/1/2015		Optimization - NEC	191653			3,923	\$11,700.00	
1/1/2015		Optimization - NEC	191754			3,923	\$11,140.00	
1/1/2015		Optimization - NEC	191788			11,769	\$33,120.00	
1/1/2015		Optimization - NEC	191875			3,923	\$10,960.00	
1/1/2015		Optimization - NEC	192119			3,923	\$10,740.00	
1/1/2015		Optimization - NEC	192333			3,923	\$11,280.00	
1/1/2015		Optimization - NEC	192417			3,923	\$12,000.00	
1/1/2015		Optimization - NEC	192614			15,692	\$45,200.00	
1/1/2015		Optimization - NEC	192721			3,923	\$10,760.00	
1/1/2015		Optimization - NEC	192821			4,218	\$11,524.00	
1/1/2015		Optimization - NEC	193041			3,923	\$10,620.00	
1/1/2015		Optimization - NEC	193081			11,769	\$31,980.00	
1/1/2015		Optimization - NEC	193180			19,615	\$52,320.00	
1/1/2015		Optimization - NEC	191689			3,121	\$46,905.00	
1/1/2015		Optimization - NEC	192669			9,551	\$14,557.50	
1/1/2015		Optimization - NEC	192670			5,263	\$8,007.00	
1/1/2015		Optimization - NEC	192671			9,568	\$14,557.50	
1/1/2015		Optimization - NEC	190681			298,975	\$635,500.00	
1/1/2015		Optimization - NEC	190785			230,009	\$491,291.46	
1/1/2015		Optimization - NEC	191300			6,309	\$6,630.00	
1/1/2015		Optimization - NEC	191301			2,835	\$2,967.18	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'Nucleus PORTFOLIO	PROXY/OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
1/1/2015		Optimization - NEC	191302		3,499	\$3,662.82	
1/1/2015		Optimization - NEC	191303		6,257	\$6,630.00	
1/1/2015		Optimization - NEC	191386		1,893	\$3,141.11	
1/1/2015		Optimization - NEC	191493		55	\$104.03	
1/1/2015		Optimization - NEC	191494		2,850	\$5,370.98	
1/1/2015		Optimization - NEC	191551		10,717	\$16,330.50	
1/1/2015		Optimization - NEC	191654		10,000	\$32,114.25	
1/1/2015		Optimization - NEC	191655		5,078	\$11,576.40	
1/1/2015		Optimization - NEC	191656		3,483	\$7,939.80	
1/1/2015		Optimization - NEC	191731		1,600	\$4,171.62	
1/1/2015		Optimization - NEC	191732		3,466	\$9,047.51	
1/1/2015		Optimization - NEC	191733		3,473	\$9,065.10	
1/1/2015		Optimization - NEC	191789		15,212	\$26,328.15	
1/1/2015		Optimization - NEC	191790		10,428	\$18,049.02	
1/1/2015		Optimization - NEC	192121		5,066	\$11,418.54	
1/1/2015		Optimization - NEC	192122		3,475	\$7,831.53	
1/1/2015		Optimization - NEC	192335		3,474	\$8,499.20	
1/1/2015		Optimization - NEC	192336		3,224	\$7,886.90	
1/1/2015		Optimization - NEC	192418		3,474	\$9,996.93	
1/1/2015		Optimization - NEC	192419		3,224	\$9,276.73	
1/1/2015		Optimization - NEC	192619		13,932	\$26,771.36	
1/1/2015		Optimization - NEC	192620		17,553	\$33,731.32	
1/1/2015		Optimization - NEC	192621		40,000	\$124,379.00	
1/1/2015		Optimization - NEC	192722		5,067	\$10,524.00	
1/1/2015		Optimization - NEC	192723		1,376	\$2,858.00	
1/1/2015		Optimization - NEC	192724		2,098	\$4,358.00	
1/1/2015		Optimization - NEC	192817		5,409	\$10,959.39	
1/1/2015		Optimization - NEC	192818		1,377	\$2,790.12	
1/1/2015		Optimization - NEC	192819		2,100	\$4,254.50	
1/1/2015		Optimization - NEC	193384		9,577	\$32,500.00	
1/1/2015		Optimization - NEC	191414		4,668	\$7,250.00	
1/1/2015		Optimization - NEC	192144		4,291	\$4,847.37	
1/1/2015		Optimization - NEC	190554		237,939	\$1,034,160.00	
1/1/2015		Optimization - NEC	190680		74,368	\$321,625.00	
1/1/2015		Storage Injections			(84,157)	(\$313,990.90)	
1/1/2015		Enduse and Sendout Adjustments			(8,263)	(\$30,828.01)	
1/1/2015		Misc Adjust			363	\$1,354.36	
1/1/2015		Commodity pipeline charges					\$210,865.91

4,316,032      \$16,314,040.62

OBA ESTIMATE		
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		1,094,520      \$3,933,507.83
SUB-TOTAL		5,410,552      \$20,247,548.45

1/1/2015 [REDACTED]

191509

3,500

\$6,370.00

REDACTED

Attachment 2 (Redacted)  
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## **Flowing Transaction Deal National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
1/1/2015	[REDACTED]		193279	4,306	\$21,530.00			
				7,806	\$ 27,900.00			
		CAPACITY RELEASE OSS						
		CAPACITY RELEASE OSS PPA			\$2,695.02			
		PPA-OPTIMIZATION			(\$8,598.48)			
		HEDGING GAIN/LOSS			\$161,665.00			
		Total 3rd Party Sales		7,806	\$ 183,661.54			
		PROXY GAS COST RECOVERY		5,402,746	\$20,877,960.09			
		STORAGE CARRY ADJUSTMENT					(\$6,148.50)	
		FINAL CLOSE TOTAL		5,410,552	\$ 21,061,621.63	5,410,552	\$20,241,399.95	- \$ 820,221.68

FEBRUARY

2/1/2015	Optimization - NEC	177106		359,734	\$6,349,575.00
2/1/2015	Optimization - NEC	193150		65,691	\$174,403.60
2/1/2015	Optimization - NEC	193151		689,700	\$1,868,994.66
2/1/2015	Optimization - NEC	193186		43,568	\$121,233.84
2/1/2015	Optimization - NEC	193341		13,384	\$33,846.50
2/1/2015	Optimization - NEC	193342		2,752	\$6,959.24
2/1/2015	Optimization - NEC	193343		4,196	\$10,611.74
2/1/2015	Optimization - NEC	193428		6,975	\$16,996.72
2/1/2015	Optimization - NEC	193429		1,384	\$3,372.44
2/1/2015	Optimization - NEC	193430		2,110	\$5,142.44
2/1/2015	Optimization - NEC	193786		1,997	\$4,731.88
2/1/2015	Optimization - NEC	193787		1,377	\$3,261.84
2/1/2015	Optimization - NEC	193788		2,097	\$4,970.31
2/1/2015	Optimization - NEC	194070		3,129	\$7,856.01
2/1/2015	Optimization - NEC	194933		5,541	\$17,543.60
2/1/2015	Optimization - NEC	195458		10,416	\$34,518.96
2/1/2015	Optimization - NEC	195575		13,802	\$41,295.18

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
2/1/2015		Optimization - NEC	193552		10,119	\$30,524.00	
2/1/2015		Optimization - NEC	193678		9,691	\$58,800.00	
2/1/2015		Optimization - NEC	193782		15,590	\$59,227.51	
2/1/2015		Optimization - NEC	193926		62,544	\$145,200.01	
2/1/2015		Optimization - NEC	194179		13,741	\$54,003.00	
2/1/2015		Optimization - NEC	194375		9,716	\$80,550.00	
2/1/2015		Optimization - NEC	194527		16,288	\$152,086.38	
2/1/2015		Optimization - NEC	194600		65,234	\$1,055,021.16	
2/1/2015		Optimization - NEC	194899		15,794	\$270,328.96	
2/1/2015		Optimization - NEC	194978		30,763	\$383,215.35	
2/1/2015		Optimization - NEC	195305		14,758	\$163,893.49	
2/1/2015		Optimization - NEC	194900		487	\$8,343.28	
2/1/2015		Optimization - NEC	194977		1,452	\$18,091.26	
2/1/2015		Optimization - NEC	195304		483	\$5,361.76	
2/1/2015		Optimization - NEC	195455		1,435	\$31,341.22	
2/1/2015		Optimization - NEC	195574		2,899	\$40,610.10	
2/1/2015		Optimization - NEC	177658		28,224	\$93,395.40	
2/1/2015		Optimization - NEC	193694		4,428	\$12,054.64	
2/1/2015		Optimization - NEC	193356		8,864	\$22,759.88	
2/1/2015		Optimization - NEC	193820		4,427	\$11,110.06	
2/1/2015		Optimization - NEC	193951		13,286	\$31,373.55	
2/1/2015		Optimization - NEC	194082		4,434	\$11,132.55	
2/1/2015		Optimization - NEC	194155		2,006	\$5,313.68	
2/1/2015		Optimization - NEC	194181		1,370	\$3,829.66	
2/1/2015		Optimization - NEC	194182		1,418	\$3,756.66	
2/1/2015		Optimization - NEC	194192		4,434	\$11,514.88	
2/1/2015		Optimization - NEC	194420		26,593	\$75,903.75	
2/1/2015		Optimization - NEC	194761		1,980	\$6,725.78	
2/1/2015		Optimization - NEC	194809		2,061	\$7,005.49	
2/1/2015		Optimization - NEC	194810		1,352	\$4,594.24	
2/1/2015		Optimization - NEC	195106		6,940	\$23,877.95	
2/1/2015		Optimization - NEC	195107		1,377	\$4,737.14	
2/1/2015		Optimization - NEC	195108		2,099	\$7,223.39	
2/1/2015		Optimization - NEC	195354		4,434	\$14,618.50	
2/1/2015		Optimization - NEC	193338		39,234	\$104,000.00	
2/1/2015		Optimization - NEC	193426		19,617	\$49,800.00	
2/1/2015		Optimization - NEC	193553		19,617	\$50,100.01	
2/1/2015		Optimization - NEC	193680		19,617	\$51,900.01	
2/1/2015		Optimization - NEC	193785		14,713	\$37,050.00	
2/1/2015		Optimization - NEC	193927		58,851	\$142,800.00	
2/1/2015		Optimization - NEC	194069		19,617	\$49,000.00	
2/1/2015		Optimization - NEC	194180		19,617	\$51,900.01	
2/1/2015		Optimization - NEC	194367		19,617	\$56,600.00	
2/1/2015		Optimization - NEC	194529		98,085	\$276,700.05	
2/1/2015		Optimization - NEC	194724		19,617	\$60,000.00	
2/1/2015		Optimization - NEC	194816		19,617	\$59,200.00	
2/1/2015		Optimization - NEC	194901		19,617	\$59,000.00	
2/1/2015		Optimization - NEC	194981		58,851	\$181,200.00	
2/1/2015		Optimization - NEC	195103		19,617	\$64,100.01	
2/1/2015		Optimization - NEC	195307		19,617	\$62,900.01	
2/1/2015		Optimization - NEC	195457		19,617	\$64,500.01	
2/1/2015		Optimization - NEC	195572		39,234	\$122,800.00	
2/1/2015		Optimization - NEC	193607		2,808	\$13,864.50	
2/1/2015		Optimization - NEC	193449		4,430	\$11,267.49	
2/1/2015		Optimization - NEC	193580		4,434	\$11,267.49	
2/1/2015		Optimization - NEC	195014		13,290	\$42,236.22	
2/1/2015		Optimization - NEC	183740		29,852	\$83,609.68	
2/1/2015		Optimization - NEC	182466		95,677	\$1,689,345.00	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
2/1/2015		Optimization - NEC	176998	84,000	\$873,600.00		
2/1/2015		Optimization - NEC	182038	95,345	\$1,698,160.00		
2/1/2015		Optimization - NEC	194865	5,200	\$14,326.00		
2/1/2015		Optimization - NEC	193755	3,629	\$9,509.00		
2/1/2015		Optimization - NEC	193433	10,265	\$41,573.04		
2/1/2015		Optimization - NEC	194864	700	\$1,914.50		
2/1/2015		Optimization - NEC	193153	32,732	\$33,472.32		
2/1/2015		Optimization - NEC	193154	1,917	\$1,955.34		
2/1/2015		Optimization - NEC	193190	165,885	\$818,132.00		
2/1/2015		Optimization - NEC	194726	2,112	\$6,703.71		
2/1/2015		Optimization - NEC	194727	1,389	\$4,408.47		
2/1/2015		Optimization - NEC	194728	2,118	\$6,722.22		
2/1/2015		Optimization - NEC	193188	139,086	\$281,351.85		
2/1/2015		Optimization - NEC	193337	19,998	\$55,053.00		
2/1/2015		Optimization - NEC	193425	9,999	\$26,405.05		
2/1/2015		Optimization - NEC	193551	9,999	\$26,557.98		
2/1/2015		Optimization - NEC	193677	9,999	\$27,475.53		
2/1/2015		Optimization - NEC	193783	9,999	\$26,201.15		
2/1/2015		Optimization - NEC	193929	29,997	\$75,850.80		
2/1/2015		Optimization - NEC	194067	9,999	\$25,597.25		
2/1/2015		Optimization - NEC	194178	9,999	\$27,169.68		
2/1/2015		Optimization - NEC	194368	9,999	\$29,565.50		
2/1/2015		Optimization - NEC	194603	39,996	\$113,980.12		
2/1/2015		Optimization - NEC	194690	9,999	\$31,094.75		
2/1/2015		Optimization - NEC	194814	9,999	\$31,706.45		
2/1/2015		Optimization - NEC	194903	9,999	\$31,604.50		
2/1/2015		Optimization - NEC	194979	29,997	\$96,954.45		
2/1/2015		Optimization - NEC	195105	9,999	\$34,204.23		
2/1/2015		Optimization - NEC	195306	9,999	\$33,592.53		
2/1/2015		Optimization - NEC	195456	9,999	\$34,408.13		
2/1/2015		Optimization - NEC	195571	19,998	\$65,655.80		
2/1/2015		Optimization - NEC	193142	121,248	\$234,670.24		
2/1/2015		Optimization - NEC	193832	10,816	\$17,252.73		
2/1/2015		Optimization - NEC	193828	4,761	\$13,401.15		
2/1/2015		Optimization - NEC	195793	(267)	\$2,145.00		
2/1/2015		Optimization - NEC	193187	377,630	\$764,398.05		
2/1/2015		Optimization - NEC	193340	17,654	\$46,800.00		
2/1/2015		Optimization - NEC	193427	8,827	\$22,410.00		
2/1/2015		Optimization - NEC	193550	8,827	\$22,545.00		
2/1/2015		Optimization - NEC	193679	8,827	\$23,355.00		
2/1/2015		Optimization - NEC	193784	10,103	\$25,441.00		
2/1/2015		Optimization - NEC	193928	26,481	\$64,260.00		
2/1/2015		Optimization - NEC	194068	8,827	\$22,050.00		
2/1/2015		Optimization - NEC	194177	8,827	\$23,085.00		
2/1/2015		Optimization - NEC	194369	8,827	\$25,470.00		
2/1/2015		Optimization - NEC	194528	8,827	\$26,145.00		
2/1/2015		Optimization - NEC	194607	35,308	\$100,620.00		
2/1/2015		Optimization - NEC	194725	8,827	\$27,450.00		
2/1/2015		Optimization - NEC	194815	8,827	\$27,090.00		
2/1/2015		Optimization - NEC	194902	8,827	\$27,000.00		
2/1/2015		Optimization - NEC	194980	26,481	\$82,890.00		
2/1/2015		Optimization - NEC	195104	8,827	\$29,295.00		
2/1/2015		Optimization - NEC	195303	8,827	\$28,755.00		
2/1/2015		Optimization - NEC	195454	8,827	\$29,475.00		
2/1/2015		Optimization - NEC	195570	17,654	\$56,160.00		
2/1/2015		Optimization - NEC	193369	21,658	\$29,670.30		
2/1/2015		Optimization - NEC	193458	10,823	\$15,934.05		
2/1/2015		Optimization - NEC	193590	10,834	\$15,054.93		

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME	ACTUAL EXPENSE \$	MARGIN VOL \$
2/1/2015	[REDACTED]	Optimization - NEC	193933			7,250	\$17,971.20	
2/1/2015	[REDACTED]	Optimization - NEC	194844			1,382	\$2,874.10	
2/1/2015	[REDACTED]	Optimization - NEC	193554			6,933	\$16,571.51	
2/1/2015	[REDACTED]	Optimization - NEC	193555			1,376	\$3,290.02	
2/1/2015	[REDACTED]	Optimization - NEC	193556			2,097	\$5,013.25	
2/1/2015	[REDACTED]	Optimization - NEC	193568			490	\$2,205.80	
2/1/2015	[REDACTED]	Optimization - NEC	193681			1,313	\$3,487.69	
2/1/2015	[REDACTED]	Optimization - NEC	193682			1,376	\$3,656.36	
2/1/2015	[REDACTED]	Optimization - NEC	193683			2,097	\$5,571.47	
2/1/2015	[REDACTED]	Optimization - NEC	193930			5,997	\$14,134.34	
2/1/2015	[REDACTED]	Optimization - NEC	193931			4,133	\$9,743.27	
2/1/2015	[REDACTED]	Optimization - NEC	193932			6,297	\$14,846.52	
2/1/2015	[REDACTED]	Optimization - NEC	194370			2,016	\$6,014.50	
2/1/2015	[REDACTED]	Optimization - NEC	194371			1,377	\$4,108.38	
2/1/2015	[REDACTED]	Optimization - NEC	194372			2,099	\$6,264.63	
2/1/2015	[REDACTED]	Optimization - NEC	194530			9,999	\$31,094.75	
2/1/2015	[REDACTED]	Optimization - NEC	194604			8,062	\$22,614.52	
2/1/2015	[REDACTED]	Optimization - NEC	194605			5,507	\$15,447.48	
2/1/2015	[REDACTED]	Optimization - NEC	194606			8,397	\$23,555.00	
2/1/2015	[REDACTED]	Optimization - NEC	194723			4,434	\$13,494.00	
2/1/2015	[REDACTED]	Optimization - NEC	194909			4,429	\$14,393.60	
2/1/2015	[REDACTED]	Optimization - NEC	194982			15,333	\$46,930.80	
2/1/2015	[REDACTED]	Optimization - NEC	194983			4,146	\$12,689.52	
2/1/2015	[REDACTED]	Optimization - NEC	194984			6,322	\$19,349.52	
2/1/2015	[REDACTED]	Optimization - NEC	195255			4,696	\$14,875.00	
2/1/2015	[REDACTED]	Optimization - NEC	195265			2,160	\$6,859.75	
2/1/2015	[REDACTED]	Optimization - NEC	195467			4,431	\$14,528.54	
2/1/2015	[REDACTED]	Optimization - NEC	193695			10,818	\$16,813.17	
2/1/2015	[REDACTED]	Optimization - NEC	194719			1,383	\$3,014.30	
2/1/2015	[REDACTED]	Optimization - NEC	194888			1,381	\$2,804.00	
2/1/2015	[REDACTED]	Optimization - NEC	195011			4,144	\$7,781.10	
2/1/2015	[REDACTED]	Optimization - NEC	195206			6,109	\$11,787.60	
2/1/2015	[REDACTED]	Optimization - NEC	195358			6,117	\$11,167.20	
2/1/2015	[REDACTED]	Optimization - NEC	195475			6,113	\$11,167.20	
2/1/2015	[REDACTED]	Optimization - NEC	195629			12,234	\$22,334.40	
2/1/2015	[REDACTED]	Optimization - NEC	193189			166,077	\$819,070.84	
2/1/2015	[REDACTED]	Optimization - NEC	193339			9,597	\$75,200.00	
2/1/2015	[REDACTED]	Optimization - NEC	193431			2,020	\$8,183.76	
2/1/2015	[REDACTED]	Optimization - NEC	193432			2,396	\$9,706.32	
2/1/2015	[REDACTED]	Optimization - NEC	194602			19,571	\$318,500.04	
2/1/2015	[REDACTED]	Optimization - NEC	194730			14,568	\$305,775.01	
2/1/2015	[REDACTED]	Optimization - NEC	194812			17,596	\$375,930.01	
2/1/2015	[REDACTED]	Optimization - NEC	195110			9,656	\$180,850.00	
2/1/2015	[REDACTED]	Optimization - NEC	194601			1,952	\$31,786.32	
2/1/2015	[REDACTED]	Optimization - NEC	194729			484	\$10,172.12	
2/1/2015	[REDACTED]	Optimization - NEC	194813			488	\$10,421.62	
2/1/2015	[REDACTED]	Optimization - NEC	195109			482	\$9,024.42	
2/1/2015	[REDACTED]	Optimization - NEC	195573			6,962	\$21,534.00	
2/1/2015	[REDACTED]	Optimization - NEC	194162			697	\$1,795.50	
2/1/2015	[REDACTED]	Optimization - NEC	195202			4,429	\$14,978.34	
2/1/2015	[REDACTED]	Optimization - NEC	195292			2,099	\$6,940.12	
2/1/2015	[REDACTED]	Optimization - NEC	195313			1,369	\$4,525.89	
2/1/2015	[REDACTED]	Optimization - NEC	194518			2,023	\$6,000.10	
2/1/2015	[REDACTED]	Optimization - NEC	194519			1,377	\$4,086.10	
2/1/2015	[REDACTED]	Optimization - NEC	194520			2,147	\$6,226.30	
2/1/2015	[REDACTED]	Optimization - NEC	194822			4,433	\$13,853.84	
2/1/2015	[REDACTED]	Optimization - NEC	195631			8,869	\$28,247.44	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
		Storage Injections			(63,753)	(\$350,308.93)	
		Enduse and Sendout Adjustments			(7,969)	(\$43,786.81)	
		Misc Adjust			(199)	(\$1,093.46)	
		Commodity pipeline charges				\$275,049.05	
					4,313,542	\$	23,977,029.36
		OBA ESTIMATE			839,312	\$	3,083,701.93
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			5,152,854	\$	27,060,731.29
		SUB-TOTAL					
2/1/2015		193285		10,000	\$79,050.00		
2/1/2015		193739		5,000	\$20,175.00		
2/1/2015		193746		2,400	\$9,660.00		
2/1/2015		193858		9,300	\$22,413.00		
2/1/2015		193423		5,000	\$21,075.01		
2/1/2015		194130		5,000	\$20,850.00		
2/1/2015		194186		9,100	\$38,038.00		
2/1/2015		194374		10,000	\$86,050.00		
2/1/2015		194532		16,667	\$160,419.88		
2/1/2015		194608		66,668	\$1,088,355.16		
2/1/2015		194818		18,000	\$385,830.03		
2/1/2015		194905		16,168	\$278,412.96		
2/1/2015		194985		31,710	\$392,728.35		
2/1/2015		195116		10,000	\$186,350.01		
2/1/2015		195312		10,253	\$114,269.70		
2/1/2015		193859		30,000	\$72,225.00		
2/1/2015		194004		800	\$2,380.00		
2/1/2015		194569		16,000	\$273,200.00		
2/1/2015		194673		5,000	\$105,425.00		
2/1/2015		193424		5,000	\$21,125.01		
2/1/2015		193741		5,000	\$20,137.50		
2/1/2015		194002		200	\$596.00		
2/1/2015		194675		5,000	\$105,425.01		
2/1/2015		193612		3,000	\$18,750.00		
2/1/2015		193740		1,000	\$4,027.50		
2/1/2015		193745		2,500	\$10,068.76		
2/1/2015		194568		4,000	\$68,300.00		
2/1/2015		193490		10,400	\$33,592.00		
2/1/2015		194669		5,000	\$104,775.00		
2/1/2015		195245		5,000	\$55,725.01		
2/1/2015		193861		1,200	\$2,886.03		
2/1/2015		193422		3,100	\$13,066.50		
2/1/2015		193409		1,900	\$8,046.51		
2/1/2015		193611		7,000	\$43,750.00		
2/1/2015		193860		7,500	\$18,093.75		
2/1/2015		194001		5,000	\$14,900.00		
2/1/2015		194003		10,000	\$29,750.00		

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
358,866      \$3,929,921.68							
CAPACITY RELEASE OSS CAPACITY RELEASE OSS PPA							
PPA-OPTIMIZATION							(\$55,973.63)
HEDGING GAIN/LOSS							\$96,075.00
Total 3rd Party Sales							358,866 \$ 3,970,023.05
PROXY GAS COST RECOVERY							4,793,988 \$23,764,798.32
STORAGE CARRY ADJUSTMENT							(\$6,581.66)
FINAL CLOSE TOTAL							5,152,854 \$ 27,734,821.37 5,152,854 \$27,054,149.63 - \$ 680,671.74

**MARCH**

3/1/2015	[REDACTED]	Optimization - NEC	195149		48,235	\$138,402.29
3/1/2015	[REDACTED]	Optimization - NEC	195150		318,425	\$715,781.91
3/1/2015	[REDACTED]	Optimization - NEC	195737		8,226	\$17,808.31
3/1/2015	[REDACTED]	Optimization - NEC	196070		5,251	\$14,028.75
3/1/2015	[REDACTED]	Optimization - NEC	196184		13,933	\$46,850.68
3/1/2015	[REDACTED]	Optimization - NEC	196517		9,634	\$14,650.00
3/1/2015	[REDACTED]	Optimization - NEC	197212		14,736	\$28,650.10
3/1/2015	[REDACTED]	Optimization - NEC	197538		9,629	\$21,288.96
3/1/2015	[REDACTED]	Optimization - NEC	197752		14,767	\$32,250.00
3/1/2015	[REDACTED]	Optimization - NEC	197753		22,472	\$49,713.15
3/1/2015	[REDACTED]	Optimization - NEC	197921		12,403	\$26,922.35
3/1/2015	[REDACTED]	Optimization - NEC	195515		43,823	\$149,153.40
3/1/2015	[REDACTED]	Optimization - NEC	196064		9,715	\$26,700.00
3/1/2015	[REDACTED]	Optimization - NEC	196515		9,767	\$14,600.00
3/1/2015	[REDACTED]	Optimization - NEC	196637		4,891	\$7,242.34
3/1/2015	[REDACTED]	Optimization - NEC	197056		22,856	\$34,682.19
3/1/2015	[REDACTED]	Optimization - NEC	198183		10,025	\$15,977.09
3/1/2015	[REDACTED]	Optimization - NEC	196073		203	\$558.03
3/1/2015	[REDACTED]	Optimization - NEC	196516		204	\$305.14
3/1/2015	[REDACTED]	Optimization - NEC	196636		5,072	\$7,509.67
3/1/2015	[REDACTED]	Optimization - NEC	196785		9,917	\$17,202.17
3/1/2015	[REDACTED]	Optimization - NEC	196936		10,020	\$16,895.90
3/1/2015	[REDACTED]	Optimization - NEC	197055		7,115	\$10,798.92
3/1/2015	[REDACTED]	Optimization - NEC	197205		9,972	\$18,988.74
3/1/2015	[REDACTED]	Optimization - NEC	197375		6,586	\$16,022.16
3/1/2015	[REDACTED]	Optimization - NEC	197376		3,401	\$8,275.26
3/1/2015	[REDACTED]	Optimization - NEC	197533		9,849	\$22,306.67
3/1/2015	[REDACTED]	Optimization - NEC	197703		9,997	\$22,204.58
3/1/2015	[REDACTED]	Optimization - NEC	197819		29,555	\$71,360.91
3/1/2015	[REDACTED]	Optimization - NEC	197929		9,856	\$24,348.47
3/1/2015	[REDACTED]	Optimization - NEC	198055		9,977	\$18,886.65
3/1/2015	[REDACTED]	Optimization - NEC	198367		10,060	\$22,357.71
3/1/2015	[REDACTED]	Optimization - NEC	198580		30,018	\$64,163.58
3/1/2015	[REDACTED]	Optimization - NEC	198738		10,063	\$22,459.80
3/1/2015	[REDACTED]	Optimization - NEC	195759		24,824	\$66,833.00
3/1/2015	[REDACTED]	Optimization - NEC	196951		12,398	\$23,517.65
3/1/2015	[REDACTED]	Optimization - NEC	196031		12,432	\$33,731.75

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
3/1/2015		Optimization - NEC	196069		5,006	\$13,260.00	
3/1/2015		Optimization - NEC	196182		7,896	\$26,568.00	
3/1/2015		Optimization - NEC	196261		7,895	\$25,256.00	
3/1/2015		Optimization - NEC	196389		23,700	\$57,010.50	
3/1/2015		Optimization - NEC	196407		37,283	\$97,412.25	
3/1/2015		Optimization - NEC	196563		12,431	\$27,048.45	
3/1/2015		Optimization - NEC	196691		12,432	\$23,643.75	
3/1/2015		Optimization - NEC	196809		12,393	\$24,967.80	
3/1/2015		Optimization - NEC	197082		37,252	\$73,390.20	
3/1/2015		Optimization - NEC	197227		12,382	\$25,850.50	
3/1/2015		Optimization - NEC	197390		12,411	\$26,827.78	
3/1/2015		Optimization - NEC	197552		12,417	\$26,102.70	
3/1/2015		Optimization - NEC	197707		3,933	\$8,440.00	
3/1/2015		Optimization - NEC	198432		12,431	\$26,607.10	
3/1/2015		Optimization - NEC	198617		37,233	\$78,535.08	
3/1/2015		Optimization - NEC	198758		12,431	\$25,472.20	
3/1/2015		Optimization - NEC	198063		15,815	\$29,990.64	
3/1/2015		Optimization - NEC	198184		22,559	\$38,295.00	
3/1/2015		Optimization - NEC	195733		39,234	\$105,600.00	
3/1/2015		Optimization - NEC	195863		14,712	\$40,275.00	
3/1/2015		Optimization - NEC	196071		19,617	\$57,600.00	
3/1/2015		Optimization - NEC	196183		19,617	\$65,200.00	
3/1/2015		Optimization - NEC	196265		19,617	\$63,800.00	
3/1/2015		Optimization - NEC	196388		58,851	\$163,500.00	
3/1/2015		Optimization - NEC	196522		19,617	\$48,300.00	
3/1/2015		Optimization - NEC	196638		19,578	\$29,540.80	
3/1/2015		Optimization - NEC	196786		19,617	\$35,000.00	
3/1/2015		Optimization - NEC	196944		19,617	\$35,000.00	
3/1/2015		Optimization - NEC	197061		58,851	\$99,000.00	
3/1/2015		Optimization - NEC	197206		19,617	\$39,300.00	
3/1/2015		Optimization - NEC	197374		19,617	\$48,900.00	
3/1/2015		Optimization - NEC	197532		98,085	\$230,900.00	
3/1/2015		Optimization - NEC	197930		19,617	\$47,600.00	
3/1/2015		Optimization - NEC	198062		6,744	\$12,789.36	
3/1/2015		Optimization - NEC	198368		19,617	\$44,100.00	
3/1/2015		Optimization - NEC	198582		58,851	\$129,300.00	
3/1/2015		Optimization - NEC	198743		19,617	\$42,900.00	
3/1/2015		Optimization - NEC	198736		2,752	\$7,875.40	
3/1/2015		Optimization - NEC	195862		5,488	\$13,224.00	
3/1/2015		Optimization - NEC	196643		9,574	\$13,387.84	
3/1/2015		Optimization - NEC	197307		866	\$2,110.50	
3/1/2015		Optimization - NEC	198083		12,431	\$25,636.68	
3/1/2015		Optimization - NEC	196564		5,069	\$7,351.50	
3/1/2015		Optimization - NEC	196703		5,069	\$7,351.50	
3/1/2015		Optimization - NEC	196952		5,038	\$8,337.45	
3/1/2015		Optimization - NEC	198270		5,061	\$8,365.50	
3/1/2015		Optimization - NEC	198448		5,069	\$9,126.00	
3/1/2015		Optimization - NEC	198782		5,069	\$9,379.50	
3/1/2015		Optimization - NEC	197391		10,815	\$19,010.97	
3/1/2015		Optimization - NEC	196232		12,433	\$41,739.10	
3/1/2015		Optimization - NEC	198190		3,353	\$5,892.20	
3/1/2015		Optimization - NEC	198191		3,364	\$5,910.90	
3/1/2015		Optimization - NEC	198745		5,236	\$12,517.94	
3/1/2015		Optimization - NEC	197345		577	\$1,992.00	
3/1/2015		Optimization - NEC	197308		3,923	\$10,680.00	
3/1/2015		Optimization - NEC	196644		9,124	\$12,758.16	
3/1/2015		Optimization - NEC	195147		35,070	\$40,434.00	
3/1/2015		Optimization - NEC	195148		2,130	\$2,449.50	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
3/1/2015		Optimization - NEC	195151		183,333	\$624,030.00	
3/1/2015		Optimization - NEC	195236		588,156	\$1,588,836.62	
3/1/2015		Optimization - NEC	197058		24,290	\$34,378.49	
3/1/2015		Optimization - NEC	195867		4,904	\$13,825.00	
3/1/2015		Optimization - NEC	196266		7,993	\$101,906.63	
3/1/2015		Optimization - NEC	198930		8,796	\$22,067.15	
3/1/2015		Optimization - NEC	195732		19,998	\$54,849.10	
3/1/2015		Optimization - NEC	195861		9,999	\$28,393.08	
3/1/2015		Optimization - NEC	195903		12,413	\$33,920.90	
3/1/2015		Optimization - NEC	196067		9,999	\$30,381.10	
3/1/2015		Optimization - NEC	196180		9,999	\$34,255.20	
3/1/2015		Optimization - NEC	196262		9,999	\$33,541.55	
3/1/2015		Optimization - NEC	196386		29,997	\$85,485.09	
3/1/2015		Optimization - NEC	197377		3,477	\$9,553.78	
3/1/2015		Optimization - NEC	197534		8,827	\$23,850.00	
3/1/2015		Optimization - NEC	197708		8,468	\$18,167.10	
3/1/2015		Optimization - NEC	195517		90,458	\$195,250.71	
3/1/2015		Optimization - NEC	198194		4,871	\$9,163.70	
3/1/2015		Optimization - NEC	196942		2,377	\$4,069.52	
3/1/2015		Optimization - NEC	197381		592	\$2,038.56	
3/1/2015		Optimization - NEC	195735		3,234	\$6,769.08	
3/1/2015		Optimization - NEC	195864		1,617	\$3,827.07	
3/1/2015		Optimization - NEC	196068		1,617	\$4,195.84	
3/1/2015		Optimization - NEC	196185		1,617	\$5,269.39	
3/1/2015		Optimization - NEC	196264		1,617	\$5,015.34	
3/1/2015		Optimization - NEC	196390		4,854	\$11,432.04	
3/1/2015		Optimization - NEC	196524		1,618	\$2,425.72	
3/1/2015		Optimization - NEC	196645		1,618	\$2,458.50	
3/1/2015		Optimization - NEC	196791		1,617	\$2,868.25	
3/1/2015		Optimization - NEC	196945		1,618	\$2,687.96	
3/1/2015		Optimization - NEC	197063		4,853	\$7,227.99	
3/1/2015		Optimization - NEC	197213		1,617	\$3,056.74	
3/1/2015		Optimization - NEC	197380		1,617	\$3,843.46	
3/1/2015		Optimization - NEC	197536		2,186	\$4,864.12	
3/1/2015		Optimization - NEC	197706		2,186	\$4,720.08	
3/1/2015		Optimization - NEC	197823		6,557	\$14,891.52	
3/1/2015		Optimization - NEC	197936		2,186	\$5,052.48	
3/1/2015		Optimization - NEC	198056		2,187	\$3,900.16	
3/1/2015		Optimization - NEC	198185		2,187	\$3,468.04	
3/1/2015		Optimization - NEC	198375		5,577	\$13,380.12	
3/1/2015		Optimization - NEC	195731		17,654	\$47,520.00	
3/1/2015		Optimization - NEC	195860		8,827	\$24,615.00	
3/1/2015		Optimization - NEC	196065		8,827	\$26,370.00	
3/1/2015		Optimization - NEC	196181		8,827	\$29,340.00	
3/1/2015		Optimization - NEC	196263		8,827	\$28,710.00	
3/1/2015		Optimization - NEC	196387		26,481	\$73,575.00	
3/1/2015		Optimization - NEC	196523		8,827	\$21,735.00	
3/1/2015		Optimization - NEC	196639		8,827	\$13,320.00	
3/1/2015		Optimization - NEC	196784		8,827	\$15,750.00	
3/1/2015		Optimization - NEC	196938		8,827	\$15,750.00	
3/1/2015		Optimization - NEC	197057		26,481	\$44,550.00	
3/1/2015		Optimization - NEC	197210		8,827	\$17,685.00	
3/1/2015		Optimization - NEC	197379		4,904	\$12,225.00	
3/1/2015		Optimization - NEC	197702		8,827	\$23,310.00	
3/1/2015		Optimization - NEC	197818		26,481	\$70,875.00	
3/1/2015		Optimization - NEC	197931		8,827	\$22,635.00	
3/1/2015		Optimization - NEC	198058		5,885	\$11,400.00	
3/1/2015		Optimization - NEC	198581		26,481	\$58,860.00	
3/1/2015		Optimization - NEC	197083		39,963	\$72,000.00	
3/1/2015		Optimization - NEC	196267		13,934	\$44,570.68	
3/1/2015		Optimization - NEC	196704		5,009	\$7,351.50	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
3/1/2015		Optimization - NEC	197280		2,095	\$5,273.21	
3/1/2015		Optimization - NEC	198084		4,999	\$8,213.40	
3/1/2015		Optimization - NEC	198482		2,735	\$6,219.40	
3/1/2015		Optimization - NEC	198663		8,765	\$20,445.43	
3/1/2015		Optimization - NEC	196943		4,979	\$9,346.75	
3/1/2015		Optimization - NEC	197710		819	\$3,015.46	
3/1/2015		Optimization - NEC	195734		19,258	\$41,050.01	
3/1/2015		Optimization - NEC	195865		16,341	\$39,372.72	
3/1/2015		Optimization - NEC	196066		11,568	\$30,643.35	
3/1/2015		Optimization - NEC	196392		41,830	\$100,281.19	
3/1/2015		Optimization - NEC	196521		9,635	\$14,650.01	
3/1/2015		Optimization - NEC	196790		19,558	\$33,524.70	
3/1/2015		Optimization - NEC	196937		19,576	\$33,370.67	
3/1/2015		Optimization - NEC	197062		58,715	\$93,564.45	
3/1/2015		Optimization - NEC	197537		9,937	\$22,676.01	
3/1/2015		Optimization - NEC	197705		19,565	\$42,970.47	
3/1/2015		Optimization - NEC	197820		58,697	\$136,384.59	
3/1/2015		Optimization - NEC	197937		19,563	\$46,325.04	
3/1/2015		Optimization - NEC	198057		19,631	\$35,707.19	
3/1/2015		Optimization - NEC	198186		19,631	\$31,734.06	
3/1/2015		Optimization - NEC	198374		19,576	\$42,769.39	
3/1/2015		Optimization - NEC	198587		58,715	\$125,260.50	
3/1/2015		Optimization - NEC	198744		19,576	\$41,397.92	
3/1/2015		Optimization - NEC	196039		6,005	\$8,833.40	
3/1/2015		Optimization - NEC	195764		11,992	\$18,885.20	
3/1/2015		Optimization - NEC	195902		5,996	\$8,833.40	
3/1/2015		Optimization - NEC	196223		6,006	\$9,442.60	
3/1/2015		Optimization - NEC	196413		18,010	\$27,414.00	
3/1/2015		Optimization - NEC	197561		10,820	\$18,131.85	
3/1/2015		Optimization - NEC	197651		5,991	\$10,661.00	
3/1/2015		Optimization - NEC	197754		17,989	\$31,983.00	
3/1/2015		Optimization - NEC	196296		6,006	\$10,051.80	
3/1/2015		Optimization - NEC	198269		12,414	\$24,589.50	
3/1/2015		Optimization - NEC	195408		12,218	\$44,106.10	
3/1/2015		Optimization - NEC	195736		16,176	\$34,440.00	
3/1/2015		Optimization - NEC	195516		5,004	\$10,434.60	
3/1/2015		Optimization - NEC	195866		8,309	\$24,273.00	
3/1/2015		Optimization - NEC	196072		9,715	\$27,700.00	
3/1/2015		Optimization - NEC	196640		4,879	\$6,825.01	
3/1/2015		Optimization - NEC	196787		6,412	\$10,791.00	
3/1/2015		Optimization - NEC	196939		6,478	\$10,593.01	
3/1/2015		Optimization - NEC	197059		14,751	\$21,632.64	
3/1/2015		Optimization - NEC	197207		12,991	\$24,073.00	
3/1/2015		Optimization - NEC	198059		11,239	\$21,275.00	
3/1/2015		Optimization - NEC	198369		9,854	\$21,900.00	
3/1/2015		Optimization - NEC	198585		37,048	\$79,191.00	
3/1/2015		Optimization - NEC	198739		12,320	\$27,500.00	
3/1/2015		Optimization - NEC	196519		8,750	\$13,080.14	
3/1/2015		Optimization - NEC	196520		3,396	\$5,076.42	
3/1/2015		Optimization - NEC	196641		1,880	\$2,630.36	
3/1/2015		Optimization - NEC	196642		3,394	\$4,746.11	
3/1/2015		Optimization - NEC	196788		1,575	\$2,651.97	
3/1/2015		Optimization - NEC	196940		1,592	\$2,603.31	
3/1/2015		Optimization - NEC	197209		1,584	\$2,935.82	
3/1/2015		Optimization - NEC	197934		1,566	\$3,868.47	
3/1/2015		Optimization - NEC	198061		3,399	\$6,432.45	
3/1/2015		Optimization - NEC	198188		4,855	\$7,737.36	
3/1/2015		Optimization - NEC	198370		3,426	\$7,614.63	
3/1/2015		Optimization - NEC	198372		1,653	\$3,672.63	
3/1/2015		Optimization - NEC	198586		3,670	\$7,843.71	
3/1/2015		Optimization - NEC	198740		1,230	\$2,745.60	
3/1/2015		Optimization - NEC	198584		8,201	\$17,528.88	

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
3/1/2015		Optimization - NEC	196403			27,583	\$56,025.45	
3/1/2015		Optimization - NEC	197539			1,566	\$3,649.50	
3/1/2015		Optimization - NEC	197709			348	\$798.75	
3/1/2015		Optimization - NEC	197825			4,695	\$10,705.20	
3/1/2015		Optimization - NEC	196044			185,621	\$639,538.45	
3/1/2015		Optimization - NEC	196075			1,155	\$3,293.53	
3/1/2015		Optimization - NEC	196391			4,083	\$11,294.37	
3/1/2015		Optimization - NEC	196518			2,899	\$4,333.28	
3/1/2015		Optimization - NEC	196789			3,376	\$5,683.26	
3/1/2015		Optimization - NEC	196941			3,411	\$5,578.98	
3/1/2015		Optimization - NEC	197060			10,204	\$14,964.24	
3/1/2015		Optimization - NEC	197208			3,395	\$6,291.56	
3/1/2015		Optimization - NEC	197211			4,833	\$9,358.58	
3/1/2015		Optimization - NEC	197378			18,697	\$45,532.89	
3/1/2015		Optimization - NEC	197535			3,354	\$7,423.40	
3/1/2015		Optimization - NEC	197704			3,404	\$7,388.63	
3/1/2015		Optimization - NEC	197821			10,068	\$23,782.68	
3/1/2015		Optimization - NEC	197822			664	\$1,566.36	
3/1/2015		Optimization - NEC	197932			3,356	\$8,292.65	
3/1/2015		Optimization - NEC	197933			221	\$546.17	
3/1/2015		Optimization - NEC	198060			1,754	\$3,320.75	
3/1/2015		Optimization - NEC	198187			391	\$622.87	
3/1/2015		Optimization - NEC	198371			1,823	\$4,051.50	
3/1/2015		Optimization - NEC	198373			3,566	\$7,925.61	
3/1/2015		Optimization - NEC	198583			10,223	\$21,852.96	
3/1/2015		Optimization - NEC	198741			6,165	\$13,761.00	
3/1/2015		Optimization - NEC	198742			3,427	\$7,649.40	
3/1/2015		Optimization - NEC	196294			12,432	\$38,019.15	
3/1/2015		Storage Injections				(133,651)	<b>(\$321,984.31)</b>	
3/1/2015		Enduse and Sendout Adjustments				(275)	<b>(\$662.18)</b>	
3/1/2015		Misc Adjust				13	<b>\$31.32</b>	
		Commodity pipeline charges						\$255,110.69
						4,181,266	<b>\$ 10,328,376.97</b>	

OBA ESTIMATE	-	\$0.00
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	526,049	\$1,880,634.83
SUB-TOTAL	4,707,315	\$ 12,209,011.80

3/1/2015		195819	5,000	\$15,362.50
3/1/2015		195820	3,700	\$11,359.00
3/1/2015		195963	4,800	\$14,328.00
3/1/2015		196438	5,000	\$8,550.00
3/1/2015		196853	3,400	\$6,086.00
3/1/2015		198304	5,000	\$11,675.00
3/1/2015		198305	5,000	\$11,662.50
3/1/2015		196269	8,275	\$104,554.64
3/1/2015		198799	5,000	\$41,250.00
3/1/2015		197047	23,127	\$80,135.07
3/1/2015		198275	5,033	\$16,357.25

**REDACTED**

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
3/1/2015			195959	10,000	\$29,800.00			
3/1/2015			196439	5,000	\$8,537.50			
3/1/2015			196997	9,900	\$15,840.00			
3/1/2015			198496	30,000	\$66,750.00			
3/1/2015			196717	5,000	\$15,000.00			
3/1/2015			196953	5,000	\$16,000.00			
3/1/2015			197281	2,300	\$9,200.00			
3/1/2015			198085	3,000	\$10,350.00			
3/1/2015			198276	5,000	\$16,000.00			
3/1/2015			198457	5,000	\$26,250.00			
3/1/2015			199064	500	\$2,250.00			
3/1/2015			196525	12,315	\$48,644.25			
3/1/2015			196646	10,315	\$32,079.65			
3/1/2015			196781	1,606	\$8,865.12			
3/1/2015			196930	1,606	\$6,231.28			
3/1/2015			197214	1,606	\$8,969.51			
3/1/2015			197938	1,606	\$12,366.20			
3/1/2015			198049	9,105	\$34,917.69			
3/1/2015			198050	10,000	\$38,100.00			
3/1/2015			198192	29,175	\$93,068.25			
3/1/2015			198376	5,104	\$23,401.84			
3/1/2015			198483	2,800	\$12,600.00			
3/1/2015			198567	3,708	\$33,149.52			
3/1/2015			198664	8,900	\$60,520.00			
3/1/2015			198727	1,236	\$11,562.79			
3/1/2015			198737	3,000	\$28,500.00			
3/1/2015			198928	8,920	\$44,600.00			
3/1/2015			196586	5,000	\$7,600.00			
3/1/2015			197123	13,300	\$26,600.00			
3/1/2015			197980	1,500	\$2,985.00			
3/1/2015			198175	5,000	\$15,900.00			
3/1/2015			198176	5,000	\$15,900.00			
3/1/2015			195962	5,200	\$15,522.00			
3/1/2015			196855	3,200	\$5,728.00			
3/1/2015			197976	4,000	\$7,960.00			
3/1/2015			196981	15,000	\$24,075.00			
3/1/2015			196982	15,000	\$24,075.00			
3/1/2015			198495	7,800	\$17,394.00			
3/1/2015			198016	2,000	\$6,860.00			
3/1/2015			198277	5,000	\$15,500.00			
3/1/2015			196721	1,600	\$2,880.00			
3/1/2015			198675	2,500	\$5,850.00			
3/1/2015			196722	1,700	\$3,077.00			
3/1/2015			196565	5,000	\$16,500.00			
3/1/2015			196716	5,000	\$15,250.00			
3/1/2015			196723	3,300	\$5,964.75			
3/1/2015			197975	6,000	\$11,940.00			
3/1/2015			198674	10,000	\$23,400.00			
387,137 \$ 1,305,834.31								
<b>CAPACITY RELEASE OSS</b>						\$0.00		
<b>CAPACITY RELEASE OSS PPA</b>						\$0.00		
<b>PPA-OPTIMIZATION</b>						\$1,454.69		
<b>HEDGING GAIN/LOSS</b>						\$23,040.00		

**REDACTED**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL # <sup>1</sup> PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
		Total 3rd Party Sales		387,137	\$ 1,330,329.00			
		PROXY GAS COST RECOVERY		4,320,178	\$12,471,438.90			
		STORAGE CARRY ADJUSTMENT					\$2,546.44	
		FINAL CLOSE TOTAL		4,707,315	\$ 13,801,767.90	4,707,315	\$ 12,211,558.24	- \$ 1,590,209.66
								\$ 1,590,209.66

AMA's April 2014 - March 2015

Apr-2014	15700	\$ 15,700.00
May-2014	15700	\$ 15,700.00
Jun-2014	15700	\$ 15,700.00
Jul-2014	15700	\$ 15,700.00
Aug-2014	15700	\$ 15,700.00
Sep-2014	15700	\$ 15,700.00
Oct-2014	15700	\$ 15,700.00
Nov-2014	\$23,034.36	\$ 23,034.36
Dec-2014	\$23,034.36	\$ 23,034.36
Jan-2015	\$23,034.36	\$ 23,034.36
Feb-2015	\$23,034.36	\$ 23,034.36
Mar-2015	\$23,034.36	\$ 23,034.36
<b>Total</b>		<b>\$ 225,071.80</b>

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## National Grid Transaction Summary March 2015

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/15	30,000	\$ 3.1208	\$ 93,624.43	61,293	\$ 2.6273	\$ 161,032.38	22,761	\$ 3.8445	\$ 87,505.69
3/2/15	30,000	\$ 3.1208	\$ 93,624.43	61,293	\$ 2.6273	\$ 161,032.38	25,585	\$ 3.8478	\$ 98,447.09
3/3/15	30,000	\$ 3.1208	\$ 93,624.43	61,293	\$ 2.7906	\$ 171,044.01	25,585	\$ 3.8508	\$ 98,523.05
3/4/15	30,000	\$ 3.1208	\$ 93,624.43	61,283	\$ 3.0037	\$ 184,078.52	13,090	\$ 3.8539	\$ 50,447.30
3/5/15	30,000	\$ 3.1208	\$ 93,624.43	61,305	\$ 3.4662	\$ 212,496.29	25,585	\$ 3.8543	\$ 98,611.70
3/6/15	30,000	\$ 3.1208	\$ 93,624.43	61,305	\$ 3.3622	\$ 206,117.59	25,585	\$ 3.8575	\$ 98,693.72
3/7/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.7840	\$ 174,579.86	18,090	\$ 3.8608	\$ 69,841.88
3/8/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.7840	\$ 174,579.86	9,484	\$ 3.8625	\$ 36,631.48
3/9/15	23,442	\$ 3.3303	\$ 78,068.38	62,709	\$ 2.7840	\$ 174,579.86	9,484	\$ 3.8632	\$ 36,638.80
3/10/15	30,000	\$ 3.1208	\$ 93,624.43	52,000	\$ 2.2134	\$ 115,096.82	-	\$ -	\$ -
3/11/15	21,814	\$ 3.4018	\$ 74,206.65	52,451	\$ 2.2000	\$ 115,390.06	-	\$ -	\$ -
3/12/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.4403	\$ 153,026.62	9,484	\$ 3.8496	\$ 36,509.66
3/13/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.4526	\$ 153,799.72	9,484	\$ 3.8504	\$ 36,517.08
3/14/15	30,000	\$ 3.1208	\$ 93,624.43	55,000	\$ 2.2672	\$ 124,696.03	-	\$ -	\$ -
3/15/15	30,000	\$ 3.1208	\$ 93,624.43	55,000	\$ 2.2672	\$ 124,696.03	17,090	\$ 3.8512	\$ 65,816.67
3/16/15	30,000	\$ 3.1208	\$ 93,624.43	55,000	\$ 2.2672	\$ 124,696.03	-	\$ -	\$ -
3/17/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.4311	\$ 152,453.37	6,291	\$ 3.8527	\$ 24,237.54
3/18/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.7177	\$ 170,424.73	24,181	\$ 3.8525	\$ 93,157.57
3/19/15	30,000	\$ 3.1208	\$ 93,624.43	63,272	\$ 2.6436	\$ 167,266.66	23,617	\$ 3.8559	\$ 91,065.01
3/20/15	30,000	\$ 3.1208	\$ 93,624.43	63,272	\$ 2.6420	\$ 167,163.70	20,029	\$ 3.8592	\$ 77,295.46
3/21/15	30,000	\$ 3.1208	\$ 93,624.43	63,498	\$ 2.7079	\$ 171,945.42	16,526	\$ 3.8616	\$ 63,816.83
3/22/15	30,000	\$ 3.1208	\$ 93,624.43	63,498	\$ 2.7079	\$ 171,945.42	23,391	\$ 3.8631	\$ 90,362.60
3/23/15	30,000	\$ 3.1208	\$ 93,624.43	63,498	\$ 2.7079	\$ 171,945.42	23,391	\$ 3.8666	\$ 90,444.09
3/24/15	30,000	\$ 3.1208	\$ 93,624.43	63,498	\$ 2.6534	\$ 168,482.97	11,920	\$ 3.8702	\$ 46,133.14
3/25/15	30,000	\$ 3.1208	\$ 93,624.43	46,000	\$ 2.3487	\$ 108,039.90	-	\$ -	\$ -
3/26/15	30,000	\$ 3.1208	\$ 93,624.43	22,000	\$ 1.7407	\$ 38,295.73	-	\$ -	\$ -
3/27/15	30,000	\$ 3.1208	\$ 93,624.43	60,000	\$ 2.5953	\$ 155,719.11	-	\$ -	\$ -
3/28/15	30,000	\$ 3.1208	\$ 93,624.43	63,868	\$ 2.5137	\$ 160,542.24	8,920	\$ 3.8719	\$ 34,537.06
3/29/15	30,000	\$ 3.1208	\$ 93,624.43	63,868	\$ 2.5137	\$ 160,542.24	5,289	\$ 3.8727	\$ 20,482.47
3/30/15	30,000	\$ 3.1208	\$ 93,624.43	63,868	\$ 2.5137	\$ 160,542.24	10,000	\$ 3.8720	\$ 38,720.11
3/31/15	30,000	\$ 3.1208	\$ 93,624.43	63,868	\$ 2.5069	\$ 160,113.23	-	\$ -	\$ -
Total	915,256	\$ 3.1329	\$ 2,867,383.43	1,840,194	\$ 2.6173	\$ 4,816,364.46	384,862	\$ 3.8571	\$ 1,484,436.00

## National Grid Transaction Summary March 2015

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.9181	\$ 36,286.09	6,007	\$ 3.6489	\$ 21,918.94
3/2/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.9181	\$ 36,286.09	6,007	\$ 3.6497	\$ 21,923.50
3/3/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.8502	\$ 35,442.58	6,007	\$ 3.6498	\$ 21,924.49
3/4/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.8369	\$ 35,276.28	6,007	\$ 3.6496	\$ 21,922.88
3/5/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 3.4265	\$ 42,608.65	6,007	\$ 3.6498	\$ 21,924.11
3/6/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 3.1809	\$ 39,554.23	6,007	\$ 3.6487	\$ 21,917.80
3/7/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.7359	\$ 34,020.94	6,007	\$ 3.6471	\$ 21,907.97
3/8/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.7359	\$ 34,020.94	6,007	\$ 3.6464	\$ 21,904.18
3/9/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.7359	\$ 34,020.94	6,007	\$ 3.6455	\$ 21,898.26
3/10/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3029	\$ 28,636.74	-	\$ -	\$ -
3/11/15	14,549	\$ 2.7597	\$ 40,151.37	12,435	\$ 2.0393	\$ 25,359.18	-	\$ -	\$ -
3/12/15	19,000	\$ 2.7468	\$ 52,188.63	12,426	\$ 2.1487	\$ 26,700.20	6,007	\$ 3.5797	\$ 21,503.15
3/13/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.0255	\$ 25,187.66	6,007	\$ 3.5782	\$ 21,494.52
3/14/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.0979	\$ 26,088.00	-	\$ -	\$ -
3/15/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.0979	\$ 26,088.00	10,836	\$ 3.4468	\$ 37,349.86
3/16/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.0979	\$ 26,088.00	-	\$ -	\$ -
3/17/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2172	\$ 27,570.64	10,836	\$ 3.4353	\$ 37,224.45
3/18/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2894	\$ 28,468.35	10,836	\$ 3.4326	\$ 37,195.96
3/19/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2391	\$ 27,842.76	10,836	\$ 3.4312	\$ 37,180.69
3/20/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2797	\$ 28,348.44	10,836	\$ 3.4280	\$ 37,145.50
3/21/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3099	\$ 28,723.79	10,836	\$ 3.4264	\$ 37,128.62
3/22/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3099	\$ 28,723.79	10,836	\$ 3.4211	\$ 37,071.41
3/23/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3099	\$ 28,723.79	10,836	\$ 3.4191	\$ 37,049.19
3/24/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3031	\$ 28,638.82	10,836	\$ 3.4168	\$ 37,024.31
3/25/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.1745	\$ 27,040.45	-	\$ -	\$ -
3/26/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.1188	\$ 26,347.61	-	\$ -	\$ -
3/27/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2687	\$ 28,210.82	-	\$ -	\$ -
3/28/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2425	\$ 27,885.94	10,836	\$ 3.3882	\$ 36,714.89
3/29/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2425	\$ 27,885.94	1,271	\$ 3.3819	\$ 4,298.34
3/30/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2425	\$ 27,885.94	5,000	\$ 3.3829	\$ 16,914.58
3/31/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.1773	\$ 27,074.34	-	\$ -	\$ -
Total	584,549	\$ 2.7471	\$ 1,605,810.22	385,476	\$ 2.4153	\$ 931,035.90	180,708	\$ 3.5003	\$ 632,538

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## National Grid Transaction Summary March 2015

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
3/1/15	-	\$ 3.6496	\$ (19,317.10)	9,230	\$ 3.5248	\$ 32,533.60	160,726	\$ 485,089.75	\$ 485,089.75			
3/2/15	-	\$ 3.6498	\$ (478.12)	6,765	\$ 3.5248	\$ 23,845.05	161,085	\$ 487,347.16	\$ 487,347.16			
3/3/15	-	\$ 3.6471	\$ (9,843.45)	5,128	\$ 3.5248	\$ 18,075.00	159,448	\$ 490,822.20	\$ 490,822.20			
3/4/15	(5,293)	\$ 3.6496	\$ (19,317.10)	-	\$ -	\$ -	136,522	\$ 418,220.94	\$ 418,220.94			
3/5/15	(131)	\$ 3.6498	\$ (478.12)	-	\$ -	\$ -	154,201	\$ 520,975.68	\$ 520,975.68			
3/6/15	-	\$ 3.5346	\$ 728.14	206	\$ 3.5346	\$ 728.14	154,538	\$ 512,824.53	\$ 512,824.53			
3/7/15	(2,699)	\$ 3.6471	\$ (9,843.45)	-	\$ -	\$ -	145,542	\$ 436,320.25	\$ 436,320.25			
3/8/15	-	\$ 3.5389	\$ 11,572.34	3,270	\$ 3.5389	\$ 11,572.34	142,905	\$ 424,521.86	\$ 424,521.86			
3/9/15	(4,615)	\$ 3.6455	\$ (16,823.78)	-	\$ -	\$ -	128,462	\$ 380,571.09	\$ 380,571.09			
3/10/15	(8,136)	\$ 2.3029	\$ (18,736.51)	-	\$ -	\$ -	105,299	\$ 270,810.10	\$ 270,810.10			
3/11/15	(12,316)	\$ 2.0393	\$ (25,116.50)	-	\$ -	\$ -	88,933	\$ 229,990.76	\$ 229,990.76			
3/12/15	-	\$ 3.4214	\$ 9,559.39	2,794	\$ 3.4214	\$ 9,559.39	142,420	\$ 393,112.08	\$ 393,112.08			
3/13/15	(2,214)	\$ 3.5782	\$ (7,922.23)	-	\$ -	\$ -	137,421	\$ 374,889.80	\$ 374,889.80			
3/14/15	-	\$ 3.4249	\$ 14,305.64	4,177	\$ 3.4249	\$ 14,305.64	120,612	\$ 310,902.72	\$ 310,902.72			
3/15/15	-	\$ 3.1840	\$ 4,037.30	1,268	\$ 3.1840	\$ 4,037.30	145,629	\$ 403,800.91	\$ 403,800.91			
3/16/15	(2,670)	\$ 2.0979	\$ (5,601.52)	-	\$ -	\$ -	113,765	\$ 290,995.56	\$ 290,995.56			
3/17/15	-	\$ 3.1738	\$ 19,798.05	6,238	\$ 3.1738	\$ 19,798.05	147,509	\$ 407,097.10	\$ 407,097.10			
3/18/15	-	\$ 3.1738	\$ 27,570.64	8,687	\$ 3.1738	\$ 27,570.64	167,848	\$ 502,630.30	\$ 502,630.30			
3/19/15	-	\$ 3.1738	\$ 18,544.40	5,843	\$ 3.1738	\$ 18,544.40	165,003	\$ 487,712.58	\$ 487,712.58			
3/20/15	-	\$ 3.1738	\$ 28,649.72	9,027	\$ 3.1738	\$ 28,649.72	164,599	\$ 484,415.88	\$ 484,415.88			
3/21/15	(5,933)	\$ 3.4264	\$ (20,328.91)	-	\$ -	\$ -	146,362	\$ 427,098.81	\$ 427,098.81			
3/22/15	-	\$ 3.1843	\$ 29,830.90	9,368	\$ 3.1843	\$ 29,830.90	168,528	\$ 503,747.18	\$ 503,747.18			
3/23/15	-	\$ 3.1843	\$ 29,786.32	9,354	\$ 3.1843	\$ 29,786.32	168,514	\$ 503,761.87	\$ 503,761.87			
3/24/15	(29)	\$ 3.4168	\$ (99.09)	-	\$ -	\$ -	147,660	\$ 425,993.22	\$ 425,993.22			
3/25/15	(409)	\$ 2.1745	\$ (889.39)	-	\$ -	\$ -	107,026	\$ 280,004.01	\$ 280,004.01			
3/26/15	(837)	\$ 2.1188	\$ (1,773.46)	-	\$ -	\$ -	82,598	\$ 208,682.94	\$ 208,682.94			
3/27/15	(5,776)	\$ 2.2687	\$ (13,103.79)	-	\$ -	\$ -	115,659	\$ 316,639.19	\$ 316,639.19			
3/28/15	-	\$ 3.1575	\$ 13,672.12	4,330	\$ 3.1575	\$ 13,672.12	149,389	\$ 419,165.30	\$ 419,165.30			
3/29/15	-	\$ 3.1575	\$ 10,978.75	3,477	\$ 3.1575	\$ 10,978.75	135,340	\$ 370,000.79	\$ 370,000.79			
3/30/15	(765)	\$ 2.2425	\$ (1,715.54)	-	\$ -	\$ -	139,538	\$ 388,160.39	\$ 388,160.39			
3/31/15	(8,206)	\$ 2.1773	\$ (17,866.67)	-	\$ -	\$ -	117,097	\$ 315,133.95	\$ 315,133.95			
Total	(60,029)	\$ 2.6590	\$ (159,616.07)	89,162	\$ 3.2916	\$ 293,487.36	4,320,178	\$ 12,471,438.90	\$ 12,471,438.90			

## National Grid Transaction Summary: February 2015

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/15	44,000	\$ 3.6272	\$ 159,596.27	63,159	\$ 5.2048	\$ 328,729.49	27,885	\$ 3.8237	\$ 106,625.23
2/2/15	44,000	\$ 3.6272	\$ 159,596.27	63,023	\$ 5.2093	\$ 328,305.85	27,885	\$ 3.8254	\$ 106,672.33
2/3/15	44,000	\$ 3.6272	\$ 159,596.27	63,331	\$ 4.6662	\$ 295,514.22	27,885	\$ 3.8272	\$ 106,720.67
2/4/15	44,000	\$ 3.6272	\$ 159,596.27	48,386	\$ 2.6940	\$ 130,350.91	12,320	\$ 3.8290	\$ 47,172.68
2/5/15	44,000	\$ 3.6272	\$ 159,596.27	63,331	\$ 5.1008	\$ 323,039.73	27,885	\$ 3.8286	\$ 106,759.68
2/6/15	44,205	\$ 3.6218	\$ 160,100.81	63,331	\$ 4.7564	\$ 301,225.97	12,115	\$ 3.8304	\$ 46,405.35
2/7/15	44,205	\$ 3.6218	\$ 160,100.81	48,386	\$ 2.5829	\$ 124,977.32	19,762	\$ 3.8300	\$ 75,687.83
2/8/15	44,205	\$ 3.6218	\$ 160,100.81	48,386	\$ 2.5829	\$ 124,977.32	19,762	\$ 3.8303	\$ 75,694.89
2/9/15	44,205	\$ 3.6218	\$ 160,100.81	48,386	\$ 2.5829	\$ 124,977.32	9,762	\$ 3.8307	\$ 37,395.19
2/10/15	44,205	\$ 3.6218	\$ 160,100.81	55,386	\$ 3.9178	\$ 216,991.38	7,290	\$ 3.8296	\$ 27,917.66
2/11/15	44,205	\$ 3.6218	\$ 160,100.81	55,386	\$ 4.5327	\$ 251,047.58	22,785	\$ 3.8294	\$ 87,251.78
2/12/15	44,205	\$ 3.6218	\$ 160,100.81	48,386	\$ 3.0519	\$ 147,669.00	20,327	\$ 3.8314	\$ 77,881.64
2/13/15	44,205	\$ 3.6218	\$ 160,100.81	62,531	\$ 6.4063	\$ 400,594.60	25,327	\$ 3.8319	\$ 97,051.03
2/14/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.9604	\$ 508,074.55	24,833	\$ 3.8332	\$ 95,189.46
2/15/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.9604	\$ 508,074.55	24,833	\$ 3.8347	\$ 95,226.29
2/16/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.9604	\$ 508,074.55	24,833	\$ 3.8362	\$ 95,264.10
2/17/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.9604	\$ 508,074.55	24,833	\$ 3.8378	\$ 95,302.93
2/18/15	40,982	\$ 3.7423	\$ 153,366.34	48,880	\$ 3.3950	\$ 165,946.18	9,300	\$ 3.8394	\$ 35,706.05
2/19/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.6124	\$ 485,860.13	24,865	\$ 3.8357	\$ 95,374.57
2/20/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 6.5264	\$ 416,550.07	24,844	\$ 3.8374	\$ 95,335.57
2/21/15	44,205	\$ 3.6218	\$ 160,100.81	48,880	\$ 3.3120	\$ 161,889.71	10,289	\$ 3.8391	\$ 39,500.40
2/22/15	37,647	\$ 3.8836	\$ 146,206.17	48,880	\$ 3.3120	\$ 161,889.71	5,289	\$ 3.8394	\$ 20,306.47
2/23/15	44,205	\$ 3.6218	\$ 160,100.81	48,880	\$ 3.3120	\$ 161,889.71	19,289	\$ 3.8331	\$ 73,937.08
2/24/15	44,205	\$ 3.6218	\$ 160,100.81	48,880	\$ 3.5896	\$ 175,458.01	19,948	\$ 3.8351	\$ 76,501.92
2/25/15	44,205	\$ 3.6218	\$ 160,100.81	48,880	\$ 3.4421	\$ 168,250.06	21,926	\$ 3.8372	\$ 84,133.51
2/26/15	44,205	\$ 3.6218	\$ 160,100.81	49,888	\$ 3.9650	\$ 197,805.92	22,919	\$ 3.8385	\$ 87,974.02
2/27/15	44,205	\$ 3.6218	\$ 160,100.81	49,643	\$ 3.5606	\$ 176,759.84	23,631	\$ 3.8400	\$ 90,743.71
2/28/15	44,205	\$ 3.6218	\$ 160,100.81	49,888	\$ 3.5591	\$ 177,554.05	23,825	\$ 3.8418	\$ 91,530.80
Total	1,226,934	\$ 3.6348	\$ 4,459,670.93	1,557,057	\$ 4.8685	\$ 7,580,552.32	566,447	\$ 3.8331	\$ 2,171,262.84

## National Grid Transaction Summary: February 2015

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.9993	\$ 194,337.07	10,836	\$ 3.6754	\$ 39,827.16
2/2/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.9993	\$ 194,337.07	10,836	\$ 3.6753	\$ 39,825.29
2/3/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 8.7961	\$ 170,953.02	10,836	\$ 3.6751	\$ 39,823.37
2/4/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 6.9207	\$ 134,503.02	10,836	\$ 3.6750	\$ 39,821.95
2/5/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 10.2963	\$ 200,108.84	10,836	\$ 3.6755	\$ 39,828.14
2/6/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.1277	\$ 177,397.49	10,836	\$ 3.6758	\$ 39,831.34
2/7/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	4,435	\$ 2.4918	\$ 11,051.03	-	\$ -	\$ -
2/8/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	4,435	\$ 2.4918	\$ 11,051.03	-	\$ -	\$ -
2/9/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	4,435	\$ 2.4918	\$ 11,051.03	-	\$ -	\$ -
2/10/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	4,435	\$ 2.6295	\$ 11,661.67	-	\$ -	\$ -
2/11/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 12.7601	\$ 247,992.35	-	\$ -	\$ -
2/12/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 15.1820	\$ 295,062.60	-	\$ -	\$ -
2/13/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 13.8975	\$ 270,098.18	-	\$ -	\$ -
2/14/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 19.2961	\$ 375,020.37	-	\$ -	\$ -
2/15/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 19.2961	\$ 375,020.37	-	\$ -	\$ -
2/16/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 19.2961	\$ 375,020.37	-	\$ -	\$ -
2/17/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 19.2961	\$ 375,020.37	-	\$ -	\$ -
2/18/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 15.3974	\$ 299,248.95	1,382	\$ 3.6569	\$ 5,053.80
2/19/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 16.1455	\$ 313,788.02	1,382	\$ 3.6499	\$ 5,044.19
2/20/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 12.6152	\$ 245,176.10	1,382	\$ 3.6502	\$ 5,044.64
2/21/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.1371	\$ 177,579.15	1,382	\$ 3.6517	\$ 5,046.59
2/22/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.1371	\$ 177,579.15	1,382	\$ 3.6535	\$ 5,049.17
2/23/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.1371	\$ 177,579.15	1,382	\$ 3.6489	\$ 5,042.74
2/24/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 23.4144	\$ 455,058.88	6,118	\$ 3.6504	\$ 22,333.12
2/25/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 21.7970	\$ 423,624.76	6,118	\$ 3.6509	\$ 22,336.06
2/26/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 20.1604	\$ 391,817.46	6,118	\$ 3.6510	\$ 22,336.76
2/27/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 16.1903	\$ 314,659.14	6,118	\$ 3.6505	\$ 22,333.99
2/28/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 16.1903	\$ 314,659.14	6,118	\$ 3.6495	\$ 22,327.42
Total	27,916	\$ 3.4366	\$ 95,936.11	785,876	\$ 2.7808	\$ 2,185,361.68	484,180	\$ 13.8801	\$ 6,720,455.74	103,898	\$ 3.6662	380,906

## National Grid Transaction Summary: February 2015

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
2/1/15	(1,291)	\$ 3.6754	\$ (4,745.00)	-	\$ -	\$ -	193,088	\$ 905,845.14	\$ 905,845.14			
2/2/15	-	\$ -	\$ -	3,859	\$ 3.5834	\$ 13,828.52	198,102	\$ 924,040.25	\$ 924,040.25			
2/3/15	-	\$ -	\$ -	4,203	\$ 3.5834	\$ 15,061.22	198,754	\$ 869,143.69	\$ 869,143.69			
2/4/15	(4,330)	\$ 3.6750	\$ (15,912.61)	-	\$ -	\$ -	159,711	\$ 577,007.14	\$ 577,007.14			
2/5/15	-	\$ -	\$ -	7,328	\$ 3.5885	\$ 26,296.28	201,879	\$ 937,103.88	\$ 937,103.88			
2/6/15	-	\$ -	\$ -	8,298	\$ 3.5885	\$ 29,777.09	187,284	\$ 836,212.98	\$ 836,212.98			
2/7/15	-	\$ -	\$ -	2,049	\$ 3.5885	\$ 7,352.77	147,901	\$ 460,644.68	\$ 460,644.68			
2/8/15	-	\$ -	\$ -	9,357	\$ 3.5885	\$ 33,577.28	155,209	\$ 486,876.25	\$ 486,876.25			
2/9/15	-	\$ -	\$ -	7,903	\$ 3.5885	\$ 28,359.65	143,755	\$ 443,358.92	\$ 443,358.92			
2/10/15	(3,204)	\$ 2.6295	\$ (8,424.80)	-	\$ -	\$ -	137,176	\$ 489,721.64	\$ 489,721.64			
2/11/15	(3,047)	\$ 2.7808	\$ (8,473.09)	-	\$ -	\$ -	167,828	\$ 819,394.36	\$ 819,394.36			
2/12/15	(9,646)	\$ 2.7808	\$ (26,823.57)	-	\$ -	\$ -	151,771	\$ 735,365.40	\$ 735,365.40			
2/13/15	-	\$ -	\$ -	752	\$ 3.5421	\$ 2,663.63	181,314	\$ 1,011,983.17	\$ 1,011,983.17			
2/14/15	-	\$ -	\$ -	6,329	\$ 3.5421	\$ 22,417.69	187,691	\$ 1,242,277.80	\$ 1,242,277.80			
2/15/15	-	\$ -	\$ -	6,927	\$ 3.5421	\$ 24,535.84	188,289	\$ 1,244,432.78	\$ 1,244,432.78			
2/16/15	(4,603)	\$ 2.7808	\$ (12,800.01)	-	\$ -	\$ -	176,759	\$ 1,207,134.74	\$ 1,207,134.74			
2/17/15	-	\$ -	\$ -	1,914	\$ 3.5300	\$ 6,756.48	183,276	\$ 1,226,730.07	\$ 1,226,730.07			
2/18/15	(7,135)	\$ 2.9505	\$ (21,051.73)	-	\$ -	\$ -	141,908	\$ 719,744.52	\$ 719,744.52			
2/19/15	-	\$ -	\$ -	2,111	\$ 3.5165	\$ 7,423.26	184,887	\$ 1,149,065.91	\$ 1,149,065.91			
2/20/15	-	\$ -	\$ -	6,558	\$ 3.5165	\$ 23,060.99	189,313	\$ 1,026,743.11	\$ 1,026,743.11			
2/21/15	-	\$ -	\$ -	8,215	\$ 3.5165	\$ 28,887.78	161,470	\$ 654,479.37	\$ 654,479.37			
2/22/15	(5,254)	\$ 3.0104	\$ (15,816.41)	-	\$ -	\$ -	136,443	\$ 576,689.18	\$ 576,689.18			
2/23/15	-	\$ -	\$ -	6,507	\$ 3.5080	\$ 22,826.55	168,762	\$ 682,850.97	\$ 682,850.97			
2/24/15	-	\$ -	\$ -	7,156	\$ 3.5080	\$ 25,103.24	174,806	\$ 996,030.91	\$ 996,030.91			
2/25/15	(4,104)	\$ 3.6509	\$ (14,983.20)	-	\$ -	\$ -	165,524	\$ 924,936.93	\$ 924,936.93			
2/26/15	-	\$ -	\$ -	3,889	\$ 3.5152	\$ 13,670.64	175,518	\$ 955,180.54	\$ 955,180.54			
2/27/15	(7,452)	\$ 3.4948	\$ (26,043.58)	-	\$ -	\$ -	164,644	\$ 820,028.83	\$ 820,028.83			
2/28/15	(1,609)	\$ 3.6495	\$ (5,871.99)	-	\$ -	\$ -	170,926	\$ 841,775.16	\$ 841,775.16			
Total	(51,675)	\$ 3.1146	\$ (160,945.98)	93,355	\$ 3.5520	\$ 331,598.93	4,793,988	\$ 23,764,798.32	\$ 23,764,798.32			

## National Grid Transaction Summary: January 2015

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/15	46,000	\$ 3.5434	\$ 162,998.05	46,255	\$ 2.7626	\$ 127,786.35	23,885	\$ 3.8211	\$ 91,267.64
1/2/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.7573	\$ 128,313.22	16,875	\$ 3.8219	\$ 64,494.06
1/3/15	37,814	\$ 3.8281	\$ 144,756.93	46,535	\$ 2.6839	\$ 124,895.56	15,000	\$ 3.8219	\$ 57,328.90
1/4/15	31,256	\$ 4.1638	\$ 130,143.54	45,726	\$ 2.6799	\$ 122,539.55	-	\$ -	\$ -
1/5/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.6839	\$ 124,895.56	27,835	\$ 3.8108	\$ 106,074.29
1/6/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.8244	\$ 204,738.17	27,846	\$ 3.8120	\$ 106,148.20
1/7/15	46,000	\$ 3.5434	\$ 162,998.05	61,535	\$ 5.2895	\$ 325,491.10	27,885	\$ 3.8131	\$ 106,329.54
1/8/15	46,000	\$ 3.5434	\$ 162,998.05	61,535	\$ 5.3200	\$ 327,365.26	27,885	\$ 3.8143	\$ 106,363.01
1/9/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.6248	\$ 194,052.05	27,885	\$ 3.8156	\$ 106,397.20
1/10/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.8107	\$ 204,007.13	27,885	\$ 3.8168	\$ 106,432.12
1/11/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.8107	\$ 204,007.13	12,320	\$ 3.8181	\$ 47,039.03
1/12/15	40,565	\$ 3.7196	\$ 150,887.07	53,535	\$ 3.8107	\$ 204,007.13	12,320	\$ 3.8177	\$ 47,034.17
1/13/15	46,000	\$ 3.5434	\$ 162,998.05	61,480	\$ 5.1050	\$ 313,856.85	27,885	\$ 3.8143	\$ 106,362.51
1/14/15	46,000	\$ 3.5434	\$ 162,998.05	53,518	\$ 3.9753	\$ 212,751.77	22,320	\$ 3.8156	\$ 85,165.12
1/15/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 3.0070	\$ 139,928.51	22,320	\$ 3.8163	\$ 85,180.83
1/16/15	46,000	\$ 3.5434	\$ 162,998.05	61,480	\$ 5.8197	\$ 357,796.94	22,320	\$ 3.8171	\$ 85,196.82
1/17/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.9349	\$ 136,577.16	27,885	\$ 3.8178	\$ 106,459.10
1/18/15	32,814	\$ 4.0719	\$ 133,615.28	46,535	\$ 2.9349	\$ 136,577.16	-	\$ -	\$ -
1/19/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.9349	\$ 136,577.16	12,320	\$ 3.8113	\$ 46,955.06
1/20/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.9349	\$ 136,577.16	22,320	\$ 3.8109	\$ 85,058.68
1/21/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.8392	\$ 132,123.68	22,320	\$ 3.8116	\$ 85,075.45
1/22/15	46,000	\$ 3.5434	\$ 162,998.05	46,365	\$ 2.8242	\$ 130,943.87	22,320	\$ 3.8124	\$ 85,092.52
1/23/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.8015	\$ 130,369.82	7,761	\$ 3.8132	\$ 29,594.00
1/24/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.6883	\$ 197,455.19	7,290	\$ 3.8119	\$ 27,788.80
1/25/15	46,000	\$ 3.5434	\$ 162,998.05	49,668	\$ 3.2347	\$ 160,660.69	27,885	\$ 3.8117	\$ 106,288.07
1/26/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.6883	\$ 197,455.19	27,885	\$ 3.8131	\$ 106,329.23
1/27/15	46,000	\$ 3.5434	\$ 162,998.05	61,480	\$ 4.7969	\$ 294,913.05	26,979	\$ 3.8146	\$ 102,915.32
1/28/15	46,000	\$ 3.5434	\$ 162,998.05	61,422	\$ 4.4209	\$ 271,538.18	26,979	\$ 3.8161	\$ 102,953.29
1/29/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.5589	\$ 190,524.23	12,580	\$ 3.8175	\$ 48,024.08
1/30/15	46,000	\$ 3.5434	\$ 162,998.05	61,480	\$ 4.9286	\$ 303,011.40	27,885	\$ 3.8171	\$ 106,440.10
1/31/15	46,000	\$ 3.5434	\$ 162,998.05	52,965	\$ 5.2702	\$ 279,134.06	27,885	\$ 3.8187	\$ 106,485.47
Total	1,384,449	\$ 3.5829	\$ 4,960,350.13	1,618,539	\$ 3.8003	\$ 6,150,870.27	642,760	\$ 3.8152	\$ 2,452,272.61

## National Grid Transaction Summary: January 2015

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 1.9928	\$ 7,955.40	10,836	\$ 3.7004	\$ 40,097.22
1/2/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 1.9928	\$ 7,955.40	10,836	\$ 3.7000	\$ 40,093.67
1/3/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 1.7183	\$ 6,859.45	10,100	\$ 3.6994	\$ 37,364.29
1/4/15	997	\$ 3.7643	\$ 3,753.04	24,060	\$ 2.3578	\$ 56,729.76	3,992	\$ 1.7183	\$ 6,859.45	-	\$ -	\$ -
1/5/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 1.7183	\$ 6,859.45	10,836	\$ 3.6889	\$ 39,972.74
1/6/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.1709	\$ 155,182.25	10,836	\$ 3.6890	\$ 39,974.38
1/7/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 10.0579	\$ 191,019.78	10,660	\$ 3.6891	\$ 39,325.40
1/8/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 10.0234	\$ 190,363.82	10,836	\$ 3.6891	\$ 39,975.39
1/9/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 6.3280	\$ 120,182.22	10,836	\$ 3.6889	\$ 39,973.35
1/10/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.2904	\$ 157,450.50	10,836	\$ 3.6890	\$ 39,973.75
1/11/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.2904	\$ 157,450.50	6,530	\$ 3.6889	\$ 24,088.45
1/12/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.2904	\$ 157,450.50	7,836	\$ 3.6889	\$ 28,906.57
1/13/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	17,577	\$ 10.2696	\$ 180,509.44	10,836	\$ 3.6893	\$ 39,976.83
1/14/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 9.2898	\$ 176,432.22	10,836	\$ 3.6890	\$ 39,974.08
1/15/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	11,992	\$ 7.8278	\$ 93,870.61	10,836	\$ 3.6893	\$ 39,977.66
1/16/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 11.2271	\$ 213,224.79	10,836	\$ 3.6898	\$ 39,982.16
1/17/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	15,992	\$ 7.5883	\$ 121,351.69	10,836	\$ 3.6899	\$ 39,983.60
1/18/15	997	\$ 3.7643	\$ 3,753.04	19,060	\$ 2.3787	\$ 45,337.38	15,992	\$ 7.5883	\$ 121,351.69	-	\$ -	\$ -
1/19/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	15,992	\$ 7.5883	\$ 121,351.69	6,530	\$ 3.6765	\$ 24,007.66
1/20/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	15,992	\$ 7.5883	\$ 121,351.69	10,836	\$ 3.6761	\$ 39,834.06
1/21/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	13,992	\$ 7.2505	\$ 101,449.49	10,836	\$ 3.6761	\$ 39,834.55
1/22/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	8,992	\$ 5.4809	\$ 49,284.18	10,836	\$ 3.6762	\$ 39,835.67
1/23/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 2.9223	\$ 11,665.69	4,306	\$ 3.6758	\$ 15,828.03
1/24/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.4783	\$ 142,028.36	6,530	\$ 3.6763	\$ 24,005.95
1/25/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.4783	\$ 142,028.36	10,836	\$ 3.6755	\$ 39,827.85
1/26/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.4783	\$ 142,028.36	10,836	\$ 3.6749	\$ 39,821.69
1/27/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.7563	\$ 166,299.23	10,836	\$ 3.6748	\$ 39,820.01
1/28/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.7064	\$ 146,360.31	10,836	\$ 3.6749	\$ 39,821.11
1/29/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.7066	\$ 146,363.86	6,530	\$ 3.6755	\$ 24,000.89
1/30/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 9.3044	\$ 176,708.35	10,836	\$ 3.6755	\$ 39,827.91
1/31/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 9.3044	\$ 176,708.35	10,836	\$ 3.6753	\$ 39,825.92
Total	30,907	\$ 3.7643	\$ 116,344.39	869,939	\$ 2.3465	\$ 2,041,333.36	463,337	\$ 8.0200	\$ 3,715,957.08	286,578	\$ 3.6846	\$ 1,055,931

## National Grid Transaction Summary: January 2015

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
1/1/15	-	\$ -	\$ -	5,231	\$ 3.5949	\$ 18,804.88	165,707	\$ 519,533.84	\$ 519,533.84			
1/2/15	(1,104)	\$ 3.7000	\$ (4,084.85)	-	\$ -	\$ -	152,642	\$ 470,393.85	\$ 470,393.85			
1/3/15	-	\$ -	\$ -	3,218	\$ 3.5957	\$ 11,571.04	146,167	\$ 453,400.46	\$ 453,400.46			
1/4/15	(2,888)	\$ 1.7183	\$ (4,962.45)	-	\$ -	\$ -	103,143	\$ 315,062.89	\$ 315,062.89			
1/5/15	-	\$ -	\$ -	9,822	\$ 3.5851	\$ 35,212.88	174,528	\$ 546,637.27	\$ 546,637.27			
1/6/15	-	\$ -	\$ -	8,588	\$ 3.5851	\$ 30,788.87	195,305	\$ 770,454.20	\$ 770,454.20			
1/7/15	-	\$ -	\$ -	8,830	\$ 3.5851	\$ 31,656.46	203,410	\$ 927,444.62	\$ 927,444.62			
1/8/15	-	\$ -	\$ -	6,641	\$ 3.5851	\$ 23,808.67	201,397	\$ 921,498.49	\$ 921,498.49			
1/9/15	-	\$ -	\$ -	8,681	\$ 3.5851	\$ 31,122.28	195,437	\$ 725,349.45	\$ 725,349.45			
1/10/15	-	\$ -	\$ -	7,606	\$ 3.5851	\$ 27,268.30	194,362	\$ 768,754.14	\$ 768,754.14			
1/11/15	-	\$ -	\$ -	6,661	\$ 3.5851	\$ 23,880.37	173,546	\$ 690,087.83	\$ 690,087.83			
1/12/15	(5,832)	\$ 3.6889	\$ (21,513.92)	-	\$ -	\$ -	156,924	\$ 637,395.81	\$ 637,395.81			
1/13/15	-	\$ -	\$ -	6,448	\$ 3.5889	\$ 23,141.46	199,734	\$ 897,469.43	\$ 897,469.43			
1/14/15	-	\$ -	\$ -	7,013	\$ 3.5889	\$ 25,169.20	188,187	\$ 773,114.74	\$ 773,114.74			
1/15/15	-	\$ -	\$ -	7,605	\$ 3.5889	\$ 27,293.85	174,796	\$ 619,873.80	\$ 619,873.80			
1/16/15	-	\$ -	\$ -	5,189	\$ 3.5889	\$ 18,622.99	194,325	\$ 948,446.04	\$ 948,446.04			
1/17/15	-	\$ -	\$ -	7,790	\$ 3.5889	\$ 27,957.81	184,546	\$ 665,951.70	\$ 665,951.70			
1/18/15	-	\$ -	\$ -	1,669	\$ 3.5889	\$ 5,989.93	117,067	\$ 446,624.48	\$ 446,624.48			
1/19/15	(978)	\$ 3.6765	\$ (3,595.63)	-	\$ -	\$ -	155,907	\$ 558,918.28	\$ 558,918.28			
1/20/15	(2,119)	\$ 3.6761	\$ (7,789.62)	-	\$ -	\$ -	169,072	\$ 608,654.31	\$ 608,654.31			
1/21/15	(2,567)	\$ 3.6761	\$ (9,436.63)	-	\$ -	\$ -	166,624	\$ 582,668.89	\$ 582,668.89			
1/22/15	-	\$ -	\$ -	1,303	\$ 3.5747	\$ 4,657.79	165,324	\$ 543,436.37	\$ 543,436.37			
1/23/15	(5,284)	\$ 3.5363	\$ (18,686.01)	-	\$ -	\$ -	132,818	\$ 402,393.87	\$ 402,393.87			
1/24/15	-	\$ -	\$ -	1,020	\$ 3.5771	\$ 3,648.67	162,875	\$ 628,549.31	\$ 628,549.31			
1/25/15	-	\$ -	\$ -	423	\$ 3.5771	\$ 1,513.12	183,312	\$ 683,940.44	\$ 683,940.44			
1/26/15	-	\$ -	\$ -	3,641	\$ 3.5771	\$ 13,024.32	190,397	\$ 732,281.13	\$ 732,281.13			
1/27/15	-	\$ -	\$ -	5,556	\$ 3.5771	\$ 19,874.52	199,351	\$ 857,444.47	\$ 857,444.47			
1/28/15	-	\$ -	\$ -	8,993	\$ 3.5771	\$ 32,169.10	202,730	\$ 826,464.32	\$ 826,464.32			
1/29/15	(4,296)	\$ 3.6755	\$ (15,789.86)	-	\$ -	\$ -	162,849	\$ 626,745.53	\$ 626,745.53			
1/30/15	-	\$ -	\$ -	3,616	\$ 3.5815	\$ 12,950.76	198,317	\$ 872,560.86	\$ 872,560.86			
1/31/15	-	\$ -	\$ -	5,761	\$ 3.5815	\$ 20,633.12	191,947	\$ 856,409.25	\$ 856,409.25			
Total	(25,068)	\$ 3.4250	\$ (85,858.97)	131,305	\$ 3.5852	\$ 470,760.40	5,402,746	\$ 20,877,960.09	\$ 20,877,960.09			

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AGT									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/14	25,256	\$ 5.0479	\$ 127,489.99	42,256	\$ 4.2297	\$ 178,728.38	-	\$ -	\$ -
12/2/14	40,000	\$ 4.4760	\$ 179,041.95	23,000	\$ 3.8232	\$ 87,933.93	10,000	\$ 3.8189	\$ 38,189.09
12/3/14	40,000	\$ 4.4760	\$ 179,041.95	23,000	\$ 3.6479	\$ 83,902.22	14,221	\$ 3.8198	\$ 54,321.96
12/4/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6883	\$ 193,988.89	-	\$ -	\$ -
12/5/14	40,000	\$ 4.4760	\$ 179,041.95	38,000	\$ 3.5820	\$ 136,115.50	-	\$ -	\$ -
12/6/14	34,000	\$ 4.6489	\$ 158,063.13	45,000	\$ 3.5415	\$ 159,368.52	-	\$ -	\$ -
12/7/14	40,000	\$ 4.4760	\$ 179,041.95	45,000	\$ 3.5415	\$ 159,368.52	23,941	\$ 3.8200	\$ 91,453.61
12/8/14	40,000	\$ 4.4760	\$ 179,041.95	44,932	\$ 3.5415	\$ 159,126.38	25,413	\$ 3.8207	\$ 97,095.30
12/9/14	40,000	\$ 4.4760	\$ 179,041.95	13,000	\$ 3.6692	\$ 47,699.13	15,000	\$ 3.8224	\$ 57,336.17
12/10/14	40,000	\$ 4.4760	\$ 179,041.95	40,000	\$ 3.7685	\$ 150,741.16	5,000	\$ 3.8231	\$ 19,115.64
12/11/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.8104	\$ 200,412.56	12,320	\$ 3.8227	\$ 47,095.58
12/12/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.7510	\$ 197,286.36	12,320	\$ 3.8223	\$ 47,090.60
12/13/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6237	\$ 190,594.71	9,848	\$ 3.8219	\$ 37,637.89
12/14/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6237	\$ 190,594.71	4,848	\$ 3.8221	\$ 18,529.55
12/15/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6237	\$ 190,594.71	4,848	\$ 3.8222	\$ 18,530.12
12/16/14	40,000	\$ 4.4760	\$ 179,041.95	26,000	\$ 3.6916	\$ 95,981.70	-	\$ -	\$ -
12/17/14	40,000	\$ 4.4760	\$ 179,041.95	27,000	\$ 3.5991	\$ 97,176.56	5,000	\$ 3.8223	\$ 19,111.68
12/18/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6611	\$ 192,559.04	-	\$ -	\$ -
12/19/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.7079	\$ 195,019.36	9,848	\$ 3.8219	\$ 37,637.99
12/20/14	40,000	\$ 4.4760	\$ 179,041.95	48,000	\$ 3.4377	\$ 165,010.77	12,320	\$ 3.8221	\$ 47,088.44
12/21/14	40,000	\$ 4.4760	\$ 179,041.95	48,000	\$ 3.4377	\$ 165,010.77	16,289	\$ 3.8217	\$ 62,251.65
12/22/14	31,814	\$ 4.7281	\$ 150,419.84	48,000	\$ 3.4377	\$ 165,010.77	-	\$ -	\$ -
12/23/14	40,000	\$ 4.4760	\$ 179,041.95	22,000	\$ 2.7826	\$ 61,216.59	-	\$ -	\$ -
12/24/14	40,000	\$ 4.4760	\$ 179,041.95	4,000	\$ 1.1985	\$ 4,793.95	-	\$ -	\$ -
12/25/14	25,257	\$ 5.0478	\$ 127,493.49	43,000	\$ 2.6575	\$ 114,271.99	-	\$ -	\$ -
12/26/14	25,256	\$ 5.0479	\$ 127,489.99	43,000	\$ 2.6575	\$ 114,271.99	-	\$ -	\$ -
12/27/14	25,255	\$ 5.0480	\$ 127,486.49	43,000	\$ 2.6575	\$ 114,271.99	-	\$ -	\$ -
12/28/14	34,644	\$ 4.6275	\$ 160,314.85	43,000	\$ 2.6575	\$ 114,271.99	2,645	\$ 3.8186	\$ 10,100.26
12/29/14	40,000	\$ 4.4760	\$ 179,041.95	43,000	\$ 2.6575	\$ 114,271.99	16,885	\$ 3.8181	\$ 64,469.34
12/30/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.0408	\$ 159,932.96	27,501	\$ 3.8182	\$ 105,003.73
12/31/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.1067	\$ 163,400.75	23,885	\$ 3.8192	\$ 91,222.67
Total	1,161,482	\$ 4.5423	\$ 5,275,764.48	1,278,148	\$ 3.4135	\$ 4,362,928.83	252,132	\$ 3.8205	\$ 963,281.27

National Grid Transaction Summary December 2014

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	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/14	998	\$ 4.8686	\$ 4,858.84	20,616	\$ 3.6406	\$ 75,054.65	6,717	\$ 3.6549	\$ 24,549.93	-	\$ -	\$ -
12/2/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.0286	\$ 22,517.87	5,000	\$ 3.7363	\$ 18,681.28
12/3/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.9214	\$ 21,720.39	10,100	\$ 3.7364	\$ 37,737.73
12/4/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2153	\$ 23,905.85	10,836	\$ 3.7386	\$ 40,511.04
12/5/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.0982	\$ 23,034.99	-	\$ -	\$ -
12/6/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2139	\$ 23,895.63	-	\$ -	\$ -
12/7/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2139	\$ 23,895.63	10,836	\$ 3.7381	\$ 40,505.95
12/8/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2139	\$ 23,895.63	10,785	\$ 3.7385	\$ 40,319.23
12/9/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2069	\$ 23,843.10	-	\$ -	\$ -
12/10/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.1657	\$ 23,536.91	6,530	\$ 3.7390	\$ 24,415.48
12/11/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	12,435	\$ 5.6944	\$ 70,810.46	10,836	\$ 3.7387	\$ 40,512.11
12/12/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.0227	\$ 22,474.09	10,836	\$ 3.7384	\$ 40,509.35
12/13/14	998	\$ 4.8686	\$ 4,858.84	23,332	\$ 3.6320	\$ 84,740.92	7,435	\$ 2.9125	\$ 21,654.52	3,265	\$ 3.7384	\$ 12,205.99
12/14/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.9125	\$ 21,654.52	6,530	\$ 3.7386	\$ 24,413.34
12/15/14	998	\$ 4.8686	\$ 4,858.84	23,332	\$ 3.6274	\$ 84,635.01	7,435	\$ 2.9125	\$ 21,654.52	3,265	\$ 3.7389	\$ 12,207.38
12/16/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.8354	\$ 21,081.11	-	\$ -	\$ -
12/17/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.8192	\$ 20,960.63	-	\$ -	\$ -
12/18/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.7963	\$ 20,790.76	6,530	\$ 3.7391	\$ 24,416.63
12/19/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.8317	\$ 21,053.80	6,530	\$ 3.7396	\$ 24,419.27
12/20/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.3912	\$ 17,778.63	10,836	\$ 3.7397	\$ 40,523.52
12/21/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.3912	\$ 17,778.63	6,530	\$ 3.7394	\$ 24,417.97
12/22/14	998	\$ 4.8686	\$ 4,858.84	22,020	\$ 3.6359	\$ 80,061.84	7,435	\$ 2.3912	\$ 17,778.63	-	\$ -	\$ -
12/23/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 1.8195	\$ 13,527.96	-	\$ -	\$ -
12/24/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	2,000	\$ 1.2464	\$ 2,492.83	-	\$ -	\$ -
12/25/14	998	\$ 4.8686	\$ 4,858.84	20,615	\$ 3.6406	\$ 75,051.08	7,435	\$ 1.6401	\$ 12,193.95	-	\$ -	\$ -
12/26/14	998	\$ 4.8686	\$ 4,858.84	20,616	\$ 3.6406	\$ 75,054.65	7,435	\$ 1.6401	\$ 12,193.95	-	\$ -	\$ -
12/27/14	998	\$ 4.8686	\$ 4,858.84	20,615	\$ 3.6406	\$ 75,051.08	7,435	\$ 1.6401	\$ 12,193.95	-	\$ -	\$ -
12/28/14	998	\$ 4.8686	\$ 4,858.84	20,616	\$ 3.6406	\$ 75,054.65	7,435	\$ 1.6401	\$ 12,193.95	1,691	\$ 3.7031	\$ 6,261.99
12/29/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 1.6401	\$ 12,193.95	10,836	\$ 3.7011	\$ 40,105.16
12/30/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	15,435	\$ 6.7584	\$ 104,316.37	10,836	\$ 3.7005	\$ 40,098.68
12/31/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	10,435	\$ 3.7460	\$ 39,089.71	10,836	\$ 3.7004	\$ 40,097.84
Total	30,938	\$ 4.8686	\$ 150,624.03	748,303	\$ 3.6296	\$ 2,716,061.39	240,332	\$ 3.1234	\$ 750,662.84	153,444	\$ 3.7301	572,360

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501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
INJECTIONS			WITHDRAWALS								
Volume	Price	Amount	Volume	Price	Amount						
12/1/14	(6,973)	\$ 3.6544	\$ (25,481.92)	-	\$ -	\$ -	88,870	\$ 385,199.86	\$ 385,199.86		
12/2/14	-	\$ -	\$ -	4,441	\$ 3.6674	\$ 16,286.80	115,941	\$ 458,438.35	\$ 458,438.35		
12/3/14	(7,946)	\$ 3.9574	\$ (31,445.10)	-	\$ -	\$ -	112,875	\$ 441,066.58	\$ 441,066.58		
12/4/14	(93)	\$ 3.7386	\$ (347.69)	-	\$ -	\$ -	136,839	\$ 532,887.47	\$ 532,887.47		
12/5/14	-	\$ -	\$ -	702	\$ 3.6749	\$ 2,579.77	112,202	\$ 436,559.63	\$ 436,559.63		
12/6/14	(820)	\$ 3.2139	\$ (2,635.43)	-	\$ -	\$ -	111,680	\$ 434,479.27	\$ 434,479.27		
12/7/14	-	\$ -	\$ -	13,636	\$ 3.6744	\$ 50,103.99	166,913	\$ 640,157.07	\$ 640,157.07		
12/8/14	-	\$ -	\$ -	9,126	\$ 3.6744	\$ 33,532.49	163,756	\$ 628,798.40	\$ 628,798.40		
12/9/14	-	\$ -	\$ -	6,829	\$ 3.6744	\$ 25,092.42	108,329	\$ 428,800.20	\$ 428,800.20		
12/10/14	-	\$ -	\$ -	57	\$ 3.6744	\$ 209.44	125,087	\$ 492,848.01	\$ 492,848.01		
12/11/14	-	\$ -	\$ -	2,632	\$ 3.6744	\$ 9,671.00	156,884	\$ 643,331.08	\$ 643,331.08		
12/12/14	(2,856)	\$ 3.7384	\$ (10,676.88)	-	\$ -	\$ -	146,396	\$ 571,512.89	\$ 571,512.89		
12/13/14	(436)	\$ 3.7384	\$ (1,629.96)	-	\$ -	\$ -	137,038	\$ 529,104.85	\$ 529,104.85		
12/14/14	(3,332)	\$ 3.7386	\$ (12,457.16)	-	\$ -	\$ -	134,142	\$ 517,564.32	\$ 517,564.32		
12/15/14	(2,996)	\$ 3.7389	\$ (11,201.62)	-	\$ -	\$ -	129,478	\$ 500,320.89	\$ 500,320.89		
12/16/14	-	\$ -	\$ -	5,629	\$ 3.6793	\$ 20,710.67	105,129	\$ 412,602.85	\$ 412,602.85		
12/17/14	(886)	\$ 2.8192	\$ (2,497.80)	-	\$ -	\$ -	104,614	\$ 409,580.45	\$ 409,580.45		
12/18/14	(5,001)	\$ 3.7391	\$ (18,699.48)	-	\$ -	\$ -	127,625	\$ 493,896.32	\$ 493,896.32		
12/19/14	-	\$ -	\$ -	8,745	\$ 3.6804	\$ 32,184.67	151,219	\$ 585,144.47	\$ 585,144.47		
12/20/14	-	\$ -	\$ -	1,096	\$ 3.6804	\$ 4,033.66	145,752	\$ 549,264.39	\$ 549,264.39		
12/21/14	(423)	\$ 3.7394	\$ (1,581.75)	-	\$ -	\$ -	143,896	\$ 542,706.64	\$ 542,706.64		
12/22/14	(828)	\$ 2.3912	\$ (1,979.92)	-	\$ -	\$ -	109,439	\$ 416,149.99	\$ 416,149.99		
12/23/14	(2,173)	\$ 1.8195	\$ (3,953.77)	-	\$ -	\$ -	93,327	\$ 345,620.15	\$ 345,620.15		
12/24/14	(5,681)	\$ 2.7892	\$ (15,845.37)	-	\$ -	\$ -	66,384	\$ 266,270.78	\$ 266,270.78		
12/25/14	(7,423)	\$ 1.6401	\$ (12,174.27)	-	\$ -	\$ -	89,882	\$ 321,695.07	\$ 321,695.07		
12/26/14	(1,252)	\$ 1.6401	\$ (2,053.37)	-	\$ -	\$ -	96,053	\$ 331,816.04	\$ 331,816.04		
12/27/14	(7,918)	\$ 1.7621	\$ (13,952.37)	-	\$ -	\$ -	89,385	\$ 319,909.99	\$ 319,909.99		
12/28/14	(3,237)	\$ 2.7178	\$ (8,797.55)	-	\$ -	\$ -	107,792	\$ 374,258.98	\$ 374,258.98		
12/29/14	(939)	\$ 3.7011	\$ (3,475.34)	-	\$ -	\$ -	143,282	\$ 502,394.48	\$ 502,394.48		
12/30/14	-	\$ -	\$ -	7,588	\$ 3.5949	\$ 27,278.05	180,021	\$ 711,459.16	\$ 711,459.16		
12/31/14	-	\$ -	\$ -	7,815	\$ 3.5949	\$ 28,094.09	171,632	\$ 636,734.44	\$ 636,734.44		
Total	(61,213)	\$ 2.9550	\$ (180,886.74)	68,296	\$ 3.6573	\$ 249,777.05	3,871,862	\$ 14,860,573.08	\$ 14,860,573.08		

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AGT									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/14	20,697	\$ 2.2724	\$ 47,032.83	32,000	\$ 3.1062	\$ 99,399.67	-	\$ -	\$ -
11/2/14	24,000	\$ 2.2724	\$ 54,538.72	32,000	\$ 3.1062	\$ 99,399.67	20,617	\$ 3.8435	\$ 79,240.62
11/3/14	15,697	\$ 2.2724	\$ 35,670.60	32,000	\$ 3.1062	\$ 99,399.67	-	\$ -	\$ -
11/4/14	24,000	\$ 2.2724	\$ 54,538.72	7,000	\$ 2.6372	\$ 18,460.28	-	\$ -	\$ -
11/5/14	24,000	\$ 2.2724	\$ 54,538.72	1,000	\$ 2.7435	\$ 2,743.50	-	\$ -	\$ -
11/6/14	24,000	\$ 2.2724	\$ 54,538.72	11,000	\$ 3.4448	\$ 37,892.27	5,000	\$ 3.8403	\$ 19,201.58
11/7/14	24,000	\$ 2.2724	\$ 54,538.72	31,000	\$ 3.8788	\$ 120,244.24	-	\$ -	\$ -
11/8/14	24,000	\$ 2.2724	\$ 54,538.72	24,000	\$ 3.5266	\$ 84,638.70	-	\$ -	\$ -
11/9/14	19,000	\$ 2.2724	\$ 43,176.49	24,000	\$ 3.5266	\$ 84,638.70	-	\$ -	\$ -
11/10/14	16,000	\$ 2.2724	\$ 36,359.15	24,000	\$ 3.5266	\$ 84,638.70	-	\$ -	\$ -
11/11/14	24,000	\$ 2.2724	\$ 54,538.72	12,000	\$ 3.6495	\$ 43,793.64	-	\$ -	\$ -
11/12/14	17,000	\$ 2.2724	\$ 38,631.60	19,000	\$ 3.7872	\$ 71,957.46	-	\$ -	\$ -
11/13/14	24,000	\$ 2.2724	\$ 54,538.72	29,000	\$ 4.1363	\$ 119,953.26	-	\$ -	\$ -
11/14/14	24,000	\$ 2.2724	\$ 54,538.72	39,184	\$ 4.1584	\$ 162,941.60	13,617	\$ 3.8309	\$ 52,165.54
11/15/14	24,000	\$ 2.2724	\$ 54,538.72	39,184	\$ 3.8483	\$ 150,792.35	13,617	\$ 3.8309	\$ 52,165.91
11/16/14	24,000	\$ 2.2724	\$ 54,538.72	39,184	\$ 3.8984	\$ 152,753.20	10,000	\$ 3.8310	\$ 38,309.67
11/17/14	24,000	\$ 2.2724	\$ 54,538.72	39,184	\$ 3.8984	\$ 152,753.20	7,774	\$ 3.8311	\$ 29,783.31
11/18/14	24,000	\$ 2.2724	\$ 54,538.72	65,499	\$ 4.8651	\$ 318,657.08	12,341	\$ 3.8301	\$ 47,267.05
11/19/14	24,000	\$ 2.2724	\$ 54,538.72	65,589	\$ 4.6112	\$ 302,445.01	10,707	\$ 3.8297	\$ 41,004.17
11/20/14	24,000	\$ 2.2724	\$ 54,538.72	65,560	\$ 4.5770	\$ 300,066.29	4,935	\$ 3.8299	\$ 18,900.56
11/21/14	24,000	\$ 2.2724	\$ 54,538.72	65,583	\$ 4.6347	\$ 303,959.36	26,908	\$ 3.8300	\$ 103,057.15
11/22/14	24,000	\$ 2.2724	\$ 54,538.72	21,000	\$ 3.2323	\$ 67,877.81	27,930	\$ 3.8310	\$ 106,999.39
11/23/14	16,649	\$ 2.2724	\$ 37,833.97	21,000	\$ 3.2323	\$ 67,877.81	2,649	\$ 3.8321	\$ 10,151.25
11/24/14	15,697	\$ 2.2724	\$ 35,670.60	20,662	\$ 3.2314	\$ 66,766.50	-	\$ -	\$ -
11/25/14	24,000	\$ 2.2724	\$ 54,538.72	20,000	\$ 3.4243	\$ 68,485.23	-	\$ -	\$ -
11/26/14	24,000	\$ 2.2724	\$ 54,538.72	65,589	\$ 4.0704	\$ 266,975.36	5,298	\$ 3.8244	\$ 20,261.92
11/27/14	18,936	\$ 2.2724	\$ 43,031.05	65,589	\$ 4.0704	\$ 266,975.36	7,409	\$ 3.8240	\$ 28,331.82
11/28/14	24,000	\$ 2.2724	\$ 54,538.72	65,589	\$ 4.0704	\$ 266,975.36	18,908	\$ 3.8212	\$ 72,250.77
11/29/14	15,697	\$ 2.2724	\$ 35,670.60	65,589	\$ 4.0704	\$ 266,975.36	5,000	\$ 3.8214	\$ 19,107.00
11/30/14	9,071	\$ 2.2724	\$ 20,613.37	65,589	\$ 4.0704	\$ 266,975.36	-	\$ -	\$ -
Total	644,444	\$ 2.2724	\$ 1,464,464.73	1,107,574	\$ 3.9884	\$ 4,417,411.97	192,710	\$ 3.8306	\$ 738,197.72

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	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 2.8317	\$ 55,217.99	5,000	\$ 3.7526	\$ 18,762.81
11/2/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 2.8317	\$ 55,217.99	10,100	\$ 3.7526	\$ 37,901.59
11/3/14	1,000	\$ 4.2986	\$ 4,298.58	9,953	\$ 2.4427	\$ 24,312.26	19,500	\$ 2.8317	\$ 55,217.99	-	\$ -	\$ -
11/4/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	3,000	\$ 2.8943	\$ 8,682.97	-	\$ -	\$ -
11/5/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	1,000	\$ 3.0262	\$ 3,026.16	-	\$ -	\$ -
11/6/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	6,000	\$ 3.6143	\$ 21,685.99	-	\$ -	\$ -
11/7/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.9883	\$ 77,771.52	-	\$ -	\$ -
11/8/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	17,000	\$ 3.5636	\$ 60,581.64	-	\$ -	\$ -
11/9/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	17,000	\$ 3.5636	\$ 60,581.64	-	\$ -	\$ -
11/10/14	1,000	\$ 4.2986	\$ 4,298.58	11,000	\$ 2.4406	\$ 26,846.47	17,000	\$ 3.5636	\$ 60,581.64	-	\$ -	\$ -
11/11/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	5,000	\$ 3.9084	\$ 19,542.09	-	\$ -	\$ -
11/12/14	1,000	\$ 4.2986	\$ 4,298.58	8,000	\$ 2.4481	\$ 19,585.12	12,000	\$ 3.9845	\$ 47,813.71	-	\$ -	\$ -
11/13/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 4.1765	\$ 81,441.23	-	\$ -	\$ -
11/14/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.9050	\$ 76,147.97	10,836	\$ 3.7439	\$ 40,568.58
11/15/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.6830	\$ 71,817.94	10,836	\$ 3.7435	\$ 40,564.46
11/16/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.6830	\$ 71,817.94	5,000	\$ 3.7436	\$ 18,718.25
11/17/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.6830	\$ 71,817.94	-	\$ -	\$ -
11/18/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	18,972	\$ 3.9388	\$ 74,727.70	10,836	\$ 3.7439	\$ 40,569.38
11/19/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	18,658	\$ 4.0504	\$ 75,572.22	6,530	\$ 3.7440	\$ 24,448.62
11/20/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 4.1740	\$ 81,392.89	10,836	\$ 3.7442	\$ 40,572.51
11/21/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 4.1688	\$ 81,290.89	10,836	\$ 3.7439	\$ 40,568.91
11/22/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	10,000	\$ 3.4217	\$ 34,216.53	10,836	\$ 3.7440	\$ 40,569.48
11/23/14	1,000	\$ 4.2986	\$ 4,298.58	11,814	\$ 2.4392	\$ 28,816.71	10,000	\$ 3.4217	\$ 34,216.53	3,265	\$ 3.7437	\$ 12,223.02
11/24/14	1,000	\$ 4.2986	\$ 4,298.58	8,549	\$ 2.4464	\$ 20,913.95	10,000	\$ 3.4217	\$ 34,216.53	-	\$ -	\$ -
11/25/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	17,000	\$ 3.5940	\$ 61,098.83	-	\$ -	\$ -
11/26/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.5682	\$ 69,580.34	6,530	\$ 3.7376	\$ 24,406.56
11/27/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.5682	\$ 69,580.34	3,530	\$ 3.7381	\$ 13,195.65
11/28/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.5682	\$ 69,580.34	10,836	\$ 3.7384	\$ 40,509.08
11/29/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.5682	\$ 69,580.34	-	\$ -	\$ -
11/30/14	1,000	\$ 4.2986	\$ 4,298.58	8,549	\$ 2.4464	\$ 20,913.95	19,500	\$ 3.5682	\$ 69,580.34	-	\$ -	\$ -
Total	30,000	\$ 4.2986	\$ 128,957.26	369,865	\$ 2.4384	\$ 901,885.14	474,630	\$ 3.6315	\$ 1,723,598.18	115,807	\$ 3.7440	\$ 433,579

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	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
11/1/14	-	\$ 3.7526	\$ (562.89)	2,940	\$ 3.6543	\$ 10,743.65	94,137	\$ 267,142.90	\$ 267,142.90			
11/2/14	(150)	\$ 3.6526	\$ (562.89)	-	\$ -	\$ -	120,067	\$ 361,721.63	\$ 361,721.63			
11/3/14	-	\$ -	\$ -	4,982	\$ 3.6545	\$ 18,206.92	83,132	\$ 237,106.01	\$ 237,106.01			
11/4/14	(1,749)	\$ 2.8943	\$ (5,062.17)	-	\$ -	\$ -	46,251	\$ 112,605.74	\$ 112,605.74			
11/5/14	-	\$ -	\$ -	3,668	\$ 3.6525	\$ 13,397.23	43,668	\$ 109,691.55	\$ 109,691.55			
11/6/14	-	\$ -	\$ -	2,644	\$ 3.6525	\$ 9,657.11	62,644	\$ 178,961.61	\$ 178,961.61			
11/7/14	-	\$ -	\$ -	3,261	\$ 3.6525	\$ 11,910.68	91,761	\$ 300,451.10	\$ 300,451.10			
11/8/14	-	\$ -	\$ -	4,840	\$ 3.6525	\$ 17,677.91	83,840	\$ 253,422.92	\$ 253,422.92			
11/9/14	-	\$ -	\$ -	3,253	\$ 3.6525	\$ 11,881.46	77,253	\$ 236,264.23	\$ 236,264.23			
11/10/14	-	\$ -	\$ -	645	\$ 3.6525	\$ 2,355.84	69,645	\$ 215,080.38	\$ 215,080.38			
11/11/14	(8,151)	\$ 3.3398	\$ (27,222.62)	-	\$ -	\$ -	46,849	\$ 126,637.77	\$ 126,637.77			
11/12/14	-	\$ -	\$ -	3,275	\$ 3.6495	\$ 11,952.16	60,275	\$ 194,238.63	\$ 194,238.63			
11/13/14	(956)	\$ 4.1765	\$ (3,992.71)	-	\$ -	\$ -	85,544	\$ 287,926.44	\$ 287,926.44			
11/14/14	-	\$ -	\$ -	1,089	\$ 3.6497	\$ 3,974.58	122,226	\$ 426,322.93	\$ 426,322.93			
11/15/14	-	\$ -	\$ -	8,228	\$ 3.6497	\$ 30,030.12	129,365	\$ 435,895.44	\$ 435,895.44			
11/16/14	-	\$ -	\$ -	1,846	\$ 3.6497	\$ 6,737.43	113,530	\$ 378,861.15	\$ 378,861.15			
11/17/14	(6,276)	\$ 3.6830	\$ (23,114.33)	-	\$ -	\$ -	98,182	\$ 321,764.78	\$ 321,764.78			
11/18/14	-	\$ -	\$ -	7,584	\$ 3.6522	\$ 27,698.61	153,232	\$ 599,444.48	\$ 599,444.48			
11/19/14	-	\$ -	\$ -	6,792	\$ 3.6522	\$ 24,806.03	146,276	\$ 558,800.71	\$ 558,800.71			
11/20/14	(313)	\$ 3.7442	\$ (1,171.95)	-	\$ -	\$ -	138,518	\$ 530,284.97	\$ 530,284.97			
11/21/14	-	\$ -	\$ -	6,960	\$ 3.6527	\$ 25,422.83	167,787	\$ 644,823.80	\$ 644,823.80			
11/22/14	-	\$ -	\$ -	2,487	\$ 3.6527	\$ 9,084.28	110,253	\$ 349,272.15	\$ 349,272.15			
11/23/14	-	\$ -	\$ -	4,013	\$ 3.6527	\$ 14,658.31	70,390	\$ 210,076.17	\$ 210,076.17			
11/24/14	(7,874)	\$ 3.4217	\$ (26,942.09)	-	\$ -	\$ -	48,034	\$ 134,924.06	\$ 134,924.06			
11/25/14	(7,629)	\$ 3.5940	\$ (27,419.00)	-	\$ -	\$ -	67,371	\$ 192,689.72	\$ 192,689.72			
11/26/14	(6,243)	\$ 3.7376	\$ (23,333.87)	-	\$ -	\$ -	128,674	\$ 448,414.97	\$ 448,414.97			
11/27/14	(6,317)	\$ 3.6632	\$ (23,140.29)	-	\$ -	\$ -	122,647	\$ 433,959.87	\$ 433,959.87			
11/28/14	(4,540)	\$ 3.7384	\$ (16,972.24)	-	\$ -	\$ -	148,293	\$ 522,867.97	\$ 522,867.97			
11/29/14	-	\$ -	\$ -	1,675	\$ 3.6608	\$ 6,131.88	121,461	\$ 433,451.10	\$ 433,451.10			
11/30/14	(17,904)	\$ 3.5682	\$ (63,885.45)	-	\$ -	\$ -	85,805	\$ 318,496.13	\$ 318,496.13			
Total	(68,102)	\$ 3.5655	\$ (242,819.62)	70,182	\$ 3.6523	\$ 256,327.02	2,937,110	\$ 9,821,601.31	\$ 9,821,601.31			

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	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/14	15,000	\$ 2.1782	\$ 32,673.53	5,000	\$ 2.0933	\$ 10,466.49	-	\$ -	\$ -
10/2/14	15,000	\$ 2.1782	\$ 32,673.53	3,000	\$ 2.2358	\$ 6,707.43	-	\$ -	\$ -
10/3/14	15,000	\$ 2.1782	\$ 32,673.53	-	\$ -	\$ -	-	\$ -	\$ -
10/4/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.5684	\$ 6,273.50	-	\$ -	\$ -
10/5/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.5684	\$ 6,273.50	-	\$ -	\$ -
10/6/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.5684	\$ 6,273.50	-	\$ -	\$ -
10/7/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 1.8276	\$ 3,655.12	-	\$ -	\$ -
10/8/14	15,000	\$ 2.1782	\$ 32,673.53	3,000	\$ 1.7962	\$ 5,388.47	-	\$ -	\$ -
10/9/14	15,000	\$ 2.1782	\$ 32,673.53	5,000	\$ 1.8977	\$ 9,488.46	-	\$ -	\$ -
10/10/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 1.8066	\$ 3,613.25	-	\$ -	\$ -
10/11/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.4521	\$ 5,808.48	4,000	\$ 3.9320	\$ 15,727.90
10/12/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.4521	\$ 5,808.48	-	\$ -	\$ -
10/13/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.4521	\$ 5,808.48	-	\$ -	\$ -
10/14/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 2.0160	\$ 4,031.97	-	\$ -	\$ -
10/15/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 2.1416	\$ 4,283.20	-	\$ -	\$ -
10/16/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 2.0997	\$ 4,199.45	-	\$ -	\$ -
10/17/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 2.1207	\$ 4,241.32	-	\$ -	\$ -
10/18/14	9,644	\$ 2.1782	\$ 21,006.90	4,000	\$ 1.8708	\$ 7,483.25	-	\$ -	\$ -
10/19/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.8708	\$ 7,483.25	-	\$ -	\$ -
10/20/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.8708	\$ 7,483.25	-	\$ -	\$ -
10/21/14	15,000	\$ 2.1782	\$ 32,673.53	5,000	\$ 2.3666	\$ 11,832.99	-	\$ -	\$ -
10/22/14	15,000	\$ 2.1782	\$ 32,673.53	6,000	\$ 2.5079	\$ 15,047.47	10,000	\$ 3.8847	\$ 38,846.95
10/23/14	15,000	\$ 2.1782	\$ 32,673.53	7,000	\$ 2.6353	\$ 18,447.13	5,000	\$ 3.8816	\$ 19,407.98
10/24/14	15,000	\$ 2.1782	\$ 32,673.53	12,000	\$ 1.8975	\$ 22,769.80	-	\$ -	\$ -
10/25/14	9,644	\$ 2.1782	\$ 21,006.90	12,000	\$ 1.8609	\$ 22,331.38	-	\$ -	\$ -
10/26/14	15,000	\$ 2.1782	\$ 32,673.53	12,000	\$ 1.8609	\$ 22,331.38	-	\$ -	\$ -
10/27/14	15,000	\$ 2.1782	\$ 32,673.53	12,000	\$ 1.8609	\$ 22,331.38	-	\$ -	\$ -
10/28/14	15,000	\$ 2.1782	\$ 32,673.53	6,000	\$ 2.0455	\$ 12,272.73	-	\$ -	\$ -
10/29/14	15,000	\$ 2.1782	\$ 32,673.53	10,000	\$ 2.1303	\$ 21,302.60	-	\$ -	\$ -
10/30/14	15,000	\$ 2.1782	\$ 32,673.53	19,000	\$ 2.6852	\$ 51,018.07	-	\$ -	\$ -
10/31/14	15,000	\$ 2.1782	\$ 32,673.53	19,000	\$ 2.8350	\$ 53,864.37	-	\$ -	\$ -
Total	454,288	\$ 2.1782	\$ 989,546.24	184,000	\$ 2.1104	\$ 388,320.14	19,000	\$ 3.8938	\$ 73,982.83

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	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.3756	\$ 4,751.27	-	\$ -	\$ -
10/2/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.5227	\$ 5,045.36	-	\$ -	\$ -
10/3/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.4111	\$ 2,411.13	-	\$ -	\$ -
10/4/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.2032	\$ 2,203.24	-	\$ -	\$ -
10/5/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.2032	\$ 2,203.24	-	\$ -	\$ -
10/6/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.2032	\$ 2,203.24	-	\$ -	\$ -
10/7/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.2134	\$ 2,213.38	-	\$ -	\$ -
10/8/14	9,000	\$ 2.3915	\$ 21,523.24	3,000	\$ 2.1728	\$ 6,518.44	-	\$ -	\$ -
10/9/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.2337	\$ 8,934.64	-	\$ -	\$ -
10/10/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.1525	\$ 4,305.07	-	\$ -	\$ -
10/11/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.0308	\$ 8,123.37	4,000	\$ 3.8958	\$ 15,583.32
10/12/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.0308	\$ 8,123.37	-	\$ -	\$ -
10/13/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.0308	\$ 8,123.37	-	\$ -	\$ -
10/14/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.2438	\$ 4,487.60	-	\$ -	\$ -
10/15/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.3908	\$ 4,781.69	-	\$ -	\$ -
10/16/14	9,000	\$ 2.3915	\$ 21,523.24	3,000	\$ 2.3401	\$ 7,020.42	-	\$ -	\$ -
10/17/14	9,000	\$ 2.3915	\$ 21,523.24	3,000	\$ 2.3908	\$ 7,172.54	-	\$ -	\$ -
10/18/14	8,412	\$ 2.3937	\$ 20,135.79	10,000	\$ 2.2489	\$ 22,488.72	-	\$ -	\$ -
10/19/14	9,000	\$ 2.3915	\$ 21,523.24	10,000	\$ 2.2489	\$ 22,488.72	-	\$ -	\$ -
10/20/14	9,000	\$ 2.3915	\$ 21,523.24	10,000	\$ 2.2489	\$ 22,488.72	-	\$ -	\$ -
10/21/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.5125	\$ 5,025.07	-	\$ -	\$ -
10/22/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.6748	\$ 5,349.58	10,000	\$ 3.8087	\$ 38,087.50
10/23/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.8218	\$ 11,287.34	5,000	\$ 3.8035	\$ 19,017.73
10/24/14	9,000	\$ 2.3915	\$ 21,523.24	14,000	\$ 2.2387	\$ 31,342.23	-	\$ -	\$ -
10/25/14	7,732	\$ 2.3967	\$ 18,531.26	12,000	\$ 2.3046	\$ 27,655.77	-	\$ -	\$ -
10/26/14	9,000	\$ 2.3915	\$ 21,523.24	12,000	\$ 2.3046	\$ 27,655.77	-	\$ -	\$ -
10/27/14	9,000	\$ 2.3915	\$ 21,523.24	12,000	\$ 2.3046	\$ 27,655.77	-	\$ -	\$ -
10/28/14	9,000	\$ 2.3915	\$ 21,523.24	3,000	\$ 2.3807	\$ 7,142.11	-	\$ -	\$ -
10/29/14	9,000	\$ 2.3915	\$ 21,523.24	6,000	\$ 2.4111	\$ 14,466.76	-	\$ -	\$ -
10/30/14	9,000	\$ 2.3915	\$ 21,523.24	17,000	\$ 2.8699	\$ 48,788.58	-	\$ -	\$ -
10/31/14	9,000	\$ 2.3915	\$ 21,523.24	17,000	\$ 2.9361	\$ 49,913.59	-	\$ -	\$ -
Total	277,144	\$ 2.3917	\$ 662,840.89	171,000	\$ 2.4115	\$ 412,370.08	19,000	\$ 3.8257	72,689

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	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
10/1/14	(2,731)	\$ 2.3799	\$ (6,499.43)	-	\$ -	\$ -	28,269	\$ 62,915.10	\$ 62,915.10			
10/2/14	-	\$ -	\$ -	1,936	\$ 3.9059	\$ 7,561.90	30,936	\$ 73,511.45	\$ 73,511.45			
10/3/14	-	\$ -	\$ -	3,969	\$ 3.8998	\$ 15,478.36	28,969	\$ 72,086.25	\$ 72,086.25			
10/4/14	(72)	\$ 2.2032	\$ (158.63)	-	\$ -	\$ -	28,928	\$ 62,514.87	\$ 62,514.87			
10/5/14	-	\$ -	\$ -	6,111	\$ 3.8875	\$ 23,756.26	35,111	\$ 86,429.76	\$ 86,429.76			
10/6/14	-	\$ -	\$ -	1,142	\$ 3.8814	\$ 4,432.51	30,142	\$ 67,106.01	\$ 67,106.01			
10/7/14	-	\$ -	\$ -	493	\$ 3.8753	\$ 1,910.52	27,493	\$ 61,975.79	\$ 61,975.79			
10/8/14	(398)	\$ 2.1728	\$ (864.78)	-	\$ -	\$ -	29,602	\$ 65,238.90	\$ 65,238.90			
10/9/14	-	\$ -	\$ -	1,577	\$ 3.8621	\$ 6,090.55	34,577	\$ 78,710.42	\$ 78,710.42			
10/10/14	-	\$ -	\$ -	1,343	\$ 3.8562	\$ 5,178.87	29,343	\$ 67,293.95	\$ 67,293.95			
10/11/14	-	\$ -	\$ -	6,476	\$ 3.8503	\$ 24,934.60	46,476	\$ 124,374.43	\$ 124,374.43			
10/12/14	-	\$ -	\$ -	4,617	\$ 3.8444	\$ 17,749.55	36,617	\$ 85,878.16	\$ 85,878.16			
10/13/14	-	\$ -	\$ -	2,781	\$ 3.8385	\$ 10,674.76	34,781	\$ 78,803.38	\$ 78,803.38			
10/14/14	(2,147)	\$ 2.2539	\$ (4,839.15)	-	\$ -	\$ -	25,853	\$ 57,877.19	\$ 57,877.19			
10/15/14	(4,064)	\$ 2.3912	\$ (9,717.69)	-	\$ -	\$ -	23,936	\$ 53,543.97	\$ 53,543.97			
10/16/14	(5,212)	\$ 2.3619	\$ (12,310.35)	-	\$ -	\$ -	23,788	\$ 53,106.29	\$ 53,106.29			
10/17/14	(5,324)	\$ 2.3911	\$ (12,730.31)	-	\$ -	\$ -	23,676	\$ 52,880.31	\$ 52,880.31			
10/18/14	(7,489)	\$ 2.2489	\$ (16,841.80)	-	\$ -	\$ -	24,567	\$ 54,272.86	\$ 54,272.86			
10/19/14	(742)	\$ 2.2489	\$ (1,668.66)	-	\$ -	\$ -	37,258	\$ 82,500.08	\$ 82,500.08			
10/20/14	-	\$ -	\$ -	3,946	\$ 3.7282	\$ 14,711.48	41,946	\$ 98,880.22	\$ 98,880.22			
10/21/14	-	\$ -	\$ -	1,146	\$ 3.7232	\$ 4,266.77	32,146	\$ 75,321.60	\$ 75,321.60			
10/22/14	-	\$ -	\$ -	1,792	\$ 3.7182	\$ 6,663.00	53,792	\$ 158,191.28	\$ 158,191.28			
10/23/14	-	\$ -	\$ -	4,518	\$ 3.7132	\$ 16,776.36	49,518	\$ 139,133.31	\$ 139,133.31			
10/24/14	-	\$ -	\$ -	5,029	\$ 3.7083	\$ 18,648.81	55,029	\$ 126,957.61	\$ 126,957.61			
10/25/14	(2,289)	\$ 2.3046	\$ (5,275.34)	-	\$ -	\$ -	39,087	\$ 84,249.97	\$ 84,249.97			
10/26/14	-	\$ -	\$ -	4,180	\$ 3.6926	\$ 15,434.96	52,180	\$ 119,618.87	\$ 119,618.87			
10/27/14	(665)	\$ 2.3046	\$ (1,532.59)	-	\$ -	\$ -	47,335	\$ 102,651.32	\$ 102,651.32			
10/28/14	-	\$ -	\$ -	231	\$ 3.6815	\$ 850.42	33,231	\$ 74,462.03	\$ 74,462.03			
10/29/14	(1,507)	\$ 2.4111	\$ (3,633.57)	-	\$ -	\$ -	38,493	\$ 86,332.56	\$ 86,332.56			
10/30/14	(5,115)	\$ 2.8699	\$ (14,679.62)	-	\$ -	\$ -	54,885	\$ 139,323.79	\$ 139,323.79			
10/31/14	-	\$ -	\$ -	227	\$ 3.6574	\$ 830.23	60,227	\$ 158,804.96	\$ 158,804.96			
Total	(37,755)	\$ 2.4037	\$ (90,751.94)	51,514	\$ 3.8038	\$ 195,949.89	1,138,191	\$ 2,704,946.69	\$ 2,704,946.69			

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	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/14	11,000	\$ 2.1883	\$ 24,071.32	966	\$ 2.4500	\$ 2,366.70	-	\$ -	\$ -
9/2/14	11,000	\$ 2.1883	\$ 24,071.32	978	\$ 2.4500	\$ 2,396.10	-	\$ -	\$ -
9/3/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.8373	\$ 2,837.31	-	\$ -	\$ -
9/4/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.9472	\$ 2,947.23	-	\$ -	\$ -
9/5/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.6960	\$ 2,696.00	-	\$ -	\$ -
9/6/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.1569	\$ 2,156.90	-	\$ -	\$ -
9/7/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.1569	\$ 2,156.90	-	\$ -	\$ -
9/8/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.1569	\$ 2,156.90	-	\$ -	\$ -
9/9/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.5390	\$ 5,077.95	-	\$ -	\$ -
9/10/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.9158	\$ 5,831.65	-	\$ -	\$ -
9/11/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 3.0467	\$ 6,093.34	-	\$ -	\$ -
9/12/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.5651	\$ 5,130.29	-	\$ -	\$ -
9/13/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.0836	\$ 4,167.24	-	\$ -	\$ -
9/14/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.0836	\$ 4,167.24	-	\$ -	\$ -
9/15/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.0836	\$ 4,167.24	-	\$ -	\$ -
9/16/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.6018	\$ 5,203.57	-	\$ -	\$ -
9/17/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.5076	\$ 5,015.15	-	\$ -	\$ -
9/18/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.4762	\$ 4,952.34	-	\$ -	\$ -
9/19/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.1150	\$ 4,230.05	-	\$ -	\$ -
9/20/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 1.7591	\$ 1,759.12	-	\$ -	\$ -
9/21/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 1.7591	\$ 1,759.12	-	\$ -	\$ -
9/22/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 1.7591	\$ 1,759.12	-	\$ -	\$ -
9/23/14	11,000	\$ 2.1883	\$ 24,071.32	3,000	\$ 2.1098	\$ 6,329.38	-	\$ -	\$ -
9/24/14	11,000	\$ 2.1883	\$ 24,071.32	5,000	\$ 1.9737	\$ 9,868.55	-	\$ -	\$ -
9/25/14	11,000	\$ 2.1883	\$ 24,071.32	5,000	\$ 1.8743	\$ 9,371.32	-	\$ -	\$ -
9/26/14	11,000	\$ 2.1883	\$ 24,071.32	4,000	\$ 1.8219	\$ 7,287.70	-	\$ -	\$ -
9/27/14	11,000	\$ 2.1883	\$ 24,071.32	4,000	\$ 1.6387	\$ 6,554.94	-	\$ -	\$ -
9/28/14	11,000	\$ 2.1883	\$ 24,071.32	4,000	\$ 1.6387	\$ 6,554.94	-	\$ -	\$ -
9/29/14	11,000	\$ 2.1883	\$ 24,071.32	4,000	\$ 1.6387	\$ 6,554.94	-	\$ -	\$ -
9/30/14	11,000	\$ 2.1883	\$ 24,071.32	6,000	\$ 2.0260	\$ 12,156.29	-	\$ -	\$ -
Total	330,000	\$ 2.1883	\$ 722,139.59	67,944	\$ 2.1151	\$ 143,705.52	-		\$ 0.00

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	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.7506	\$ 5,501.30	-	\$ -	\$ -
9/2/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.7506	\$ 5,501.30	-	\$ -	\$ -
9/3/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 3.0092	\$ 6,018.49	-	\$ -	\$ -
9/4/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.9636	\$ 2,963.61	-	\$ -	\$ -
9/5/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.8419	\$ 2,841.92	-	\$ -	\$ -
9/6/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6442	\$ 2,644.17	-	\$ -	\$ -
9/7/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6442	\$ 2,644.17	-	\$ -	\$ -
9/8/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6442	\$ 2,644.17	-	\$ -	\$ -
9/9/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.7354	\$ 2,735.44	-	\$ -	\$ -
9/10/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.9738	\$ 2,973.75	-	\$ -	\$ -
9/11/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 3.0295	\$ 3,029.53	-	\$ -	\$ -
9/12/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.8064	\$ 2,806.42	-	\$ -	\$ -
9/13/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6239	\$ 2,623.89	-	\$ -	\$ -
9/14/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6239	\$ 2,623.89	-	\$ -	\$ -
9/15/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6239	\$ 2,623.89	-	\$ -	\$ -
9/16/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.7709	\$ 5,541.86	-	\$ -	\$ -
9/17/14	7,000	\$ 2.3772	\$ 16,640.67	3,000	\$ 2.7202	\$ 8,160.68	-	\$ -	\$ -
9/18/14	7,000	\$ 2.3772	\$ 16,640.67	3,000	\$ 2.6847	\$ 8,054.20	-	\$ -	\$ -
9/19/14	7,000	\$ 2.3772	\$ 16,640.67	3,000	\$ 2.3957	\$ 7,187.15	-	\$ -	\$ -
9/20/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.1980	\$ 4,395.93	-	\$ -	\$ -
9/21/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.1980	\$ 4,395.93	-	\$ -	\$ -
9/22/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.1980	\$ 4,395.93	-	\$ -	\$ -
9/23/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.3095	\$ 4,619.04	-	\$ -	\$ -
9/24/14	5,710	\$ 2.3772	\$ 13,574.03	-	\$ -	\$ -	-	\$ -	\$ -
9/25/14	4,255	\$ 2.3772	\$ 10,115.15	-	\$ -	\$ -	-	\$ -	\$ -
9/26/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.1067	\$ 4,213.40	-	\$ -	\$ -
9/27/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.1828	\$ 2,182.76	-	\$ -	\$ -
9/28/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.1828	\$ 2,182.76	-	\$ -	\$ -
9/29/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.1828	\$ 2,182.76	-	\$ -	\$ -
9/30/14	7,000	\$ 2.3772	\$ 16,640.67	3,000	\$ 2.2892	\$ 6,867.71	-	\$ -	\$ -
Total	205,965	\$ 2.3772	\$ 489,627.92	45,000	\$ 2.5457	\$ 114,556.02	-	\$ -	\$ -

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National Grid Transaction Summary: September 2014

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
9/1/14	(2,080)	\$ 2.7363	\$ (5,691.48)	-	\$ -	\$ -	18,886	\$ 42,888.51	\$ 42,888.51			
9/2/14	(2,222)	\$ 2.7133	\$ (6,029.05)	-	\$ -	\$ -	18,756	\$ 42,580.34	\$ 42,580.34			
9/3/14	(269)	\$ 3.0092	\$ (809.49)	-	\$ -	\$ -	20,731	\$ 48,758.30	\$ 48,758.30			
9/4/14	-	\$ -	\$ -	332	\$ 4.1265	\$ 1,369.99	20,332	\$ 47,992.81	\$ 47,992.81			
9/5/14	(5)	\$ 2.8419	\$ (14.21)	-	\$ -	\$ -	19,995	\$ 46,235.69	\$ 46,235.69			
9/6/14	(424)	\$ 2.6442	\$ (1,121.13)	-	\$ -	\$ -	19,576	\$ 44,391.93	\$ 44,391.93			
9/7/14	-	\$ -	\$ -	2,337	\$ 4.1055	\$ 9,594.44	22,337	\$ 55,107.50	\$ 55,107.50			
9/8/14	-	\$ -	\$ -	2,093	\$ 4.0990	\$ 8,579.11	22,093	\$ 54,092.16	\$ 54,092.16			
9/9/14	-	\$ -	\$ -	623	\$ 4.0925	\$ 2,549.61	21,623	\$ 51,074.99	\$ 51,074.99			
9/10/14	(1,080)	\$ 2.9296	\$ (3,163.93)	-	\$ -	\$ -	19,920	\$ 46,353.46	\$ 46,353.46			
9/11/14	(1,639)	\$ 2.7752	\$ (4,548.58)	-	\$ -	\$ -	19,361	\$ 45,286.28	\$ 45,286.28			
9/12/14	(205)	\$ 2.8064	\$ (575.32)	-	\$ -	\$ -	20,795	\$ 48,073.39	\$ 48,073.39			
9/13/14	(1,419)	\$ 2.5511	\$ (3,619.95)	-	\$ -	\$ -	19,581	\$ 43,883.17	\$ 43,883.17			
9/14/14	-	\$ -	\$ -	3,099	\$ 4.0491	\$ 12,548.17	24,099	\$ 60,051.29	\$ 60,051.29			
9/15/14	-	\$ -	\$ -	1,769	\$ 4.0430	\$ 7,152.05	22,769	\$ 54,655.17	\$ 54,655.17			
9/16/14	-	\$ -	\$ -	226	\$ 4.0369	\$ 912.34	22,226	\$ 52,369.76	\$ 52,369.76			
9/17/14	-	\$ -	\$ -	1,368	\$ 4.0309	\$ 5,514.21	24,368	\$ 59,402.02	\$ 59,402.02			
9/18/14	-	\$ -	\$ -	1,752	\$ 4.0248	\$ 7,051.51	24,752	\$ 60,770.04	\$ 60,770.04			
9/19/14	-	\$ -	\$ -	2,627	\$ 4.0188	\$ 10,557.50	25,627	\$ 62,686.69	\$ 62,686.69			
9/20/14	(1,705)	\$ 2.1980	\$ (3,747.53)	-	\$ -	\$ -	19,295	\$ 43,119.51	\$ 43,119.51			
9/21/14	(1,029)	\$ 2.1980	\$ (2,261.71)	-	\$ -	\$ -	19,971	\$ 44,605.33	\$ 44,605.33			
9/22/14	-	\$ -	\$ -	166	\$ 3.9905	\$ 662.43	21,166	\$ 47,529.47	\$ 47,529.47			
9/23/14	-	\$ -	\$ -	641	\$ 3.9848	\$ 2,554.24	23,641	\$ 54,214.64	\$ 54,214.64			
9/24/14	-	\$ -	\$ -	2,890	\$ 3.9791	\$ 11,499.46	24,600	\$ 59,013.36	\$ 59,013.36			
9/25/14	-	\$ -	\$ -	3,799	\$ 3.9733	\$ 15,094.69	24,054	\$ 58,652.48	\$ 58,652.48			
9/26/14	(2,775)	\$ 2.1823	\$ (6,055.76)	-	\$ -	\$ -	21,225	\$ 46,157.33	\$ 46,157.33			
9/27/14	(124)	\$ 2.1828	\$ (270.66)	-	\$ -	\$ -	22,876	\$ 49,179.03	\$ 49,179.03			
9/28/14	(1,067)	\$ 2.1950	\$ (2,342.03)	-	\$ -	\$ -	21,933	\$ 47,107.66	\$ 47,107.66			
9/29/14	-	\$ -	\$ -	53	\$ 3.9361	\$ 208.61	23,053	\$ 49,658.30	\$ 49,658.30			
9/30/14	(1,425)	\$ 2.2892	\$ (3,262.16)	-	\$ -	\$ -	25,575	\$ 56,473.83	\$ 56,473.83			
Total	(17,468)	\$ 2.4910	\$ (43,512.98)	23,775	\$ 4.0315	\$ 95,848.36	655,216	\$ 1,522,364.43	\$ 1,522,364.43			

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	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.2459	\$ 4,491.75	-	\$ -	\$ -
8/2/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.1831	\$ 4,366.14	-	\$ -	\$ -
8/3/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.1831	\$ 4,366.14	-	\$ -	\$ -
8/4/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.1831	\$ 4,366.14	-	\$ -	\$ -
8/5/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5966	\$ 5,193.10	-	\$ -	\$ -
8/6/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.6646	\$ 5,329.18	-	\$ -	\$ -
8/7/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.6227	\$ 5,245.44	-	\$ -	\$ -
8/8/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.4081	\$ 4,816.26	-	\$ -	\$ -
8/9/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3820	\$ 4,763.92	-	\$ -	\$ -
8/10/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3820	\$ 4,763.92	-	\$ -	\$ -
8/11/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3820	\$ 4,763.92	-	\$ -	\$ -
8/12/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.7797	\$ 5,559.48	-	\$ -	\$ -
8/13/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5808	\$ 5,161.70	-	\$ -	\$ -
8/14/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.4971	\$ 4,994.21	-	\$ -	\$ -
8/15/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3558	\$ 4,711.58	-	\$ -	\$ -
8/16/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.0941	\$ 4,188.18	-	\$ -	\$ -
8/17/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.0941	\$ 4,188.18	-	\$ -	\$ -
8/18/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.0941	\$ 4,188.18	-	\$ -	\$ -
8/19/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.6018	\$ 5,203.57	-	\$ -	\$ -
8/20/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5651	\$ 5,130.29	-	\$ -	\$ -
8/21/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3558	\$ 4,711.58	-	\$ -	\$ -
8/22/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3506	\$ 4,701.11	-	\$ -	\$ -
8/23/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.8847	\$ 3,769.46	-	\$ -	\$ -
8/24/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.8847	\$ 3,769.46	-	\$ -	\$ -
8/25/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.8847	\$ 3,769.46	-	\$ -	\$ -
8/26/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5337	\$ 5,067.49	-	\$ -	\$ -
8/27/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.7640	\$ 5,528.08	-	\$ -	\$ -
8/28/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5808	\$ 5,161.70	-	\$ -	\$ -
8/29/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.9842	\$ 3,968.35	-	\$ -	\$ -
8/30/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.9842	\$ 3,968.35	-	\$ -	\$ -
8/31/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.9842	\$ 3,968.35	-	\$ -	\$ -
Total	310,000	\$ 2.5966	\$ 804,930.80	62,000	\$ 2.3254	\$ 144,174.67	-		\$ 0.00

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	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.5326	\$ 5,065.24	-	\$ -	\$ -
8/2/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.4971	\$ 4,994.25	-	\$ -	\$ -
8/3/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.4971	\$ 4,994.25	-	\$ -	\$ -
8/4/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.4971	\$ 4,994.25	-	\$ -	\$ -
8/5/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.7709	\$ 5,541.86	-	\$ -	\$ -
8/6/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.7963	\$ 5,592.57	-	\$ -	\$ -
8/7/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.8216	\$ 5,643.27	-	\$ -	\$ -
8/8/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.7456	\$ 2,745.58	-	\$ -	\$ -
8/9/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.6492	\$ 2,649.24	-	\$ -	\$ -
8/10/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.6492	\$ 2,649.24	-	\$ -	\$ -
8/11/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.6492	\$ 2,649.24	-	\$ -	\$ -
8/12/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.7760	\$ 2,776.00	-	\$ -	\$ -
8/13/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.7506	\$ 2,750.65	-	\$ -	\$ -
8/14/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.7304	\$ 2,730.37	-	\$ -	\$ -
8/15/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/16/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/17/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/18/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/19/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/20/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/21/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/22/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/23/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.3450	\$ 2,345.01	-	\$ -	\$ -
8/24/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.3450	\$ 2,345.01	-	\$ -	\$ -
8/25/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.3450	\$ 2,345.01	-	\$ -	\$ -
8/26/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.7506	\$ 5,501.30	-	\$ -	\$ -
8/27/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.7760	\$ 5,552.00	-	\$ -	\$ -
8/28/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.6188	\$ 5,237.63	-	\$ -	\$ -
8/29/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.5630	\$ 5,126.08	-	\$ -	\$ -
8/30/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.5630	\$ 5,126.08	-	\$ -	\$ -
8/31/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.5630	\$ 5,126.08	-	\$ -	\$ -
Total	217,000	\$ 2.8411	\$ 616,528.99	36,000	\$ 2.6245	\$ 94,480.23	-	\$ -	\$ -

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	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
8/1/14	(1,740)	\$ 2.5326	\$ (4,406.76)	-	\$ -	\$ -	19,260	\$ 51,003.77	\$ 51,003.77			
8/2/14	(172)	\$ 2.4971	\$ (429.51)	-	\$ -	\$ -	20,828	\$ 54,784.42	\$ 54,784.42			
8/3/14	(305)	\$ 2.4971	\$ (761.62)	-	\$ -	\$ -	20,695	\$ 54,452.30	\$ 54,452.30			
8/4/14	(167)	\$ 2.4971	\$ (417.02)	-	\$ -	\$ -	20,833	\$ 54,796.91	\$ 54,796.91			
8/5/14	(601)	\$ 2.7709	\$ (1,665.33)	-	\$ -	\$ -	20,399	\$ 54,923.18	\$ 54,923.18			
8/6/14	-	\$ -	\$ -	310	\$ 4.3193	\$ 1,338.99	21,310	\$ 58,114.28	\$ 58,114.28			
8/7/14	-	\$ -	\$ -	719	\$ 4.3135	\$ 3,101.38	21,719	\$ 59,843.64	\$ 59,843.64			
8/8/14	(510)	\$ 2.7456	\$ (1,400.25)	-	\$ -	\$ -	19,490	\$ 52,015.13	\$ 52,015.13			
8/9/14	(1,183)	\$ 2.6789	\$ (3,169.17)	-	\$ -	\$ -	18,817	\$ 50,097.53	\$ 50,097.53			
8/10/14	-	\$ -	\$ -	503	\$ 4.2897	\$ 2,157.70	20,503	\$ 55,424.40	\$ 55,424.40			
8/11/14	(702)	\$ 2.6492	\$ (1,859.77)	-	\$ -	\$ -	19,298	\$ 51,406.93	\$ 51,406.93			
8/12/14	(647)	\$ 2.7760	\$ (1,796.07)	-	\$ -	\$ -	19,353	\$ 52,392.95	\$ 52,392.95			
8/13/14	(162)	\$ 2.7506	\$ (445.61)	-	\$ -	\$ -	19,838	\$ 53,320.28	\$ 53,320.28			
8/14/14	-	\$ -	\$ -	1,535	\$ 4.2622	\$ 6,542.49	21,535	\$ 60,120.61	\$ 60,120.61			
8/15/14	-	\$ -	\$ -	1,408	\$ 4.2568	\$ 5,993.58	20,408	\$ 56,558.70	\$ 56,558.70			
8/16/14	-	\$ -	\$ -	307	\$ 4.2514	\$ 1,305.19	19,307	\$ 51,346.91	\$ 51,346.91			
8/17/14	-	\$ -	\$ -	2,100	\$ 4.2461	\$ 8,916.81	21,100	\$ 58,958.54	\$ 58,958.54			
8/18/14	-	\$ -	\$ -	778	\$ 4.2408	\$ 3,299.33	19,778	\$ 53,341.05	\$ 53,341.05			
8/19/14	-	\$ -	\$ -	1,292	\$ 4.2355	\$ 5,472.27	20,292	\$ 56,529.39	\$ 56,529.39			
8/20/14	-	\$ -	\$ -	225	\$ 4.2303	\$ 951.81	19,225	\$ 51,935.64	\$ 51,935.64			
8/21/14	-	\$ -	\$ -	278	\$ 4.2250	\$ 1,174.56	19,278	\$ 51,739.68	\$ 51,739.68			
8/22/14	-	\$ -	\$ -	2,162	\$ 4.2199	\$ 9,123.36	21,162	\$ 59,678.01	\$ 59,678.01			
8/23/14	-	\$ -	\$ -	490	\$ 4.2147	\$ 2,065.21	20,490	\$ 54,033.23	\$ 54,033.23			
8/24/14	-	\$ -	\$ -	45	\$ 4.2096	\$ 189.43	20,045	\$ 52,157.45	\$ 52,157.45			
8/25/14	-	\$ -	\$ -	1,325	\$ 4.2045	\$ 5,570.99	21,325	\$ 57,539.01	\$ 57,539.01			
8/26/14	-	\$ -	\$ -	600	\$ 4.1995	\$ 2,519.68	21,600	\$ 58,942.01	\$ 58,942.01			
8/27/14	(1,516)	\$ 2.7760	\$ (4,208.42)	-	\$ -	\$ -	19,484	\$ 52,725.20	\$ 52,725.20			
8/28/14	-	\$ -	\$ -	2,473	\$ 4.1847	\$ 10,348.69	23,473	\$ 66,601.56	\$ 66,601.56			
8/29/14	-	\$ -	\$ -	700	\$ 4.1797	\$ 2,925.82	21,700	\$ 57,873.80	\$ 57,873.80			
8/30/14	(16)	\$ 2.5630	\$ (41.01)	-	\$ -	\$ -	20,984	\$ 54,906.97	\$ 54,906.97			
8/31/14	(1,189)	\$ 2.5630	\$ (3,047.46)	-	\$ -	\$ -	19,811	\$ 51,900.52	\$ 51,900.52			
Total	(8,910)	\$ 2.6541	\$ (23,647.98)	17,250	\$ 4.2317	\$ 72,997.32	633,340	\$ 1,709,464.02	\$ 1,709,464.02			

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	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 3.8030	\$ 11,408.93	-	\$ -	\$ -
7/2/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.8082	\$ 7,616.42	-	\$ -	\$ -
7/3/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.2220	\$ 6,444.01	-	\$ -	\$ -
7/4/14	10,000	\$ 3.0964	\$ 30,963.90	1,000	\$ 2.4526	\$ 2,452.61	-	\$ -	\$ -
7/5/14	10,000	\$ 3.0964	\$ 30,963.90	1,000	\$ 2.4526	\$ 2,452.61	-	\$ -	\$ -
7/6/14	10,000	\$ 3.0964	\$ 30,963.90	1,000	\$ 2.4526	\$ 2,452.61	-	\$ -	\$ -
7/7/14	10,000	\$ 3.0964	\$ 30,963.90	1,000	\$ 2.4526	\$ 2,452.61	-	\$ -	\$ -
7/8/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.5517	\$ 7,103.49	-	\$ -	\$ -
7/9/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.0074	\$ 6,014.83	-	\$ -	\$ -
7/10/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.6358	\$ 5,271.60	-	\$ -	\$ -
7/11/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.3532	\$ 4,706.33	-	\$ -	\$ -
7/12/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.2276	\$ 4,455.10	-	\$ -	\$ -
7/13/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.2276	\$ 4,455.10	-	\$ -	\$ -
7/14/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.2276	\$ 4,455.10	-	\$ -	\$ -
7/15/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.2063	\$ 6,412.61	-	\$ -	\$ -
7/16/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.9969	\$ 8,990.83	-	\$ -	\$ -
7/17/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.7667	\$ 8,299.95	-	\$ -	\$ -
7/18/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.4997	\$ 7,499.16	-	\$ -	\$ -
7/19/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.3689	\$ 4,737.74	-	\$ -	\$ -
7/20/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.3689	\$ 4,737.74	-	\$ -	\$ -
7/21/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.3689	\$ 4,737.74	-	\$ -	\$ -
7/22/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.9551	\$ 8,865.22	-	\$ -	\$ -
7/23/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 3.0702	\$ 9,210.66	-	\$ -	\$ -
7/24/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.6829	\$ 8,048.72	-	\$ -	\$ -
7/25/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.5992	\$ 7,797.49	-	\$ -	\$ -
7/26/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.4212	\$ 4,842.42	-	\$ -	\$ -
7/27/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.4212	\$ 4,842.42	-	\$ -	\$ -
7/28/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.4212	\$ 4,842.42	-	\$ -	\$ -
7/29/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.5207	\$ 7,561.96	-	\$ -	\$ -
7/30/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.3636	\$ 7,090.91	-	\$ -	\$ -
7/31/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.2485	\$ 6,745.46	-	\$ -	\$ -
Total	310,000	\$ 3.0964	\$ 959,880.99	69,000	\$ 2.7102	\$ 187,004.82	-		\$ 0.00

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	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 3.8501	\$ 3,850.07	-	\$ -	\$ -
7/2/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 3.9058	\$ 3,905.85	-	\$ -	\$ -
7/3/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 3.5915	\$ 3,591.48	-	\$ -	\$ -
7/4/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/5/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/6/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/7/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/8/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/9/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/10/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/11/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.8106	\$ 2,810.62	-	\$ -	\$ -
7/12/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.6839	\$ 2,683.86	-	\$ -	\$ -
7/13/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.6839	\$ 2,683.86	-	\$ -	\$ -
7/14/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.6839	\$ 2,683.86	-	\$ -	\$ -
7/15/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 3.3329	\$ 3,332.88	-	\$ -	\$ -
7/16/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 3.1960	\$ 3,195.98	-	\$ -	\$ -
7/17/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.9222	\$ 2,922.18	-	\$ -	\$ -
7/18/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.7802	\$ 2,780.20	-	\$ -	\$ -
7/19/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.7041	\$ 2,704.14	-	\$ -	\$ -
7/20/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.7041	\$ 2,704.14	-	\$ -	\$ -
7/21/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.7041	\$ 2,704.14	-	\$ -	\$ -
7/22/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.9526	\$ 5,905.20	-	\$ -	\$ -
7/23/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 3.0033	\$ 6,006.61	-	\$ -	\$ -
7/24/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8613	\$ 5,722.66	-	\$ -	\$ -
7/25/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8867	\$ 5,773.36	-	\$ -	\$ -
7/26/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8309	\$ 5,661.81	-	\$ -	\$ -
7/27/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8309	\$ 5,661.81	-	\$ -	\$ -
7/28/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8309	\$ 5,661.81	-	\$ -	\$ -
7/29/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8664	\$ 5,732.80	-	\$ -	\$ -
7/30/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8056	\$ 5,611.11	-	\$ -	\$ -
7/31/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.7447	\$ 5,489.42	-	\$ -	\$ -
Total	217,000	\$ 3.2809	\$ 711,962.56	34,000	\$ 2.9347	\$ 99,779.88	-	\$ -	\$ -

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	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
7/1/14	(1,251)	\$ 3.7359	\$ (4,673.59)	-	\$ -	\$ -	19,749	\$ 64,515.85	\$ 64,515.85			
7/2/14	(690)	\$ 3.9058	\$ (2,695.04)	-	\$ -	\$ -	19,310	\$ 62,757.67	\$ 62,757.67			
7/3/14	(2,852)	\$ 3.3898	\$ (9,667.77)	-	\$ -	\$ -	17,148	\$ 54,298.16	\$ 54,298.16			
7/4/14	-	\$ -	\$ -	1,705	\$ 4.5470	\$ 7,752.69	19,705	\$ 64,135.74	\$ 64,135.74			
7/5/14	-	\$ -	\$ -	805	\$ 4.5416	\$ 3,655.98	18,805	\$ 60,039.03	\$ 60,039.03			
7/6/14	-	\$ -	\$ -	1,601	\$ 4.5362	\$ 7,262.42	19,601	\$ 63,645.47	\$ 63,645.47			
7/7/14	-	\$ -	\$ -	2,396	\$ 4.5308	\$ 10,855.80	20,396	\$ 67,238.85	\$ 67,238.85			
7/8/14	-	\$ -	\$ -	203	\$ 4.5254	\$ 918.66	19,203	\$ 61,952.59	\$ 61,952.59			
7/9/14	-	\$ -	\$ -	937	\$ 4.5201	\$ 4,235.35	19,937	\$ 64,180.61	\$ 64,180.61			
7/10/14	-	\$ -	\$ -	1,987	\$ 4.5148	\$ 8,970.99	20,987	\$ 68,173.03	\$ 68,173.03			
7/11/14	-	\$ -	\$ -	1,629	\$ 4.5096	\$ 7,346.11	21,629	\$ 68,793.51	\$ 68,793.51			
7/12/14	(1,514)	\$ 2.8866	\$ (4,370.26)	-	\$ -	\$ -	18,486	\$ 56,699.14	\$ 56,699.14			
7/13/14	(478)	\$ 2.6839	\$ (1,282.89)	-	\$ -	\$ -	19,522	\$ 59,786.52	\$ 59,786.52			
7/14/14	-	\$ -	\$ -	383	\$ 4.4851	\$ 1,717.80	20,383	\$ 62,787.21	\$ 62,787.21			
7/15/14	-	\$ -	\$ -	1,625	\$ 4.4801	\$ 7,280.18	21,625	\$ 70,956.11	\$ 70,956.11			
7/16/14	-	\$ -	\$ -	1,579	\$ 4.4751	\$ 7,066.22	22,579	\$ 73,183.48	\$ 73,183.48			
7/17/14	-	\$ -	\$ -	2,946	\$ 4.4702	\$ 13,169.10	23,946	\$ 78,321.67	\$ 78,321.67			
7/18/14	(957)	\$ 2.7802	\$ (2,660.65)	-	\$ -	\$ -	20,043	\$ 61,549.14	\$ 61,549.14			
7/19/14	(870)	\$ 2.7041	\$ (2,352.61)	-	\$ -	\$ -	19,130	\$ 59,019.71	\$ 59,019.71			
7/20/14	-	\$ -	\$ -	842	\$ 4.4471	\$ 3,744.43	20,842	\$ 65,116.75	\$ 65,116.75			
7/21/14	-	\$ -	\$ -	267	\$ 4.4423	\$ 1,186.10	20,267	\$ 62,558.42	\$ 62,558.42			
7/22/14	(1,573)	\$ 2.9526	\$ (4,644.44)	-	\$ -	\$ -	20,427	\$ 64,056.42	\$ 64,056.42			
7/23/14	(822)	\$ 3.0033	\$ (2,468.72)	-	\$ -	\$ -	21,178	\$ 66,678.99	\$ 66,678.99			
7/24/14	(8)	\$ 2.8613	\$ (22.89)	-	\$ -	\$ -	21,992	\$ 67,678.93	\$ 67,678.93			
7/25/14	(2,160)	\$ 2.9159	\$ (6,298.31)	-	\$ -	\$ -	19,840	\$ 61,202.98	\$ 61,202.98			
7/26/14	(687)	\$ 2.8309	\$ (1,944.83)	-	\$ -	\$ -	20,313	\$ 62,489.84	\$ 62,489.84			
7/27/14	(1,599)	\$ 2.8309	\$ (4,526.62)	-	\$ -	\$ -	19,401	\$ 59,908.05	\$ 59,908.05			
7/28/14	(153)	\$ 2.8309	\$ (433.13)	-	\$ -	\$ -	20,847	\$ 64,001.54	\$ 64,001.54			
7/29/14	-	\$ -	\$ -	1,822	\$ 4.3796	\$ 7,979.61	23,822	\$ 75,204.81	\$ 75,204.81			
7/30/14	(89)	\$ 2.8056	\$ (249.69)	-	\$ -	\$ -	21,911	\$ 66,382.76	\$ 66,382.76			
7/31/14	-	\$ -	\$ -	2,409	\$ 4.3710	\$ 10,529.75	24,409	\$ 76,695.07	\$ 76,695.07			
Total	(15,703)	\$ 3.0753	\$ (48,291.43)	23,136	\$ 4.4809	\$ 103,671.20	637,433	\$ 2,014,008.02	\$ 2,014,008.02			

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	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/14	12,000	\$ 3.3790	\$ 40,548.29	4,000	\$ 3.2796	\$ 13,118.32	-	\$ -	\$ -
6/2/14	12,000	\$ 3.3790	\$ 40,548.29	4,000	\$ 3.2796	\$ 13,118.32	-	\$ -	\$ -
6/3/14	12,000	\$ 3.3790	\$ 40,548.29	4,000	\$ 3.2325	\$ 12,929.89	-	\$ -	\$ -
6/4/14	12,000	\$ 3.3790	\$ 40,548.29	4,000	\$ 3.5517	\$ 14,206.98	-	\$ -	\$ -
6/5/14	12,000	\$ 3.3790	\$ 40,548.29	4,000	\$ 3.4785	\$ 13,913.88	-	\$ -	\$ -
6/6/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.4261	\$ 10,278.39	-	\$ -	\$ -
6/7/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.1540	\$ 9,461.89	-	\$ -	\$ -
6/8/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.1540	\$ 9,461.89	-	\$ -	\$ -
6/9/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.1540	\$ 9,461.89	-	\$ -	\$ -
6/10/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.4261	\$ 10,278.39	-	\$ -	\$ -
6/11/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.4104	\$ 10,231.28	-	\$ -	\$ -
6/12/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.2586	\$ 9,775.93	-	\$ -	\$ -
6/13/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.1644	\$ 6,328.86	-	\$ -	\$ -
6/14/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.1226	\$ 6,245.12	-	\$ -	\$ -
6/15/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.1226	\$ 6,245.12	-	\$ -	\$ -
6/16/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.1226	\$ 6,245.12	-	\$ -	\$ -
6/17/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.6303	\$ 7,260.51	-	\$ -	\$ -
6/18/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.8030	\$ 7,605.95	-	\$ -	\$ -
6/19/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.4889	\$ 6,977.88	-	\$ -	\$ -
6/20/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.7614	\$ 5,522.83	-	\$ -	\$ -
6/21/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.3846	\$ 4,769.14	-	\$ -	\$ -
6/22/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.3846	\$ 4,769.14	-	\$ -	\$ -
6/23/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.3846	\$ 4,769.14	-	\$ -	\$ -
6/24/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.8033	\$ 5,606.58	-	\$ -	\$ -
6/25/14	12,000	\$ 3.3790	\$ 40,548.29	1,502	\$ 3.3319	\$ 5,004.54	-	\$ -	\$ -
6/26/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.8501	\$ 7,700.16	-	\$ -	\$ -
6/27/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.7349	\$ 7,469.87	-	\$ -	\$ -
6/28/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.9394	\$ 5,878.74	-	\$ -	\$ -
6/29/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.9394	\$ 5,878.74	-	\$ -	\$ -
6/30/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.9394	\$ 5,878.74	-	\$ -	\$ -
Total	360,000	\$ 3.3790	\$ 1,216,448.76	76,502	\$ 3.2207	\$ 246,393.25	-		\$ 0.00

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	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/2/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/3/14	4,025	\$ 3.9373	\$ 15,847.60	-	\$ -	\$ -	-	\$ 4.6822	\$ 13,929.59
6/4/14	7,000	\$ 3.9373	\$ 27,561.03	2,000	\$ 3.9008	\$ 7,801.56	-	\$ -	\$ -
6/5/14	7,000	\$ 3.9373	\$ 27,561.03	2,000	\$ 4.1391	\$ 8,278.18	-	\$ -	\$ -
6/6/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/7/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/8/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/9/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/10/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/11/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 4.0782	\$ 4,078.24	-	\$ -	\$ -
6/12/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.7537	\$ 3,753.73	-	\$ -	\$ -
6/13/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/14/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/15/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/16/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/17/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.8754	\$ 3,875.43	-	\$ -	\$ -
6/18/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.9616	\$ 3,961.62	-	\$ -	\$ -
6/19/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.9667	\$ 3,966.69	-	\$ -	\$ -
6/20/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.5458	\$ 3,545.84	-	\$ -	\$ -
6/21/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 2.7295	\$ 2,729.50	-	\$ -	\$ -
6/22/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 2.7295	\$ 2,729.50	-	\$ -	\$ -
6/23/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 2.7295	\$ 2,729.50	-	\$ -	\$ -
6/24/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.2061	\$ 3,206.12	-	\$ -	\$ -
6/25/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.5864	\$ 3,586.41	-	\$ -	\$ -
6/26/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.9768	\$ 3,976.84	-	\$ -	\$ -
6/27/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/28/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/29/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/30/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
Total	207,025	\$ 3.9373	\$ 815,117.61	16,000	\$ 3.6387	\$ 58,219.16	2,975	\$ 4.6822	\$ 13,930

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	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
6/1/14	-	\$ -	\$ -	728	\$ 4.6720	\$ 3,401.22	23,728	\$ 84,628.86	\$ 84,628.86			
6/2/14	-	\$ -	\$ -	1,648	\$ 4.6694	\$ 7,695.16	24,648	\$ 88,922.81	\$ 88,922.81			
6/3/14	-	\$ -	\$ -	1,217	\$ 4.6668	\$ 5,679.50	24,217	\$ 88,934.86	\$ 88,934.86			
6/4/14	(1,095)	\$ 3.9008	\$ (4,271.35)	-	\$ -	\$ -	23,905	\$ 85,846.51	\$ 85,846.51			
6/5/14	(230)	\$ 4.1391	\$ (951.99)	-	\$ -	\$ -	24,770	\$ 89,349.40	\$ 89,349.40			
6/6/14	-	\$ -	\$ -	546	\$ 4.6572	\$ 2,542.81	22,546	\$ 80,930.52	\$ 80,930.52			
6/7/14	(339)	\$ 3.9373	\$ (1,334.74)	-	\$ -	\$ -	21,661	\$ 76,236.48	\$ 76,236.48			
6/8/14	(630)	\$ 3.9373	\$ (2,480.49)	-	\$ -	\$ -	21,370	\$ 75,090.73	\$ 75,090.73			
6/9/14	-	\$ -	\$ -	1,206	\$ 4.6485	\$ 5,606.03	23,206	\$ 83,177.25	\$ 83,177.25			
6/10/14	-	\$ -	\$ -	909	\$ 4.6460	\$ 4,223.25	22,909	\$ 82,610.96	\$ 82,610.96			
6/11/14	-	\$ -	\$ -	998	\$ 4.6436	\$ 4,634.34	23,998	\$ 87,053.20	\$ 87,053.20			
6/12/14	(1,480)	\$ 3.8133	\$ (5,643.63)	-	\$ -	\$ -	21,520	\$ 75,995.36	\$ 75,995.36			
6/13/14	-	\$ -	\$ -	889	\$ 4.6356	\$ 4,121.07	21,889	\$ 78,559.26	\$ 78,559.26			
6/14/14	-	\$ -	\$ -	3,889	\$ 4.6333	\$ 18,018.92	24,889	\$ 92,373.36	\$ 92,373.36			
6/15/14	-	\$ -	\$ -	2,556	\$ 4.6310	\$ 11,836.75	23,556	\$ 86,191.20	\$ 86,191.20			
6/16/14	-	\$ -	\$ -	1,671	\$ 4.6286	\$ 7,734.44	22,671	\$ 82,088.89	\$ 82,088.89			
6/17/14	-	\$ -	\$ -	977	\$ 4.6263	\$ 4,519.90	22,977	\$ 83,765.16	\$ 83,765.16			
6/18/14	-	\$ -	\$ -	711	\$ 4.6240	\$ 3,287.66	22,711	\$ 82,964.56	\$ 82,964.56			
6/19/14	-	\$ -	\$ -	147	\$ 4.6217	\$ 679.39	22,147	\$ 79,733.29	\$ 79,733.29			
6/20/14	-	\$ -	\$ -	1,020	\$ 4.6194	\$ 4,711.81	23,020	\$ 81,889.81	\$ 81,889.81			
6/21/14	-	\$ -	\$ -	819	\$ 4.6172	\$ 3,781.45	22,819	\$ 79,389.42	\$ 79,389.42			
6/22/14	-	\$ -	\$ -	1,316	\$ 4.6149	\$ 6,073.22	23,316	\$ 81,681.18	\$ 81,681.18			
6/23/14	-	\$ -	\$ -	649	\$ 4.6127	\$ 2,993.62	22,649	\$ 78,601.59	\$ 78,601.59			
6/24/14	(650)	\$ 3.2061	\$ (2,083.98)	-	\$ -	\$ -	21,350	\$ 74,838.05	\$ 74,838.05			
6/25/14	(2,244)	\$ 3.7809	\$ (8,484.40)	-	\$ -	\$ -	19,258	\$ 68,215.88	\$ 68,215.88			
6/26/14	(830)	\$ 3.9768	\$ (3,300.77)	-	\$ -	\$ -	21,170	\$ 76,485.55	\$ 76,485.55			
6/27/14	(448)	\$ 3.9373	\$ (1,763.91)	-	\$ -	\$ -	20,552	\$ 73,815.29	\$ 73,815.29			
6/28/14	(3,287)	\$ 3.9373	\$ (12,941.87)	-	\$ -	\$ -	17,713	\$ 61,046.20	\$ 61,046.20			
6/29/14	(1,998)	\$ 3.9373	\$ (7,866.71)	-	\$ -	\$ -	19,002	\$ 66,121.36	\$ 66,121.36			
6/30/14	(1,230)	\$ 3.9373	\$ (4,842.87)	-	\$ -	\$ -	19,770	\$ 69,145.20	\$ 69,145.20			
Total	(14,461)	\$ 3.8702	\$ (55,966.72)	21,896	\$ 4.6374	\$ 101,540.54	669,937	\$ 2,395,682.18	\$ 2,395,682.18			

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	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/14	12,000	\$ 4.1118	\$ 49,341.35	10,000	\$ 4.2782	\$ 42,781.86	-	\$ -	\$ -
5/2/14	12,000	\$ 4.1118	\$ 49,341.35	7,000	\$ 4.1690	\$ 29,182.83	-	\$ -	\$ -
5/3/14	4,587	\$ 4.1118	\$ 18,860.73	11,000	\$ 3.9371	\$ 43,308.07	-	\$ -	\$ -
5/4/14	12,000	\$ 4.1118	\$ 49,341.35	11,000	\$ 3.9371	\$ 43,308.07	-	\$ -	\$ -
5/5/14	12,000	\$ 4.1118	\$ 49,341.35	11,000	\$ 3.9371	\$ 43,308.07	-	\$ -	\$ -
5/6/14	12,000	\$ 4.1118	\$ 49,341.35	13,900	\$ 4.1292	\$ 57,395.25	-	\$ -	\$ -
5/7/14	12,000	\$ 4.1118	\$ 49,341.35	14,000	\$ 4.0752	\$ 57,053.19	-	\$ -	\$ -
5/8/14	12,000	\$ 4.1118	\$ 49,341.35	14,000	\$ 4.2112	\$ 58,956.48	-	\$ -	\$ -
5/9/14	12,000	\$ 4.1118	\$ 49,341.35	10,000	\$ 3.9753	\$ 39,753.12	-	\$ -	\$ -
5/10/14	12,000	\$ 4.1118	\$ 49,341.35	-	\$ -	\$ -	-	\$ -	\$ -
5/11/14	12,000	\$ 4.1118	\$ 49,341.35	-	\$ -	\$ -	-	\$ -	\$ -
5/12/14	12,000	\$ 4.1118	\$ 49,341.35	-	\$ -	\$ -	-	\$ -	\$ -
5/13/14	12,000	\$ 4.1118	\$ 49,341.35	14,000	\$ 3.5744	\$ 50,041.33	-	\$ -	\$ -
5/14/14	12,000	\$ 4.1118	\$ 49,341.35	7,000	\$ 3.3742	\$ 23,619.68	-	\$ -	\$ -
5/15/14	12,000	\$ 4.1118	\$ 49,341.35	5,000	\$ 3.2900	\$ 16,450.23	-	\$ -	\$ -
5/16/14	12,000	\$ 4.1118	\$ 49,341.35	5,000	\$ 3.1958	\$ 15,979.18	-	\$ -	\$ -
5/17/14	5,287	\$ 4.1118	\$ 21,738.98	9,000	\$ 3.0326	\$ 27,293.69	-	\$ -	\$ -
5/18/14	12,000	\$ 4.1118	\$ 49,341.35	9,000	\$ 3.0326	\$ 27,293.69	-	\$ -	\$ -
5/19/14	12,000	\$ 4.1118	\$ 49,341.35	9,000	\$ 3.0326	\$ 27,293.69	-	\$ -	\$ -
5/20/14	12,000	\$ 4.1118	\$ 49,341.35	3,000	\$ 3.3110	\$ 9,932.95	-	\$ -	\$ -
5/21/14	12,000	\$ 4.1118	\$ 49,341.35	3,000	\$ 3.2848	\$ 9,854.44	-	\$ -	\$ -
5/22/14	12,000	\$ 4.1118	\$ 49,341.35	7,000	\$ 3.3061	\$ 23,142.89	-	\$ -	\$ -
5/23/14	12,000	\$ 4.1118	\$ 49,341.35	7,000	\$ 3.2120	\$ 22,484.09	-	\$ -	\$ -
5/24/14	12,000	\$ 4.1118	\$ 49,341.35	1,000	\$ 2.9812	\$ 2,981.24	-	\$ -	\$ -
5/25/14	12,000	\$ 4.1118	\$ 49,341.35	1,000	\$ 2.9812	\$ 2,981.24	-	\$ -	\$ -
5/26/14	12,000	\$ 4.1118	\$ 49,341.35	1,000	\$ 2.9812	\$ 2,981.24	-	\$ -	\$ -
5/27/14	12,000	\$ 4.1118	\$ 49,341.35	1,000	\$ 2.9812	\$ 2,981.24	4,000	\$ 4.4735	\$ 17,893.89
5/28/14	12,000	\$ 4.1118	\$ 49,341.35	10,000	\$ 3.3084	\$ 33,084.33	-	\$ -	\$ -
5/29/14	12,000	\$ 4.1118	\$ 49,341.35	9,000	\$ 3.4177	\$ 30,759.18	-	\$ -	\$ -
5/30/14	12,000	\$ 4.1118	\$ 49,341.35	5,000	\$ 3.4366	\$ 17,182.99	-	\$ -	\$ -
5/31/14	12,000	\$ 4.1118	\$ 49,341.35	5,000	\$ 3.4366	\$ 17,182.99	-	\$ -	\$ -
Total	357,874	\$ 4.1118	\$ 1,471,498.90	212,900	\$ 3.6570	\$ 778,567.26	4,000	\$ 4.4735	\$ 17,893.89

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	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	6,000	\$ 4.6563	\$ 27,937.68	-	\$ -	\$ -
5/2/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	7,000	\$ 4.6157	\$ 32,310.01	-	\$ -	\$ -
5/3/14	-	\$ -	\$ -	5,646	\$ 4.5753	\$ 25,831.91	13,000	\$ 4.3216	\$ 56,181.16	-	\$ -	\$ -
5/4/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	13,000	\$ 4.3216	\$ 56,181.16	-	\$ -	\$ -
5/5/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	13,000	\$ 4.3216	\$ 56,181.16	-	\$ -	\$ -
5/6/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	10,000	\$ 4.4839	\$ 44,838.83	-	\$ -	\$ -
5/7/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	10,000	\$ 4.3673	\$ 43,672.62	-	\$ -	\$ -
5/8/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	8,000	\$ 4.4028	\$ 35,222.04	-	\$ -	\$ -
5/9/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	3,000	\$ 4.1999	\$ 12,599.81	-	\$ -	\$ -
5/10/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/11/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/12/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/13/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	11,000	\$ 4.0225	\$ 44,247.16	-	\$ -	\$ -
5/14/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/15/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/16/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/17/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	2,000	\$ 3.5763	\$ 7,152.53	-	\$ -	\$ -
5/18/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	2,000	\$ 3.5763	\$ 7,152.53	-	\$ -	\$ -
5/19/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	2,000	\$ 3.5763	\$ 7,152.53	-	\$ -	\$ -
5/20/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/21/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/22/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	2,000	\$ 3.8501	\$ 7,700.15	-	\$ -	\$ -
5/23/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	2,000	\$ 3.6726	\$ 7,345.21	-	\$ -	\$ -
5/24/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/25/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/26/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/27/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/28/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	3,000	\$ 3.8805	\$ 11,641.49	-	\$ -	\$ -
5/29/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	2,000	\$ 4.0377	\$ 8,075.36	-	\$ -	\$ -
5/30/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/31/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ 0.00		245,646	\$ 4.5692	\$ 1,122,396.26	109,000	\$ 4.2715	\$ 465,591.44	-	\$ -	\$ -

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501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount		
5/1/14	-	\$ -	\$ -	1,878	\$ 4.7092	\$ 8,843.94	37,878	\$ 165,456.97
5/2/14	-	\$ -	\$ -	1,790	\$ 4.7096	\$ 8,430.11	35,790	\$ 155,816.45
5/3/14	(966)	\$ 4.3216	\$ (4,174.69)	-	\$ -	\$ -	33,267	\$ 140,007.18
5/4/14	(3,248)	\$ 4.3216	\$ (14,036.65)	-	\$ -	\$ -	40,752	\$ 171,346.08
5/5/14	(6,138)	\$ 4.3216	\$ (26,526.15)	-	\$ -	\$ -	37,862	\$ 158,856.58
5/6/14	(97)	\$ 4.4839	\$ (434.94)	-	\$ -	\$ -	43,803	\$ 187,692.64
5/7/14	(3,256)	\$ 4.3673	\$ (14,219.80)	-	\$ -	\$ -	40,744	\$ 172,399.50
5/8/14	(6,032)	\$ 4.4028	\$ (26,557.42)	-	\$ -	\$ -	35,968	\$ 153,514.60
5/9/14	(324)	\$ 4.1999	\$ (1,360.78)	-	\$ -	\$ -	32,676	\$ 136,885.64
5/10/14	-	\$ -	\$ -	3,684	\$ 4.6995	\$ 17,312.82	23,684	\$ 103,206.31
5/11/14	-	\$ -	\$ -	3,010	\$ 4.6998	\$ 14,146.43	23,010	\$ 100,039.93
5/12/14	-	\$ -	\$ -	4,969	\$ 4.7002	\$ 23,355.09	24,969	\$ 109,248.59
5/13/14	(10,048)	\$ 4.0225	\$ (40,417.77)	-	\$ -	\$ -	34,952	\$ 139,764.22
5/14/14	(305)	\$ 4.5690	\$ (1,393.55)	-	\$ -	\$ -	26,695	\$ 108,119.62
5/15/14	(2,499)	\$ 4.5690	\$ (11,417.98)	-	\$ -	\$ -	22,501	\$ 90,925.76
5/16/14	(2,609)	\$ 4.5690	\$ (11,920.57)	-	\$ -	\$ -	22,391	\$ 89,952.11
5/17/14	(903)	\$ 3.5763	\$ (3,229.37)	-	\$ -	\$ -	23,384	\$ 89,507.98
5/18/14	(4,663)	\$ 4.1432	\$ (19,319.83)	-	\$ -	\$ -	26,337	\$ 101,019.89
5/19/14	(3,682)	\$ 4.0298	\$ (14,837.62)	-	\$ -	\$ -	27,318	\$ 105,502.10
5/20/14	-	\$ -	\$ -	1,712	\$ 4.6710	\$ 7,996.78	24,712	\$ 103,823.22
5/21/14	(950)	\$ 4.5690	\$ (4,340.57)	-	\$ -	\$ -	22,050	\$ 91,407.37
5/22/14	(42)	\$ 3.8501	\$ (161.70)	-	\$ -	\$ -	28,958	\$ 116,574.83
5/23/14	(2,746)	\$ 3.9161	\$ (10,753.70)	-	\$ -	\$ -	26,254	\$ 104,969.10
5/24/14	-	\$ -	\$ -	3,202	\$ 4.6683	\$ 14,947.92	24,202	\$ 103,822.66
5/25/14	-	\$ -	\$ -	2,229	\$ 4.6688	\$ 10,406.69	23,229	\$ 99,281.43
5/26/14	-	\$ -	\$ -	2,379	\$ 4.6692	\$ 11,108.10	23,379	\$ 99,982.84
5/27/14	-	\$ -	\$ -	1,887	\$ 4.6697	\$ 8,811.71	26,887	\$ 115,580.34
5/28/14	-	\$ -	\$ -	4,987	\$ 4.6701	\$ 23,290.03	37,987	\$ 153,909.35
5/29/14	-	\$ -	\$ -	3,515	\$ 4.6706	\$ 16,417.20	34,515	\$ 141,145.24
5/30/14	-	\$ -	\$ -	2,377	\$ 4.6711	\$ 11,103.14	27,377	\$ 114,179.63
5/31/14	-	\$ -	\$ -	3,380	\$ 4.6715	\$ 15,789.79	28,380	\$ 118,866.28
Total	(48,508)	\$ 4.2282	\$ (205,103.09)	40,999	\$ 4.6821	\$ 191,959.76	921,911	\$ 3,842,804.43

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	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/14	9,000	\$ 4.4572	\$ 40,114.99	62,000	\$ 4.4552	\$ 276,220.08	-	\$ -	\$ -
4/2/14	17,000	\$ 4.4572	\$ 75,772.76	50,000	\$ 4.3965	\$ 219,826.08	-	\$ -	\$ -
4/3/14	17,000	\$ 4.4572	\$ 75,772.76	50,000	\$ 4.4249	\$ 221,246.95	-	\$ -	\$ -
4/4/14	12,000	\$ 4.4572	\$ 53,486.65	50,000	\$ 4.5031	\$ 225,156.39	-	\$ -	\$ -
4/5/14	17,000	\$ 4.4572	\$ 75,772.76	39,000	\$ 4.5111	\$ 175,931.14	5,000	\$ 4.4469	\$ 22,234.38
4/6/14	17,000	\$ 4.4572	\$ 75,772.76	39,000	\$ 4.5111	\$ 175,931.14	-	\$ -	\$ -
4/7/14	17,000	\$ 4.4572	\$ 75,772.76	39,000	\$ 4.5111	\$ 175,931.14	-	\$ -	\$ -
4/8/14	17,000	\$ 4.4572	\$ 75,772.76	26,000	\$ 4.6277	\$ 120,319.31	-	\$ -	\$ -
4/9/14	8,462	\$ 4.4572	\$ 37,717.00	42,738	\$ 4.6421	\$ 198,392.04	-	\$ -	\$ -
4/10/14	17,000	\$ 4.4572	\$ 75,772.76	25,000	\$ 4.6923	\$ 117,307.63	-	\$ -	\$ -
4/11/14	9,000	\$ 4.4572	\$ 40,114.99	16,000	\$ 4.5783	\$ 73,252.06	-	\$ -	\$ -
4/12/14	11,649	\$ 4.4572	\$ 51,922.17	11,000	\$ 4.5389	\$ 49,927.72	2,649	\$ 4.4596	\$ 11,813.52
4/13/14	17,000	\$ 4.4572	\$ 75,772.76	11,000	\$ 4.5389	\$ 49,927.72	-	\$ -	\$ -
4/14/14	10,549	\$ 4.4572	\$ 47,019.22	10,738	\$ 4.5359	\$ 48,706.88	-	\$ -	\$ -
4/15/14	13,000	\$ 4.4572	\$ 57,943.87	24,000	\$ 4.6356	\$ 111,255.36	-	\$ -	\$ -
4/16/14	17,000	\$ 4.4572	\$ 75,772.76	31,675	\$ 4.7541	\$ 150,584.68	23,740	\$ 4.4670	\$ 106,046.02
4/17/14	17,000	\$ 4.4572	\$ 75,772.76	39,879	\$ 4.6400	\$ 185,038.03	12,153	\$ 4.4679	\$ 54,298.18
4/18/14	17,000	\$ 4.4572	\$ 75,772.76	28,000	\$ 4.4305	\$ 124,052.67	10,547	\$ 4.4690	\$ 47,134.21
4/19/14	8,075	\$ 4.4572	\$ 35,992.06	28,000	\$ 4.4305	\$ 124,052.67	-	\$ -	\$ -
4/20/14	17,000	\$ 4.4572	\$ 75,772.76	28,000	\$ 4.4305	\$ 124,052.67	547	\$ 4.4724	\$ 2,446.39
4/21/14	8,336	\$ 4.4572	\$ 37,155.39	27,738	\$ 4.4290	\$ 122,852.03	-	\$ -	\$ -
4/22/14	9,242	\$ 4.4572	\$ 41,193.64	20,738	\$ 4.8249	\$ 100,058.60	-	\$ -	\$ -
4/23/14	17,000	\$ 4.4572	\$ 75,772.76	17,000	\$ 4.8011	\$ 81,618.83	-	\$ -	\$ -
4/24/14	17,000	\$ 4.4572	\$ 75,772.76	16,000	\$ 4.8643	\$ 77,829.54	-	\$ -	\$ -
4/25/14	17,000	\$ 4.4572	\$ 75,772.76	15,000	\$ 4.8226	\$ 72,338.27	-	\$ -	\$ -
4/26/14	17,000	\$ 4.4572	\$ 75,772.76	19,000	\$ 4.6624	\$ 88,584.87	-	\$ -	\$ -
4/27/14	17,000	\$ 4.4572	\$ 75,772.76	19,000	\$ 4.6624	\$ 88,584.87	-	\$ -	\$ -
4/28/14	17,000	\$ 4.4572	\$ 75,772.76	19,000	\$ 4.6624	\$ 88,584.87	-	\$ -	\$ -
4/29/14	17,000	\$ 4.4572	\$ 75,772.76	26,000	\$ 4.8039	\$ 124,901.97	9,975	\$ 4.4852	\$ 44,739.63
4/30/14	17,000	\$ 4.4572	\$ 75,772.76	21,000	\$ 4.8403	\$ 101,646.40	13,658	\$ 4.4860	\$ 61,270.14
Total	439,313	\$ 4.4572	\$ 1,958,115.09	851,506	\$ 4.5732	\$ 3,894,112.62	78,269	\$ 4.4715	\$ 349,982.48

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	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5124	\$ 80,285.34	-	\$ -	\$ -
4/2/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.4520	\$ 79,209.73	-	\$ -	\$ -
4/3/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.4776	\$ 79,665.12	-	\$ -	\$ -
4/4/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5235	\$ 80,481.46	-	\$ -	\$ -
4/5/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5890	\$ 81,647.32	5,000	\$ 4.5713	\$ 22,856.50
4/6/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5890	\$ 81,647.32	-	\$ -	\$ -
4/7/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5890	\$ 81,647.32	-	\$ -	\$ -
4/8/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	16,000	\$ 4.6309	\$ 74,094.83	-	\$ -	\$ -
4/9/14	-	\$ -	\$ -	6,500	\$ 4.5675	\$ 29,688.71	17,792	\$ 4.7255	\$ 84,075.52	-	\$ -	\$ -
4/10/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	14,000	\$ 4.6766	\$ 65,471.86	-	\$ -	\$ -
4/11/14	-	\$ -	\$ -	6,491	\$ 4.5675	\$ 29,647.90	16,000	\$ 4.5447	\$ 72,715.66	-	\$ -	\$ -
4/12/14	-	\$ -	\$ -	6,491	\$ 4.5675	\$ 29,647.90	11,000	\$ 4.5042	\$ 49,545.81	-	\$ -	\$ -
4/13/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	11,000	\$ 4.5042	\$ 49,545.81	-	\$ -	\$ -
4/14/14	-	\$ -	\$ -	7,414	\$ 4.5633	\$ 33,832.57	11,000	\$ 4.5042	\$ 49,545.81	-	\$ -	\$ -
4/15/14	-	\$ -	\$ -	6,491	\$ 4.5675	\$ 29,647.90	17,792	\$ 4.6861	\$ 83,375.47	-	\$ -	\$ -
4/16/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.7817	\$ 85,076.52	6,259	\$ 4.6272	\$ 28,961.69
4/17/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.6656	\$ 83,010.33	7,000	\$ 4.6305	\$ 32,413.80
4/18/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	15,000	\$ 4.5397	\$ 68,094.87	8,000	\$ 4.6336	\$ 37,068.80
4/19/14	-	\$ -	\$ -	7,597	\$ 4.5626	\$ 34,662.25	15,000	\$ 4.5397	\$ 68,094.87	-	\$ -	\$ -
4/20/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	15,000	\$ 4.5397	\$ 68,094.87	1,271	\$ 4.6415	\$ 5,899.41
4/21/14	-	\$ -	\$ -	7,596	\$ 4.5626	\$ 34,657.71	15,000	\$ 4.5397	\$ 68,094.87	-	\$ -	\$ -
4/22/14	-	\$ -	\$ -	6,491	\$ 4.5675	\$ 29,647.90	14,000	\$ 4.6766	\$ 65,471.86	-	\$ -	\$ -
4/23/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.7724	\$ 84,910.63	-	\$ -	\$ -
4/24/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.8030	\$ 85,455.21	-	\$ -	\$ -
4/25/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	16,990	\$ 4.7222	\$ 80,230.10	-	\$ -	\$ -
4/26/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5613	\$ 81,154.85	-	\$ -	\$ -
4/27/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5613	\$ 81,154.85	-	\$ -	\$ -
4/28/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5613	\$ 81,154.85	-	\$ -	\$ -
4/29/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.7575	\$ 84,646.16	-	\$ -	\$ -
4/30/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	15,000	\$ 4.7374	\$ 71,061.10	5,000	\$ 4.6643	\$ 23,321.72
Total	-	\$ 0.00		253,071	\$ 4.5598	\$ 1,153,941.58	487,454	\$ 4.6131	\$ 2,248,660.34	32,530	\$ 4.6272	150,522

National Grid Transaction Summary: April 2014

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501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due	
INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount			
4/1/14	(4,819)	\$ 4.5124	\$ (21,745.45)	-	\$ -	\$ -	92,973	\$ 415,898.08	\$ 415,898.08
4/2/14	-	\$ -	\$ -	84	\$ 4.6821	\$ 393.30	93,876	\$ 416,225.00	\$ 416,225.00
4/3/14	(6,383)	\$ 4.4776	\$ (28,580.40)	-	\$ -	\$ -	87,409	\$ 389,127.54	\$ 389,127.54
4/4/14	-	\$ -	\$ -	1,316	\$ 4.6819	\$ 6,161.37	90,108	\$ 406,309.00	\$ 406,309.00
4/5/14	-	\$ -	\$ -	3,424	\$ 4.6825	\$ 16,032.79	96,216	\$ 435,498.01	\$ 435,498.01
4/6/14	(2,592)	\$ 4.5890	\$ (11,894.66)	-	\$ -	\$ -	80,200	\$ 362,479.67	\$ 362,479.67
4/7/14	(7,029)	\$ 4.5890	\$ (32,256.01)	-	\$ -	\$ -	75,763	\$ 342,118.32	\$ 342,118.32
4/8/14	(6,112)	\$ 4.6309	\$ (28,304.23)	-	\$ -	\$ -	61,888	\$ 282,905.79	\$ 282,905.79
4/9/14	(1,004)	\$ 4.7255	\$ (4,744.37)	-	\$ -	\$ -	74,488	\$ 345,128.89	\$ 345,128.89
4/10/14	-	\$ -	\$ -	1,883	\$ 4.6956	\$ 8,841.73	66,883	\$ 308,417.09	\$ 308,417.09
4/11/14	(7,211)	\$ 4.5447	\$ (32,772.04)	-	\$ -	\$ -	40,280	\$ 182,958.57	\$ 182,958.57
4/12/14	(7,179)	\$ 4.5042	\$ (32,335.40)	-	\$ -	\$ -	35,610	\$ 160,521.72	\$ 160,521.72
4/13/14	(6,544)	\$ 4.5042	\$ (29,475.26)	-	\$ -	\$ -	41,456	\$ 186,794.16	\$ 186,794.16
4/14/14	(7,364)	\$ 4.5042	\$ (33,168.67)	-	\$ -	\$ -	32,337	\$ 145,935.82	\$ 145,935.82
4/15/14	(4,350)	\$ 4.6861	\$ (20,384.63)	-	\$ -	\$ -	56,933	\$ 261,837.98	\$ 261,837.98
4/16/14	-	\$ -	\$ -	3,803	\$ 4.6991	\$ 17,870.86	109,269	\$ 505,335.65	\$ 505,335.65
4/17/14	-	\$ -	\$ -	6,877	\$ 4.6994	\$ 32,318.07	109,701	\$ 503,874.29	\$ 503,874.29
4/18/14	(397)	\$ 4.6336	\$ (1,839.54)	-	\$ -	\$ -	87,150	\$ 391,306.89	\$ 391,306.89
4/19/14	(5,035)	\$ 4.5397	\$ (22,857.18)	-	\$ -	\$ -	53,637	\$ 239,944.67	\$ 239,944.67
4/20/14	(1,887)	\$ 4.5397	\$ (8,566.34)	-	\$ -	\$ -	68,931	\$ 308,722.89	\$ 308,722.89
4/21/14	(9,877)	\$ 4.5397	\$ (44,838.20)	-	\$ -	\$ -	48,793	\$ 217,921.81	\$ 217,921.81
4/22/14	(7,655)	\$ 4.6766	\$ (35,799.08)	-	\$ -	\$ -	42,816	\$ 200,572.92	\$ 200,572.92
4/23/14	-	\$ -	\$ -	6,162	\$ 4.7063	\$ 29,000.16	66,954	\$ 312,325.50	\$ 312,325.50
4/24/14	-	\$ -	\$ -	2,812	\$ 4.7065	\$ 13,234.71	62,604	\$ 293,315.33	\$ 293,315.33
4/25/14	(7,139)	\$ 4.5581	\$ (32,540.45)	-	\$ -	\$ -	50,851	\$ 236,823.80	\$ 236,823.80
4/26/14	-	\$ -	\$ -	6,184	\$ 4.7078	\$ 29,112.94	68,976	\$ 315,648.55	\$ 315,648.55
4/27/14	-	\$ -	\$ -	8,198	\$ 4.7080	\$ 38,596.13	70,990	\$ 325,131.74	\$ 325,131.74
4/28/14	(1,378)	\$ 4.5613	\$ (6,285.49)	-	\$ -	\$ -	61,414	\$ 280,250.12	\$ 280,250.12
4/29/14	-	\$ -	\$ -	7,490	\$ 4.7088	\$ 35,269.02	87,257	\$ 406,352.65	\$ 406,352.65
4/30/14	-	\$ -	\$ -	439	\$ 4.7090	\$ 2,067.26	81,097	\$ 376,162.51	\$ 376,162.51
Total	(93,955)	\$ 4.5595	\$ (428,387.39)	48,672	\$ 4.7029	\$ 228,898.34	2,096,860	\$ 9,555,844.98	\$ 9,555,844.98

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2015

**REDACTED**

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>APRIL</b>								
4/1/2014				163362			200,000	\$873,031.93
4/1/2014				163080			259,210	\$1,179,699.93
commodity								
								17,039
								\$ 10,704.16
								PROXY 495,419 \$2,234,641.26
								<b>APRIL FINAL CLOSE TOTAL 495,419 \$ 2,234,641.26 459,210 \$ 2,080,475.05</b>
<b>MAY</b>								
5/1/2014				166421			244,232	\$1,112,942.45
5/1/2014				166413			248,156	\$992,327.19
								Commodity Charges \$ 8,771.20
								\$ 11,199.67
								Storage Injection Charges
								PROXY 432,196 \$1,871,897.77
								<b>MAY FINAL CLOSE TOTAL 432,196 \$ 1,871,897.77 492,388 \$ 2,125,240.51</b>
<b>JUNE</b>								
6/1/2014		Storage Injections					415,430	\$1,395,212.57
		commodity						\$ 10,787.29
		Storage Injection Charges						\$ 11,965.06
		PROXY			412,251	\$1,516,639.77		
		<b>JUNE FINAL CLOSE TOTAL</b>			<b>412,251</b>	<b>\$ 1,516,639.77</b>	<b>415,430</b>	<b>\$ 1,417,964.92</b>
					- 501 swing in		- 415,430	physical storage file difference - day 29
<b>JULY</b>								
7/1/2014							463,548	\$1,331,576.29
		commodity						\$ 11,354.31
		Storage Injection Charges						\$ 13,947.87
		PROXY INJECTIONS			423,119	\$1,383,481.04	0	\$ -
		<b>July FINAL CLOSE TOTAL</b>			<b>423,119</b>	<b>\$ 1,383,481.04</b>	<b>463,548</b>	<b>\$ 1,356,878.47</b>
<b>AUGUST</b>								
8/1/2014							526,325	\$1,272,309.73
8/1/2014								
8/1/2014								
		Storage Injection Charges						\$ 15,819.89
		Commodity charges						\$ 14,079.61
		PROXY			424,142	\$1,181,608.42		
		<b>AUGUST FINAL CLOSE TOTAL</b>			<b>424,142</b>	<b>\$ 1,181,608.42</b>	<b>526,325</b>	<b>\$ 1,302,209.23</b>

**REDACTED**

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2015

As of March 31, 2015

Attachment 1 (redacted)  
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June 1, 2015  
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OCTOBER

10/1/2014		457,969	\$973,496.03
10/1/2014			
10/1/2014			

<b>Commodity Charges</b>			<b>\$14,378.82</b>
<b>Storage Injection Charges</b>			<b>\$12,013.05</b>
<b>PROXY</b>	<b>433,569</b>	<b>\$1,008,470.05</b>	
<b>FINAL CLOSE TOTAL</b>	<b>433,569</b>	<b>\$1,008,470.05</b>	<b>457,969</b>
			<b>\$999,887.90</b>

NOVEMBER

11/1/2014		167,695	\$527,915.50
11/1/2014			
11/1/2014			
<b>Commodity Charges</b>			<b>\$8,868.53</b>

<b>Storage Injection Charges</b>				\$ 3,847.41
<b>PROXY</b>	96,350	\$224,433.61		
<b>TOTAL</b>	96,350	\$ 224,433.61	167,695	\$ 540,631.44

**DECEMBER**

12/1/2014			
12/1/2014		169,168	\$591,418.58
12/1/2014			
<b>Commodity Charges</b>			<b>\$ 9,680.61</b>

<b>Storage Injection Charges</b>		\$ 3,702.82
<b>PROXY (Accural Summary)</b>	108,738	\$380,621.51
<b>TOTAL</b>	<b>108,738</b>	<b>\$ 380,621.51</b>

JANUARY

**REDACTED**

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2015

Attachment 4 (Redacted)  
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June 1, 2015  
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Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
1/1/2015							84,157	\$313,990.90
1/1/2015		Commodity Charges						\$4,111.61
		Storage Injection Charges						\$1,915.69
		PROXY (Accural Summary)			56,717	\$127,038.49		
		TOTAL			56,717	\$127,038.49	84,157	\$320,018.20

**FEBRUARY**

1-Feb							63,753	\$350,308.93
1-Feb		Commodity Charges						\$4,065.15
		Storage Injection Charges						\$974.59
		PROXY (Accural Summary)			9,940	\$21,069.40		
		TOTAL			9,940	\$21,069.40	63,753	\$355,348.67

**MARCH**

3/1/2015							133,651	\$321,984.31
3/1/2015								
3/1/2015								
3/1/2015								
3/1/2015		Commodity Charges						\$8,154.42
		Storage Injection Charges						\$987.16
		PROXY (Accural Summary)			60,168	\$121,278.55		
		TOTAL			60,168	\$121,278.55	133,651	\$331,125.89

**Narragansett Storage Summary**  
**National Grid Natural Gas Portfolio Management Plan**

DATE	PAPER			ACTUAL			Actual - Paper (dt)
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
<b>APRIL</b>							
FSMA 501	228,547	\$1,032,693.79	\$ 4.5185	290,717	\$1,237,054.40	\$ 4.2552	62,170
FSMA 62918	74,107	\$324,724.23	\$ 4.3818	113,399	\$459,309.56	\$ 4.0504	39,292
FSS-1 400515	10,266	\$44,737.00	\$ 4.3578	9,316	\$37,771.92	\$ 4.0545	(950)
GSS 300168	45,526	\$193,636.74	\$ 4.2533	75,386	\$306,329.50	\$ 4.0635	29,860
GSS 300169	66,576	\$286,473.55	\$ 4.3030	60,304	\$246,919.97	\$ 4.0946	(6,272)
GSS 300170	113,972	\$504,184.81	\$ 4.4238	228,493	\$932,269.82	\$ 4.0801	114,521
GSS 300171	33,848	\$150,096.58	\$ 4.4344	47,062	\$194,134.83	\$ 4.1251	13,214
GSSTE 600045	1,023,790	\$4,428,116.79	\$ 4.3252	509,933	\$2,152,401.21	\$ 4.2209	(513,857)
SS-1 400185	16,651	\$70,781.90	\$ 4.2509	13,855	\$55,999.91	\$ 4.0419	(2,796)
SS-1 400221	348,944	\$1,497,713.31	\$ 4.2921	314,582	\$1,295,085.39	\$ 4.1168	(34,362)
TCO 9630	42,443	\$187,649.19	\$ 4.4212	44,629	\$193,983.84	\$ 4.3466	2,186
<b>Total</b>	<b>2,004,670</b>	<b>\$8,720,807.89</b>	<b>\$ 4.3502</b>	<b>1,707,676</b>	<b>\$7,111,260.35</b>	<b>\$ 4.1643</b>	<b>(296,994)</b>
<b>MAY</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	280,094	\$1,255,325.61	\$ 4.4818	348,691	\$1,466,667.37	\$ 4.2062	68,597
FSMA 62918	95,727	\$423,508.17	\$ 4.4241	119,630	\$500,094.23	\$ 4.1803	23,903
FSS-1 400515	17,539	\$74,657.22	\$ 4.2566	16,933	\$71,939.94	\$ 4.2485	(606)
GSS 300168	63,340	\$276,126.26	\$ 4.3594	97,168	\$409,852.31	\$ 4.2180	33,828
GSS 300169	90,090	\$384,677.35	\$ 4.2699	86,457	\$366,231.94	\$ 4.2360	(3,633)
GSS 300170	175,605	\$789,582.60	\$ 4.4964	295,923	\$1,248,404.98	\$ 4.2187	120,318
GSS 300171	59,605	\$256,284.94	\$ 4.2997	71,881	\$305,183.84	\$ 4.2457	12,276
GSSTE 600045	1,087,882	\$4,692,348.58	\$ 4.3133	598,017	\$2,511,280.55	\$ 4.1993	(489,865)
SS-1 400185	22,184	\$93,572.20	\$ 4.2180	19,392	\$81,730.63	\$ 4.2147	(2,792)
SS-1 400221	475,483	\$2,018,204.60	\$ 4.2445	440,309	\$1,856,990.83	\$ 4.2175	(35,174)
TCO 9630	71,180	\$327,023.64	\$ 4.5943	73,811	\$311,937.07	\$ 4.2262	2,631
<b>Total</b>	<b>2,438,729</b>	<b>10,591,311.17</b>	<b>\$ 4.3430</b>	<b>2,168,212</b>	<b>\$ 9,130,313.69</b>	<b>\$ 4.2110</b>	<b>(270,517)</b>
<b>JUNE</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	312,686	\$1,371,956.53	\$ 4.3876	386,255	\$ 1,654,871.33	\$ 4.2844	73,569
FSMA 62918	114,310	\$495,475.91	\$ 4.3345	116,705	\$ 499,893.86	\$ 4.2834	2,395
FSS-1 400515	24,991	\$99,896.11	\$ 3.9973	24,384	\$ 100,541.27	\$ 4.1232	(607)
GSS 300168	80,560	\$345,087.19	\$ 4.2836	97,168	\$ 424,419.44	\$ 4.3679	16,608
GSS 300169	112,050	\$460,112.15	\$ 4.1063	97,817	\$ 418,643.71	\$ 4.2799	(14,233)
GSS 300170	235,605	\$1,029,864.60	\$ 4.3711	295,923	\$ 1,292,560.04	\$ 4.3679	60,318
GSS 300171	84,325	\$340,046.19	\$ 4.0326	79,741	\$ 342,327.35	\$ 4.2930	(4,584)
GSSTE 600045	1,137,322	\$4,859,871.07	\$ 4.2731	754,591	\$ 3,177,431.05	\$ 4.2108	(382,731)
SS-1 400185	27,805	\$112,628.07	\$ 4.0506	25,556	\$ 106,724.56	\$ 4.1761	(2,249)
SS-1 400221	610,047	\$2,474,275.18	\$ 4.0559	575,070	\$ 2,403,880.17	\$ 4.1802	(34,977)
TCO 9630	99,830	\$461,879.19	\$ 4.6267	102,491	\$ 424,044.23	\$ 4.1374	2,661
<b>Total</b>	<b>2,839,531</b>	<b>12,051,092.19</b>	<b>\$ 4.2440</b>	<b>2,555,701</b>	<b>\$ 10,845,337.02</b>	<b>\$ 4.2436</b>	<b>(283,830)</b>

**Narragansett Storage Summary**  
National Grid Natural Gas Portfolio Management Plan

DATE	PAPER			ACTUAL			Actual - Paper (dt)
<b>JULY</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	354,926	\$1,483,911.61	4.1809	425,529	\$1,750,183.35	4.1130	70,603
FSMA 62918	136,661	\$568,959.30	4.1633	116,337	\$493,642.25	4.2432	(20,324)
FSS-1 400515	32,439	\$123,039.78	3.7930	31,835	\$125,444.36	3.9405	(604)
GSS 300168	97,765	\$402,512.32	4.1171	97,168	\$412,338.67	4.2436	(597)
GSS 300169	134,029	\$529,326.22	3.9493	119,920	\$481,062.09	4.0115	(14,109)
GSS 300170	295,621	\$1,230,180.00	4.1613	342,733	\$1,395,510.81	4.0717	47,112
GSS 300171	109,032	\$416,766.36	3.8224	104,541	\$412,431.45	3.9452	(4,491)
GSSTE 600045	1,186,736	\$5,013,311.42	4.2245	870,524	\$3,548,262.62	4.0760	(316,212)
SS-1 400185	33,424	\$130,105.85	3.8926	31,736	\$126,697.40	3.9922	(1,688)
SS-1 400221	745,119	\$2,894,318.28	3.8844	730,739	\$2,893,388.42	3.9595	(14,380)
TCO 9630	128,474	\$589,396.55	4.5877	131,259	\$519,226.37	3.9557	2,785
<b>Total</b>	<b>3,254,226</b>	<b>13,381,827.69</b>	<b>4.1121</b>	<b>3,002,321</b>	<b>\$12,158,187.80</b>	<b>4.0496</b>	<b>(251,905)</b>
<b>AUGUST</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	397,243	\$1,581,792.11	3.9819	463,912	\$1,816,212.06	3.9150	66,669
FSMA 62918	159,012	\$632,666.35	3.9787	116,243	\$470,659.88	4.0489	(42,769)
FSS-1 400515	39,913	\$142,546.48	3.5714	39,901	\$148,995.11	3.7341	(12)
GSS 300168	115,001	\$452,434.67	3.9342	115,086	\$438,666.74	3.8116	85
GSS 300169	155,977	\$587,345.75	3.7656	151,850	\$566,161.29	3.7284	(4,127)
GSS 300170	355,637	\$1,404,010.35	3.9479	355,970	\$1,421,294.23	3.9927	333
GSS 300171	133,739	\$481,086.10	3.5972	133,807	\$497,214.70	3.7159	68
GSSTE 600045	1,236,181	\$5,142,031.59	4.1596	1,062,008	\$4,008,472.94	3.7744	(174,173)
SS-1 400185	39,070	\$144,856.79	3.7076	39,058	\$146,753.43	3.7573	(12)
SS-1 400221	880,097	\$3,246,889.80	3.6892	875,236	\$3,311,929.64	3.7840	(4,861)
TCO 9630	157,087	\$700,128.86	4.4569	159,903	\$602,492.31	3.7679	2,816
<b>Total</b>	<b>3,668,957</b>	<b>14,515,788.85</b>	<b>3.9564</b>	<b>3,512,974</b>	<b>\$13,428,852.33</b>	<b>3.8226</b>	<b>(155,983)</b>
<b>SEPTEMBER</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	441,516	\$1,653,420.96	3.7449	507,314	\$1,866,331.50	3.6788	65,798
FSMA 62918	181,362	\$685,888.41	3.7819	145,212	\$505,682.28	3.4824	(36,150)
FSS-1 400515	47,380	\$159,004.48	3.3559	47,370	\$170,234.75	3.5937	(10)
GSS 300168	132,221	\$494,162.18	3.7374	130,625	\$475,574.36	3.6408	(1,596)
GSS 300169	177,937	\$636,327.53	3.5761	178,534	\$644,642.72	3.6108	597
GSS 300170	415,637	\$1,549,402.35	3.7278	413,835	\$1,499,850.48	3.6243	(1,802)
GSS 300171	158,459	\$535,326.72	3.3783	159,906	\$574,230.55	3.5911	1,447
GSSTE 600045	1,285,621	\$5,250,512.84	4.0840	1,248,774	\$4,508,636.45	3.6105	(36,847)
SS-1 400185	44,709	\$157,299.04	3.5183	44,696	\$162,630.60	3.6386	(13)
SS-1 400221	1,015,226	\$3,544,977.09	3.4918	1,015,267	\$3,676,292.95	3.6210	41
TCO 9630	183,577	\$807,511.37	4.3988	186,363	\$673,691.66	3.6149	2,786
<b>Total</b>	<b>4,083,645</b>	<b>15,473,832.97</b>	<b>3.7892</b>	<b>4,077,896</b>	<b>\$14,757,798.30</b>	<b>3.6190</b>	<b>(5,749)</b>

**Narragansett Storage Summary**  
**National Grid Natural Gas Portfolio Management Plan**

DATE	PAPER			ACTUAL			Actual - Paper (dt)
<b>OCTOBER</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	488,001	\$1,698,593.74	3.4807	498,158	\$1,725,565.08	3.4639	10,157
FSMA 62918	187,928	\$679,835.00	3.6175	200,153	\$695,012.44	3.4724	12,225
FSS-1 400515	54,875	\$175,457.30	3.1974	54,867	\$187,887.77	3.4244	(8)
GSS 300168	146,982	\$526,382.71	3.5813	148,410	\$512,329.30	3.4521	1,428
GSS 300169	200,462	\$686,335.29	3.4238	200,889	\$695,882.75	3.4640	427
GSS 300170	476,426	\$1,696,092.30	3.5600	474,431	\$1,632,619.24	3.4412	(1,995)
GSS 300171	183,343	\$589,670.90	3.2162	183,807	\$631,909.40	3.4379	464
GSSTE 600045	1,343,565	\$5,374,472.29	4.0002	1,337,200	\$4,716,192.91	3.5269	(6,365)
SS-1 400185	50,378	\$169,757.14	3.3697	50,325	\$174,068.42	3.4589	(53)
SS-1 400221	1,132,577	\$3,780,856.67	3.3383	1,145,393	\$3,955,634.91	3.4535	12,816
TCO 9630	197,837	\$865,612.32	4.3754	197,833	\$699,485.35	3.5357	(4)
<b>Total</b>	<b>4,462,374</b>	<b>\$16,243,065.66</b>	<b>3.6400</b>	<b>4,491,466</b>	<b>\$ 15,626,587.57</b>	<b>3.4792</b>	<b>29,092</b>
<b>NOVEMBER</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	484,985	\$1,693,410.41	3.4917	497,984	\$1,717,818.02	3.4495	12,999
FSMA 62918	150,303	\$539,079.42	3.5866	154,346	\$537,038.74	3.4794	4,043
FSS-1 400515	48,468	\$154,812.66	3.1941	49,787	\$173,105.68	3.4769	1,319
GSS 300168	135,851	\$483,509.78	3.5591	136,560	\$474,803.82	3.4769	709
GSS 300169	192,791	\$652,910.71	3.3866	193,131	\$670,767.81	3.4731	340
GSS 300170	425,918	\$1,503,933.42	3.5310	430,231	\$1,494,923.93	3.4747	4,313
GSS 300171	172,081	\$547,209.99	3.1800	171,037	\$594,138.18	3.4737	(1,044)
GSSTE 600045	1,327,058	\$5,231,952.77	3.9425	1,309,050	\$4,546,643.29	3.4732	(18,008)
SS-1 400185	45,811	\$154,184.16	3.3657	46,715	\$162,436.97	3.4772	904
SS-1 400221	1,078,496	\$3,585,935.22	3.3249	1,096,680	\$3,810,703.20	3.4748	18,184
TCO 9630	175,272	\$766,939.21	4.3757	174,928	\$608,775.13	3.4801	(344)
<b>Total</b>	<b>4,237,034</b>	<b>15,313,877.75</b>	<b>3.6143</b>	<b>4,260,449</b>	<b>\$ 14,791,154.75</b>	<b>3.4717</b>	<b>23,415</b>
<b>DECEMBER</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	476,429	\$1,630,402.75	3.4221	492,216	\$1,717,500.59	3.4893	15,787
FSMA 62918	109,364	\$392,216.77	3.5863	110,605	\$384,310.68	3.4746	1,241
FSS-1 400515	44,913	\$143,858.05	3.2030	46,229	\$160,616.69	3.4744	1,316
GSS 300168	117,053	\$416,920.45	3.5618	117,753	\$409,420.44	3.4769	700
GSS 300169	170,859	\$579,380.56	3.3910	170,169	\$591,459.59	3.4757	(690)
GSS 300170	356,874	\$1,261,809.85	3.5357	361,154	\$1,256,334.23	3.4787	4,280
GSS 300171	142,531	\$454,310.23	3.1874	143,417	\$498,461.87	3.4756	886
GSSTE 600045	1,276,861	\$5,015,553.25	3.9280	1,147,404	\$3,988,509.93	3.4761	(129,457)
SS-1 400185	43,519	\$146,680.84	3.3705	44,421	\$154,337.69	3.4744	902
SS-1 400221	1,022,554	\$3,406,466.59	3.3313	1,037,330	\$3,604,779.05	3.4751	14,776
TCO 9630	158,137	\$691,484.07	4.3727	158,093	\$548,859.57	3.4718	(44)
<b>Total</b>	<b>3,919,094</b>	<b>14,139,083.41</b>	<b>3.6077</b>	<b>3,828,791</b>	<b>\$ 13,314,590.33</b>	<b>3.4775</b>	<b>(90,303)</b>

**Narragansett Storage Summary**  
**National Grid Natural Gas Portfolio Management Plan**

DATE	PAPER			ACTUAL			Actual - Paper (dt)
<b>JANUARY</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	246,987	\$841,964.01	3.4089	262,751	\$921,622.86	3.5076	15,764
FSMA 62918	125,336	\$433,075.21	3.4553	191,903	\$674,227.50	3.5134	66,567
FSS-1 400515	31,493	\$100,741.11	3.1988	33,756	\$118,022.27	3.4963	2,263
GSS 300168	80,666	\$285,969.17	3.5451	105,183	\$366,219.09	3.4817	24,517
GSS 300169	118,181	\$398,354.17	3.3707	117,725	\$410,029.48	3.4829	(456)
GSS 300170	217,708	\$765,920.70	3.5181	312,496	\$1,088,053.18	3.4818	94,788
GSS 300171	77,135	\$244,259.11	3.1666	77,948	\$271,469.04	3.4827	813
GSSTE 600045	1,144,359	\$4,464,695.80	3.9015	794,322	\$2,766,556.04	3.4829	(350,037)
SS-1 400185	32,115	\$108,092.49	3.3658	33,932	\$118,545.72	3.4936	1,817
SS-1 400221	744,158	\$2,466,074.97	3.3139	768,866	\$2,676,826.33	3.4815	24,708
TCO 9630	90,238	\$393,873.36	4.3648	89,378	\$310,180.39	3.4704	(860)
<b>Total</b>	<b>2,908,376</b>	<b>10,503,020.10</b>	<b>3.6113</b>	<b>2,788,260</b>	<b>\$ 9,721,751.90</b>	<b>3.4867</b>	<b>(120,116)</b>

DATE	PAPER			ACTUAL			Actual - Paper (dt)
<b>FEBRUARY</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	202,002	\$677,308.58	3.3530	217,729	\$863,853.62	3.9676	15,727
FSMA 62918	99,134	\$342,539.07	3.4553	191,903	\$669,103.08	3.4867	92,769
FSS-1 400515	17,564	\$55,945.88	3.1853	19,725	\$65,519.61	3.4737	2,161
GSS 300168	56,849	\$201,535.48	3.5451	105,183	\$366,738.77	3.4867	48,334
GSS 300169	70,778	\$238,572.29	3.3707	70,322	\$242,939.98	3.4547	(456)
GSS 300170	161,274	\$567,379.68	3.5181	312,496	\$1,089,571.48	3.4867	151,222
GSS 300171	61,544	\$194,887.96	3.1666	62,360	\$216,689.11	3.4748	816
GSSTE 600045	992,564	\$3,872,470.37	3.9015	456,266	\$1,574,805.51	3.4515	(536,298)
SS-1 400185	20,036	\$67,206.73	3.3543	21,847	\$76,155.52	3.4859	1,811
SS-1 400221	459,158	\$1,513,554.66	3.2964	483,660	\$1,697,358.55	3.5094	24,502
TCO 9630	39,847	\$173,925.30	4.3648	46,622	\$160,526.38	3.4431	6,775
<b>Total</b>	<b>2,180,750</b>	<b>7,905,326.00</b>	<b>3.6250</b>	<b>1,988,113</b>	<b>\$ 7,026,261.59</b>	<b>3.5341</b>	<b>(192,637)</b>

DATE	PAPER			ACTUAL			Actual - Paper (dt)
<b>MARCH</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	210,753	\$622,896.25	2.9556	226,736	\$697,357.65	3.0756	15,983
FSMA 62918	45,346	\$156,218.50	3.4450	147,909	\$519,302.06	3.5110	102,563
FSS-1 400515	9,595	\$30,421.20	3.1705	10,799	\$38,457.31	3.5612	1,204
GSS 300168	29,211	\$103,198.82	3.5329	96,880	\$342,239.32	3.5326	67,669
GSS 300169	33,821	\$113,431.49	3.3539	39,153	\$139,460.96	3.5619	5,332
GSS 300170	61,878	\$216,799.50	3.5037	286,574	\$1,012,292.98	3.5324	224,696
GSS 300171	17,280	\$54,405.65	3.1485	27,705	\$99,316.91	3.5848	10,425
GSSTE 600045	874,289	\$3,401,706.69	3.8908	359,630	\$1,271,110.11	3.5345	(514,659)
SS-1 400185	14,520	\$48,520.98	3.3417	15,991	\$56,633.61	3.5416	1,471
SS-1 400221	311,155	\$1,021,852.51	3.2841	336,212	\$1,191,813.51	3.5448	25,057
TCO 9630	19,174	\$82,821.34	4.3195	35,821	\$126,519.83	3.5320	16,647
<b>Total</b>	<b>1,627,022</b>	<b>5,852,272.93</b>	<b>3.5969</b>	<b>1,583,410</b>	<b>\$ 5,494,504.25</b>	<b>3.4700</b>	<b>(43,612)</b>

Attachment 6  
Docket 4038 - 2015 NGMPM Annual Report  
June 1, 2015  
Page 1 of 12

March 2015  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Cargill - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day Connexion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	Connexion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

  

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 44,124 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 6,621 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 70 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,493 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 160 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	Excess withdrawal from DTI GSS 300169
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,818 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downtown</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,364 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 2,079 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule Tetco SCT Purchased at M2
Next 29,709 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 200,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

  

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,709 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

  

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
44,124 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

February 2015  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Cargill - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day Connexion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	Connexion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

  

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity 3,000 Baseload December - February
Next 44,124 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 6,741 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 70 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,289 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TECO zone M3 GDA: TECO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,818 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,364 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 2,079 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule Tetco SCT Purchased at M2
Next 29,709 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 182,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

  

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,709 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

  

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
44,124 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

January 2015  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Cargill - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day Connexion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	Connexion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

  

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity 3,000 Baseload December - February
Next 44,125 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 6,740 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 70 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,289 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,818 MMBtu/day	Columbia Gas Transmission FOM: Transco z6 non-NY GDA: Transco z6 non-NY	Variable transportation charges for (1) TCO from the TCO Downtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 29,709 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,364 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 2,079 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule Tetco SCT Purchased at M2
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 191,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

  

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,709 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

  

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
44,125 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

December 2014  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Cargill - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDO 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity 3,000 Baseload December - February
Next 45,488 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 9,736 MMBtu/day Remaining Contract Quantity up to the MDO (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TECO zone M3 GDA: TECO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,818 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downdowntown</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 29,709 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,171 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,430 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 177,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,709 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,488 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

November 2014  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Cargill - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier			
Next 9,541 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TECO zone M3 GDA: TECO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 13,547 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 2,893 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 200,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
13,547 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171 DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

October 2014  
Off-Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 11,408 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,785 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,238 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 2,893 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 200,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,785 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171 DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

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**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,293 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downingtown</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,785 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,338 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MONTHLY MAX = 0 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,785 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

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Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,293 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downingtown</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,785 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,338 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MONTHLY MAX = 0 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,785 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

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Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,293 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downingtown</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,785 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,338 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MONTHLY MAX = 0 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,785 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

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Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 2,602 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 26 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downingtown</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 23,845 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,338 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MONTHLY MAX = 0 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
23,845 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

May 2014  
Off-Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 13,433 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 26 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downingtown</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 23,845 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,895 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,430 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MAY MONTHLY MAX = 39,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
23,845 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

April 2014  
Off-Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 29,757 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,919 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 20,811 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,171 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,430 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity APRIL MONTHLY MAX = 200,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,757 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

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**Realized Financial Transactions**  
as of March 31, 2015

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	60,000	DT	\$ (23,040)	Profit / Loss
										Quantity	Price	Debit - Credit	
Optimization - NEC	3/1/2015		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	60,000.0000		(23,040.00)	
208551180	3/1/2015	183130	NG OTC Swap	NARRAGANSETT		10/23/2014	462061	SWAP	Optimization - NEC	30,000.0000	3.729000	(111,870.00)	
208551176	3/1/2015	183130	NG OTC Swap	NARRAGANSETT		10/23/2014	462061	SWAP	Optimization - NEC	0.0000	2.894000	86,820.00	
208551340	3/1/2015	195196	NG OTC Swap	NARRAGANSETT		2/23/2015	522807	SWAP	Optimization - NEC	0.0000	2.894000	(43,410.00)	
208551343	3/1/2015	195197	NG OTC Swap	NARRAGANSETT		2/23/2015	522808	SWAP	Optimization - NEC	0.0000	2.894000	(43,410.00)	
208551341	3/1/2015	195197	NG OTC Swap	NARRAGANSETT		2/23/2015	522809	SWAP	Optimization - NEC	15,000.0000	2.960000	44,400.00	
208551342	3/1/2015	195196	NG OTC Swap	NARRAGANSETT		2/23/2015	522807	SWAP	Optimization - NEC	15,000.0000	2.962000	44,430.00	

**Realized Financial Transactions**  
as of February 28, 2015

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	105,000	DT	\$ 96,075	Profit / Loss
										Quantity	Price	Debit - Credit	
Optimization - NEC	2/1/2015	189145	NG OTC Swap	NARRAGANSETT		12/8/2014	483430	SWAP	Optimization - NEC	105,000.0000		(96,075.00)	
205095489	2/1/2015	189145	NG OTC Swap	NARRAGANSETT		12/8/2014	483430	SWAP	Optimization - NEC	105,000.0000	2.875000	(301,875.00)	
205095490	2/1/2015	189145	NG OTC Swap	NARRAGANSETT		12/8/2014	483430	SWAP	Optimization - NEC	0.0000	1.960000	205,800.00	

**Realized Financial Transactions**  
as of January 31, 2015

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	217,000	DT	\$ 161,665	Profit / Loss
										Quantity	Price	Debit - Credit	
Optimization - NEC	1/1/2015		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	217,000.0000		(161,665.00)	
200699992	1/1/2015	188329	NG OTC Swap	NARRAGANSETT		12/2/2014 2:45:10 PM	479483	SWAP	Optimization - NEC	0.0000	2.060000	223,510.00	
200699993	1/1/2015	188329	NG OTC Swap	NARRAGANSETT		12/2/2014 2:45:10 PM	479483	SWAP	Optimization - NEC	108,500.0000	2.810000	(304,885.00)	
200700048	1/1/2015	190325	NG OTC Swap	NARRAGANSETT		12/17/2014 2:04:10 PM	488989	SWAP	Optimization - NEC	108,500.0000	2.800000	(303,800.00)	
200700049	1/1/2015	190325	NG OTC Swap	NARRAGANSETT		12/17/2014 2:04:10 PM	488989	SWAP	Optimization - NEC	0.0000	2.060000	223,510.00	

**Realized Financial Transactions**  
December 2014

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	0	DT	\$ -	Profit / Loss
										Quantity	Price	Debit - Credit	
No December Settles													

**Realized Financial Transactions**  
November 2014

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	234,000	DT	\$ 4,875	Profit / Loss
										Quantity	Price	Debit - Credit	
Optimization - NEC	11/1/2014		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	234000		(4,875.00)	
188460977	11/1/2014	179978	NG OTC Swap	NARRAGANSETT		9/19/2014 9:23:03 AM	448510	SWAP	Optimization - NEC	0	3.728	55,920.00	
188460975	11/1/2014	179978	NG OTC Swap	NARRAGANSETT		9/19/2014 9:23:03 AM	448510	SWAP	Optimization - NEC	15000	3.9	(58,500.00)	
188460809	11/1/2014	179752	NG OTC Swap	NARRAGANSETT		9/16/2014 9:41:41 AM	447260	SWAP	Optimization - NEC	5000	3.927	(19,635.00)	
188460810	11/1/2014	179752	NG OTC Swap	NARRAGANSETT		9/16/2014 9:41:41 AM	447260	SWAP	Optimization - NEC	0	3.728	18,640.00	
188460988	11/1/2014	179846	NG OTC Swap	NARRAGANSETT		9/17/2014 9:38:50 AM	447825	SWAP	Optimization - NEC	0	3.728	18,640.00	
188460985	11/1/2014	179846	NG OTC Swap	NARRAGANSETT		9/17/2014 9:38:50 AM	447825	SWAP	Optimization - NEC	5000	4.061	(20,305.00)	
188460879	11/1/2014	179928	NG OTC Swap	NARRAGANSETT		9/18/2014 10:02:13 AM	448224	SWAP	Optimization - NEC	0	3.728	18,640.00	
188460877	11/1/2014	179928	NG OTC Swap	NARRAGANSETT		9/18/2014 10:02:13 AM	448224	SWAP	Optimization - NEC	5000	4.077	(20,385.00)	
188461015	11/1/2014	179682	NG OTC Swap	NARRAGANSETT		9/15/2014 10:16:05 AM	446531	SWAP	Optimization - NEC	0	3.728	18,640.00	
188461017	11/1/2014	179682	NG OTC Swap	NARRAGANSETT		9/15/2014 10:16:05 AM	446531	SWAP	Optimization - NEC	5000	3.98	(19,900.00)	
188460878	11/1/2014	180039	NG OTC Swap	NARRAGANSETT		9/22/2014 9:40:26 AM	448872	SWAP	Optimization - NEC	0	3.728	18,640.00	
188460880	11/1/2014	180039	NG OTC Swap	NARRAGANSETT		9/22/2014 9:40:26 AM	448872	SWAP	Optimization - NEC	5000	3.905	(19,525.00)	
188460947	11/1/2014	180118	NG OTC Swap	NARRAGANSETT		9/23/2014 9:41:45 AM	449381	SWAP	Optimization - NEC	0	3.728	18,640.00	
188460948	11/1/2014	180118	NG OTC Swap	NARRAGANSETT		9/23/2014 9:41:45 AM	449381	SWAP	Optimization - NEC	5000	3.91	(19,550.00)	
188461016	11/1/2014	180173	NG OTC Swap	NARRAGANSETT		9/24/2014 9:54:40 AM	449859	SWAP	Optimization - NEC	0	3.728	18,640.00	
188461018	11/1/2014	180173	NG OTC Swap	NARRAGANSETT		9/24/2014 9:54:40 AM	449859	SWAP	Optimization - NEC	5000	3.85	(19,250.00)	
188460677	11/1/2014	176965	NG OTC Swap	NARRAGANSETT		8/18/2014 11:21:02 AM	435181	SWAP	Optimization - NEC	117000	3.89	455,130.00	

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**Realized Financial Transactions  
as of March 31, 2015**

188460678	11/1/2014	176965	NG OTC Swap	NARRAGANSETT		8/18/2014 11:21:02 AM	435181	SWAP	Optimization - NEC	0	3.728	(436,176.00)
188460974	11/1/2014	179599	NG OTC Swap	NARRAGANSETT		9/12/2014 9:38:58 AM	445851	SWAP	Optimization - NEC	15000	3.825	(57,375.00)
188460976	11/1/2014	179599	NG OTC Swap	NARRAGANSETT		9/12/2014 9:38:58 AM	445851	SWAP	Optimization - NEC	0	3.728	55,920.00
188460999	11/1/2014	179924	NG OTC Swap	NARRAGANSETT		9/18/2014 9:54:30 AM	448202	SWAP	Optimization - NEC	0	3.728	37,280.00
188460996	11/1/2014	179924	NG OTC Swap	NARRAGANSETT		9/18/2014 9:54:30 AM	448202	SWAP	Optimization - NEC	10000	4.04	(40,400.00)
188460997	11/1/2014	180271	NG OTC Swap	NARRAGANSETT		9/25/2014 10:11:00 AM	450482	SWAP	Optimization - NEC	5000	3.88	(19,400.00)
188461000	11/1/2014	180271	NG OTC Swap	NARRAGANSETT		9/25/2014 10:11:00 AM	450482	SWAP	Optimization - NEC	0	3.728	18,640.00
188460989	11/1/2014	180364	NG OTC Swap	NARRAGANSETT		9/26/2014 9:44:59 AM	450809	SWAP	Optimization - NEC	0	3.728	74,560.00
188460986	11/1/2014	180564	NG OTC Swap	NARRAGANSETT		9/26/2014 9:44:59 AM	450809	SWAP	Optimization - NEC	20000	3.97	(79,400.00)
188460998	11/1/2014	180867	NG OTC Swap	NARRAGANSETT		10/3/2014 11:00:41 AM	452729	SWAP	Optimization - NEC	0	3.728	18,640.00
188461001	11/1/2014	180867	NG OTC Swap	NARRAGANSETT		10/3/2014 11:00:41 AM	452729	SWAP	Optimization - NEC	5000	3.94	(19,700.00)
188461136	11/1/2014	181099	NG OTC Swap	NARRAGANSETT		10/7/2014 9:45:44 AM	453801	SWAP	Optimization - NEC	5000	3.89	(19,450.00)
188461135	11/1/2014	181099	NG OTC Swap	NARRAGANSETT		10/7/2014 9:45:44 AM	453801	SWAP	Optimization - NEC	0	3.728	18,640.00
188460990	11/1/2014	181223	NG OTC Swap	NARRAGANSETT		10/8/2014 9:46:19 AM	454111	SWAP	Optimization - NEC	0	3.728	26,096.00
188460987	11/1/2014	181223	NG OTC Swap	NARRAGANSETT		10/8/2014 9:46:19 AM	454111	SWAP	Optimization - NEC	7000	3.89	(27,230.00)

**Realized Financial Transactions  
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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	568,775	DT	\$ 9,792	Profit / Loss
										Quantity	Price	Debit - Credit	
Optimization - NEC	10/1/2014		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	521632			46,496.47
183227271	10/1/2014	177839	NG OTC Swap	NARRAGANSETT		8/28/2014 10:23:09 AM	439702	SWAP	Optimization - NEC	0	3.984		(19,920.00)
183227268	10/1/2014	177839	NG OTC Swap	NARRAGANSETT		8/28/2014 10:23:09 AM	439702	SWAP	Optimization - NEC	5000	4.04		20,200.00
183227109	10/1/2014	175150	NG OTC Swap	NARRAGANSETT		7/29/2014 12:21:28 PM	426849	SWAP	Optimization - NEC	0	3.984		544,353.84
183227106	10/1/2014	175150	NG OTC Swap	NARRAGANSETT		7/29/2014 12:21:28 PM	426849	SWAP	Optimization - NEC	136635	3.78		(516,480.30)
183227267	10/1/2014	176670	NG OTC Swap	NARRAGANSETT		8/13/2014 9:59:27 AM	433706	SWAP	Optimization - NEC	0	3.984		19,920.00
183227270	10/1/2014	176670	NG OTC Swap	NARRAGANSETT		8/13/2014 9:59:27 AM	433706	SWAP	Optimization - NEC	5000	3.898		(19,490.00)
183227310	10/1/2014	176859	NG OTC Swap	NARRAGANSETT		8/15/2014 10:24:08 AM	434534	SWAP	Optimization - NEC	5000	3.791		(18,955.00)
183227307	10/1/2014	176859	NG OTC Swap	NARRAGANSETT		8/15/2014 10:24:08 AM	434534	SWAP	Optimization - NEC	0	3.984		19,920.00
183227058	10/1/2014	176962	NG OTC Swap	NARRAGANSETT		8/18/2014 11:15:41 AM	435178	SWAP	Optimization - NEC	160000	3.79		606,400.00
183227059	10/1/2014	176962	NG OTC Swap	NARRAGANSETT		8/18/2014 11:15:41 AM	435178	SWAP	Optimization - NEC	0	3.984		(637,440.00)
183227240	10/1/2014	177108	NG OTC Swap	NARRAGANSETT		8/20/2014 9:48:38 AM	436232	SWAP	Optimization - NEC	5000	3.861		(19,305.00)
183227236	10/1/2014	177108	NG OTC Swap	NARRAGANSETT		8/20/2014 9:48:38 AM	436232	SWAP	Optimization - NEC	0	3.984		19,920.00
183227272	10/1/2014	178622	NG OTC Swap	NARRAGANSETT		9/5/2014 9:45:58 AM	442224	SWAP	Optimization - NEC	0	3.984		79,680.00
183227269	10/1/2014	178622	NG OTC Swap	NARRAGANSETT		9/5/2014 9:45:58 AM	442224	SWAP	Optimization - NEC	20000	3.815		(76,300.00)
183227238	10/1/2014	178999	NG OTC Swap	NARRAGANSETT		9/8/2014 9:23:03 AM	442848	SWAP	Optimization - NEC	5000	3.822		(19,110.00)
183227242	10/1/2014	178999	NG OTC Swap	NARRAGANSETT		9/8/2014 9:23:03 AM	442848	SWAP	Optimization - NEC	0	3.984		19,920.00
183227239	10/1/2014	179234	NG OTC Swap	NARRAGANSETT		9/9/2014 9:30:00 AM	444295	SWAP	Optimization - NEC	9181	3.986		(36,595.47)
183227243	10/1/2014	179234	NG OTC Swap	NARRAGANSETT		9/9/2014 9:30:00 AM	444295	SWAP	Optimization - NEC	0	3.984		36,577.10
183227312	10/1/2014	179508	NG OTC Swap	NARRAGANSETT		9/11/2014 10:03:29 AM	445529	SWAP	Optimization - NEC	0	3.984		19,920.00
183227309	10/1/2014	179508	NG OTC Swap	NARRAGANSETT		9/11/2014 10:03:29 AM	445529	SWAP	Optimization - NEC	5000	3.887		(19,435.00)
183227412	10/1/2014	179926	NG OTC Swap	NARRAGANSETT		9/18/2014 10:00:10 AM	448220	SWAP	Optimization - NEC	5000	4.017		20,085.00
183227415	10/1/2014	179926	NG OTC Swap	NARRAGANSETT		9/18/2014 10:00:10 AM	448220	SWAP	Optimization - NEC	0	3.984		(19,920.00)
183225915	10/1/2014	157294	NG OTC Swap	NARRAGANSETT		1/29/2014 9:43:26 AM	336226	SWAP	Optimization - NEC	0	3.984		(361,810.94)
183225917	10/1/2014	157294	NG OTC Swap	NARRAGANSETT		1/29/2014 9:43:26 AM	336226	SWAP	Optimization - NEC	90816	4.39		398,682.24
183226937	10/1/2014	175232	NG OTC Swap	NARRAGANSETT		7/30/2014 9:53:50 AM	427265	SWAP	Optimization - NEC	10000	3.75		(37,500.00)
183226936	10/1/2014	175232	NG OTC Swap	NARRAGANSETT		7/30/2014 9:53:50 AM	427265	SWAP	Optimization - NEC	0	3.984		39,840.00
183227308	10/1/2014	177251	NG OTC Swap	NARRAGANSETT		8/22/2014 9:43:31 AM	437104	SWAP	Optimization - NEC	0	3.984		19,920.00
183227311	10/1/2014	177251	NG OTC Swap	NARRAGANSETT		8/22/2014 9:43:31 AM	437104	SWAP	Optimization - NEC	5000	3.9		(19,500.00)
183227255	10/1/2014	177334	NG OTC Swap	NARRAGANSETT		8/25/2014 9:32:08 AM	437470	SWAP	Optimization - NEC	5000	3.95		(19,750.00)
183227254	10/1/2014	177334	NG OTC Swap	NARRAGANSETT		8/25/2014 9:32:08 AM	437470	SWAP	Optimization - NEC	0	3.984		19,920.00
183227241	10/1/2014	177663	NG OTC Swap	NARRAGANSETT		8/27/2014 9:45:13 AM	439135	SWAP	Optimization - NEC	5000	3.99		(19,950.00)
183227237	10/1/2014	177663	NG OTC Swap	NARRAGANSETT		8/27/2014 9:45:13 AM	439135	SWAP	Optimization - NEC	0	3.984		19,920.00
183227260	10/1/2014	177810	NG OTC Swap	NARRAGANSETT		8/28/2014 9:42:38 AM	439587	SWAP	Optimization - NEC	5000	4.02		(20,100.00)
183227259	10/1/2014	177810	NG OTC Swap	NARRAGANSETT		8/28/2014 9:42:38 AM	439587	SWAP	Optimization - NEC	0	3.984		19,920.00
183227150	10/1/2014	178297	NG OTC Swap	NARRAGANSETT		9/3/2014 10:10:36 AM	441137	SWAP	Optimization - NEC	0	3.984		19,920.00
183227151	10/1/2014	178297	NG OTC Swap	NARRAGANSETT		9/3/2014 10:10:36 AM	441137	SWAP	Optimization - NEC	5000	3.84		(19,200.00)
183226587	10/1/2014	175466	NG OTC Swap	NARRAGANSETT		8/1/2014 9:52:36 AM	428123	SWAP	Optimization - NEC	10000	3.815		(38,150.00)
183226586	10/1/2014	175466	NG OTC Swap	NARRAGANSETT		8/1/2014 9:52:36 AM	428123	SWAP	Optimization - NEC	0	3.984		39,840.00

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183227107	10/1/2014	176114	NG OTC Swap	NARRAGANSETT		8/7/2014 9:59:15 AM	430861	SWAP	Optimization - NEC	0	3.984	39,840.00
183227110	10/1/2014	176114	NG OTC Swap	NARRAGANSETT		8/7/2014 9:59:15 AM	430861	SWAP	Optimization - NEC	10000	3.98	(39,800.00)
183227108	10/1/2014	176199	NG OTC Swap	NARRAGANSETT		8/8/2014 9:58:56 AM	431297	SWAP	Optimization - NEC	0	3.984	39,840.00
183227111	10/1/2014	176199	NG OTC Swap	NARRAGANSETT		8/8/2014 9:58:56 AM	431297	SWAP	Optimization - NEC	10000	3.91	(39,100.00)
183227160	10/1/2014	177956	NG OTC Swap	NARRAGANSETT		8/29/2014 10:17:13 AM	439919	SWAP	Optimization - NEC	0	3.984	19,920.00
183227161	10/1/2014	177956	NG OTC Swap	NARRAGANSETT		8/29/2014 10:17:13 AM	439919	SWAP	Optimization - NEC	5000	4.03	(20,150.00)
<b>Groupdesc</b>	<b>Beg time</b>	<b>Trade</b>	<b>Trade Type</b>	<b>Company</b>	<b>Counterparty</b>	<b>Trade Date</b>	<b>Position</b>	<b>Position Type</b>	<b>Portfolio</b>	<b>Quantity</b>	<b>Price</b>	<b>Debit - Credit</b>
Optimization - NEC	10/1/2014	162595	NG Basis Swap	NARRAGANSETT	BP ENERGY COMPANY	3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		(56,288.74)
183638554	10/1/2014	162595	NG Basis Swap	NARRAGANSETT	BP ENERGY COMPANY	3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	3.514	(165,660.50)
183638555	10/1/2014	162595	NG Basis Swap	NARRAGANSETT	BP ENERGY COMPANY	3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	2.32	109,371.76

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<b>Groupdesc</b>	<b>Beg time</b>	<b>Trade</b>	<b>Trade Type</b>	<b>Company</b>	<b>Counterparty</b>	<b>Trade Date</b>	<b>Position</b>	<b>Position Type</b>	<b>Portfolio</b>	<b>Quantity</b>	<b>Price</b>	<b>Debit - Credit</b>	<b>1,040,543</b>	<b>DT</b>	<b>\$ (198,377) Profit / Loss</b>
Optimization - NEC	9/1/2014		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	573400		(35,598.10)			
177468639	9/1/2014	171141	NG OTC Swap	NARRAGANSETT		6/16/2014 12:21:00 PM	408880	SWAP	Optimization - NEC	0	3.957	39,570.00			
177468641	9/1/2014	171141	NG OTC Swap	NARRAGANSETT		6/16/2014 12:21:00 PM	408880	SWAP	Optimization - NEC	10000	4.72	(47,200.00)			
177468633	9/1/2014	170899	NG OTC Swap	NARRAGANSETT		6/12/2014 10:29:27 AM	407685	SWAP	Optimization - NEC	10000	4.511	(45,110.00)			
177468635	9/1/2014	170899	NG OTC Swap	NARRAGANSETT		6/12/2014 10:29:27 AM	407685	SWAP	Optimization - NEC	0	3.957	39,570.00			
177468712	9/1/2014	171358	NG OTC Swap	NARRAGANSETT		6/19/2014 10:12:47 AM	410099	SWAP	Optimization - NEC	10000	4.622	(46,220.00)			
177468713	9/1/2014	171358	NG OTC Swap	NARRAGANSETT		6/19/2014 10:12:47 AM	410099	SWAP	Optimization - NEC	0	3.957	39,570.00			
177468778	9/1/2014	171760	NG OTC Swap	NARRAGANSETT		6/25/2014 10:29:26 AM	412241	SWAP	Optimization - NEC	10000	4.52	(45,200.00)			
177468776	9/1/2014	171760	NG OTC Swap	NARRAGANSETT		6/25/2014 10:29:26 AM	412241	SWAP	Optimization - NEC	0	3.957	39,570.00			
177468818	9/1/2014	172095	NG OTC Swap	NARRAGANSETT		6/27/2014 9:22:48 AM	413067	SWAP	Optimization - NEC	0	3.957	59,355.00			
177468820	9/1/2014	172095	NG OTC Swap	NARRAGANSETT		6/27/2014 9:22:48 AM	413067	SWAP	Optimization - NEC	15000	4.375	(65,625.00)			
177468652	9/1/2014	172852	NG OTC Swap	NARRAGANSETT		7/3/2014 9:50:36 AM	415909	SWAP	Optimization - NEC	0	3.957	217,635.00			
177468655	9/1/2014	172852	NG OTC Swap	NARRAGANSETT		7/3/2014 9:50:36 AM	415909	SWAP	Optimization - NEC	55000	4.321	(237,655.00)			
177469047	9/1/2014	173568	NG OTC Swap	NARRAGANSETT		7/11/2014 10:47:44 AM	419312	SWAP	Optimization - NEC	0	3.957	19,785.00			
177469048	9/1/2014	173568	NG OTC Swap	NARRAGANSETT		7/11/2014 10:47:44 AM	419312	SWAP	Optimization - NEC	5000	4.09	(20,450.00)			
177468853	9/1/2014	174162	NG OTC Swap	NARRAGANSETT		7/18/2014 9:35:15 AM	421981	SWAP	Optimization - NEC	0	3.957	39,570.00			
177468854	9/1/2014	174162	NG OTC Swap	NARRAGANSETT		7/18/2014 9:35:15 AM	421981	SWAP	Optimization - NEC	10000	3.947	(39,470.00)			
177467801	9/1/2014	151428	NG OTC Swap	NARRAGANSETT		11/20/2013 4:08:45 PM	304079	SWAP	Optimization - NEC	8000	3.775	(30,200.00)			
177467804	9/1/2014	151428	NG OTC Swap	NARRAGANSETT		11/20/2013 4:08:45 PM	304079	SWAP	Optimization - NEC	0	3.957	31,656.00			
177467806	9/1/2014	151782	NG OTC Swap	NARRAGANSETT		11/25/2013 10:12:42 AM	305935	SWAP	Optimization - NEC	0	3.957	(31,656.00)			
177467803	9/1/2014	151782	NG OTC Swap	NARRAGANSETT		11/25/2013 10:12:42 AM	305935	SWAP	Optimization - NEC	8000	3.92	31,360.00			
177467895	9/1/2014	151903	NG OTC Swap	NARRAGANSETT		11/26/2013 10:26:08 AM	306622	SWAP	Optimization - NEC	0	3.957	(126,624.00)			
177467893	9/1/2014	151903	NG OTC Swap	NARRAGANSETT		11/26/2013 10:26:08 AM	306622	SWAP	Optimization - NEC	32000	3.905	124,960.00			
177467997	9/1/2014	152962	NG OTC Swap	NARRAGANSETT		12/10/2013 10:26:26 AM	311647	SWAP	Optimization - NEC	8000	4.185	33,480.00			
177468001	9/1/2014	152962	NG OTC Swap	NARRAGANSETT		12/10/2013 10:26:26 AM	311647	SWAP	Optimization - NEC	0	3.957	(31,656.00)			
177467998	9/1/2014	153104	NG OTC Swap	NARRAGANSETT		12/11/2013 10:46:05 AM	312429	SWAP	Optimization - NEC	0	3.957	(31,656.00)			
177468002	9/1/2014	153104	NG OTC Swap	NARRAGANSETT		12/11/2013 10:46:05 AM	312429	SWAP	Optimization - NEC	8000	4.18	33,440.00			
177466824	9/1/2014	153589	NG OTC Swap	NARRAGANSETT		12/17/2013 10:16:39 AM	315010	SWAP	Optimization - NEC	0	3.957	(31,656.00)			
177466822	9/1/2014	153589	NG OTC Swap	NARRAGANSETT		12/17/2013 10:16:39 AM	315010	SWAP	Optimization - NEC	8000	4.175	33,400.00			
177466805	9/1/2014	153776	NG OTC Swap	NARRAGANSETT		12/18/2013 10:03:44 AM	315810	SWAP	Optimization - NEC	0	3.957	(31,656.00)			
177466800	9/1/2014	153776	NG OTC Swap	NARRAGANSETT		12/18/2013 10:03:44 AM	315810	SWAP	Optimization - NEC	8000	4.2	33,600.00			
177466801	9/1/2014	154636	NG OTC Swap	NARRAGANSETT		12/26/2013 9:56:50 AM	319765	SWAP	Optimization - NEC	0	3.957	(31,656.00)			
177466806	9/1/2014	154636	NG OTC Swap	NARRAGANSETT		12/26/2013 9:56:50 AM	319765	SWAP	Optimization - NEC	8000	4.18	33,440.00			
177467461	9/1/2014	154881	NG OTC Swap	NARRAGANSETT		12/30/2013 2:01:26 PM	321257	SWAP	Optimization - NEC	0	3.957	(71,226.00)			
177467459	9/1/2014	154881	NG OTC Swap	NARRAGANSETT		12/30/2013 2:01:26 PM	321257	SWAP	Optimization - NEC	18000	4.275	76,950.00			
177468634	9/1/2014	170537	NG OTC Swap	NARRAGANSETT		6/6/2014 10:19:59 AM	405920	SWAP	Optimization - NEC	5000	4.63	(23,150.00)			
177468632	9/1/2014	170537	NG OTC Swap	NARRAGANSETT		6/6/2014 10:19:59 AM	405920	SWAP	Optimization - NEC	0	3.957	19,785.00			
177468638	9/1/2014	170551	NG OTC Swap	NARRAGANSETT		6/6/2014 11:20:34 AM	405960	SWAP	Optimization - NEC	0	3.957	19,785.00			
177468640	9/1/2014	170551	NG OTC Swap	NARRAGANSETT		6/6/2014 11:20:34 AM	405960	SWAP	Optimization - NEC	5000	4.65	(23,250.00)			
177467802	9/1/2014	151457	NG OTC Swap	NARRAGANSETT		11/2/2013 10:10:05 AM	304337	SWAP	Optimization - NEC	0	3.957	(94,968.00)			
177467805	9/1/2014	151457	NG OTC Swap	NARRAGANSETT		11/2/2013 10:10:05 AM	304337	SWAP	Optimization - NEC	24000	3.82	91,680.00			
177468138	9/1/2014	152242	NG OTC Swap	NARRAGANSETT		12/3/2013 10:47:04 AM	308496	SWAP	Optimization - NEC	8000	3.9925	31,940.00			
177468141	9/1/2014	152242	NG OTC Swap	NARRAGANSETT		12/3/2013 10:47:04 AM	308496	SWAP	Optimization - NEC	0	3.957	(31,656.00)			

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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	9/1/2014	152467	NG OTC Swap	NARRAGANSETT		12/5/2013 9:37:45 AM	309833	SWAP	Optimization - NEC	8000	4.0075	32,060.00
177468000	9/1/2014	152467	NG OTC Swap	NARRAGANSETT		12/5/2013 9:37:45 AM	309833	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467929	9/1/2014	153179	NG OTC Swap	NARRAGANSETT		12/12/2013 10:12:08 AM	312867	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467933	9/1/2014	153179	NG OTC Swap	NARRAGANSETT		12/12/2013 10:12:08 AM	312867	SWAP	Optimization - NEC	8000	4.195	33,560.00
177466815	9/1/2014	153919	NG OTC Swap	NARRAGANSETT		12/19/2013 9:55:26 AM	316409	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177466812	9/1/2014	153919	NG OTC Swap	NARRAGANSETT		12/19/2013 9:55:26 AM	316409	SWAP	Optimization - NEC	8000	4.195	33,560.00
177469259	9/1/2014	175149	NG OTC Swap	NARRAGANSETT		7/29/2014 12:19:34 PM	426844	SWAP	Optimization - NEC	50700	3.768	(191,037.60)
177469260	9/1/2014	175149	NG OTC Swap	NARRAGANSETT		7/29/2014 12:19:34 PM	426844	SWAP	Optimization - NEC	0	3.957	200,619.90
177467934	9/1/2014	153283	NG OTC Swap	NARRAGANSETT		12/13/2013 9:53:29 AM	313301	SWAP	Optimization - NEC	24000	4.185	100,440.00
177467930	9/1/2014	153283	NG OTC Swap	NARRAGANSETT		12/13/2013 9:53:29 AM	313301	SWAP	Optimization - NEC	0	3.957	(94,968.00)
177466821	9/1/2014	153390	NG OTC Swap	NARRAGANSETT		12/16/2013 9:46:19 AM	313917	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177466823	9/1/2014	153390	NG OTC Swap	NARRAGANSETT		12/16/2013 9:46:19 AM	313917	SWAP	Optimization - NEC	8000	4.16	33,280.00
177466896	9/1/2014	154284	NG OTC Swap	NARRAGANSETT		12/23/2013 10:20:59 AM	317818	SWAP	Optimization - NEC	8000	4.175	33,400.00
177466893	9/1/2014	154284	NG OTC Swap	NARRAGANSETT		12/23/2013 10:20:59 AM	317818	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467300	9/1/2014	154506	NG OTC Swap	NARRAGANSETT		12/24/2013 9:54:16 AM	319280	SWAP	Optimization - NEC	8000	4.17	33,360.00
177467299	9/1/2014	154506	NG OTC Swap	NARRAGANSETT		12/24/2013 9:54:16 AM	319280	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467402	9/1/2014	154733	NG OTC Swap	NARRAGANSETT		12/27/2013 10:35:09 AM	320627	SWAP	Optimization - NEC	24000	4.235	101,640.00
177467401	9/1/2014	154733	NG OTC Swap	NARRAGANSETT		12/27/2013 10:35:09 AM	320627	SWAP	Optimization - NEC	0	3.957	(94,968.00)
177468139	9/1/2014	155567	NG OTC Swap	NARRAGANSETT		1/9/2014 10:05:26 AM	325025	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177468142	9/1/2014	155567	NG OTC Swap	NARRAGANSETT		1/9/2014 10:05:26 AM	325025	SWAP	Optimization - NEC	8000	4.06	32,480.00
177468143	9/1/2014	155741	NG OTC Swap	NARRAGANSETT		1/10/2014 10:12:55 AM	326108	SWAP	Optimization - NEC	24000	3.9675	95,220.00
177468140	9/1/2014	155741	NG OTC Swap	NARRAGANSETT		1/10/2014 10:12:55 AM	326108	SWAP	Optimization - NEC	0	3.957	(94,968.00)
177467935	9/1/2014	157041	NG OTC Swap	NARRAGANSETT		1/27/2014 10:21:08 AM	334591	SWAP	Optimization - NEC	4700	4.335	20,374.50
177467931	9/1/2014	157041	NG OTC Swap	NARRAGANSETT		1/27/2014 10:21:08 AM	334591	SWAP	Optimization - NEC	0	3.957	(18,597.90)
177467936	9/1/2014	157142	NG OTC Swap	NARRAGANSETT		1/28/2014 10:19:22 AM	335659	SWAP	Optimization - NEC	8000	4.3	34,400.00
177467932	9/1/2014	157142	NG OTC Swap	NARRAGANSETT		1/28/2014 10:19:22 AM	335659	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467896	9/1/2014	157312	NG OTC Swap	NARRAGANSETT		1/29/2014 10:16:50 AM	336254	SWAP	Optimization - NEC	8000	4.38	35,040.00
177467894	9/1/2014	157312	NG OTC Swap	NARRAGANSETT		1/29/2014 10:16:50 AM	336254	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467999	9/1/2014	157447	NG OTC Swap	NARRAGANSETT		1/30/2014 10:13:36 AM	336548	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177468003	9/1/2014	157447	NG OTC Swap	NARRAGANSETT		1/30/2014 10:13:36 AM	336548	SWAP	Optimization - NEC	8000	4.37	34,960.00
177468419	9/1/2014	169980	NG OTC Swap	NARRAGANSETT		5/30/2014 11:18:14 AM	402861	SWAP	Optimization - NEC	0	3.957	19,785.00
177468420	9/1/2014	169980	NG OTC Swap	NARRAGANSETT		5/30/2014 11:18:14 AM	402861	SWAP	Optimization - NEC	5000	4.45	(22,250.00)
177468303	9/1/2014	170038	NG OTC Swap	NARRAGANSETT		6/2/2014 9:25:45 AM	403264	SWAP	Optimization - NEC	0	3.957	39,570.00
177468306	9/1/2014	170038	NG OTC Swap	NARRAGANSETT		6/2/2014 9:25:45 AM	403264	SWAP	Optimization - NEC	10000	4.49	(44,900.00)
177468777	9/1/2014	171625	NG OTC Swap	NARRAGANSETT		6/24/2014 9:49:45 AM	411566	SWAP	Optimization - NEC	6000	4.47	(26,820.00)
177468775	9/1/2014	171625	NG OTC Swap	NARRAGANSETT		6/24/2014 9:49:45 AM	411566	SWAP	Optimization - NEC	0	3.957	23,742.00
177468651	9/1/2014	171905	NG OTC Swap	NARRAGANSETT		6/26/2014 10:20:13 AM	412690	SWAP	Optimization - NEC	0	3.957	19,785.00
177468654	9/1/2014	171905	NG OTC Swap	NARRAGANSETT		6/26/2014 10:20:13 AM	412690	SWAP	Optimization - NEC	5000	4.51	(22,550.00)
177469026	9/1/2014	173465	NG OTC Swap	NARRAGANSETT		7/10/2014 10:05:44 AM	418757	SWAP	Optimization - NEC	5000	4.14	(20,700.00)
177469025	9/1/2014	173465	NG OTC Swap	NARRAGANSETT		7/10/2014 10:05:44 AM	418757	SWAP	Optimization - NEC	0	3.957	19,785.00
177468733	9/1/2014	174374	NG OTC Swap	NARRAGANSETT		7/22/2014 10:26:22 AM	423289	SWAP	Optimization - NEC	0	3.957	19,785.00
177468735	9/1/2014	174374	NG OTC Swap	NARRAGANSETT		7/22/2014 10:26:22 AM	423289	SWAP	Optimization - NEC	5000	3.82	(19,100.00)
177469144	9/1/2014	174503	NG OTC Swap	NARRAGANSETT		7/23/2014 10:55:56 AM	424192	SWAP	Optimization - NEC	0	3.957	19,785.00
177469145	9/1/2014	174503	NG OTC Swap	NARRAGANSETT		7/23/2014 10:55:56 AM	424192	SWAP	Optimization - NEC	5000	3.78	(18,900.00)
177468802	9/1/2014	174879	NG OTC Swap	NARRAGANSETT		7/28/2014 9:50:46 AM	425587	SWAP	Optimization - NEC	0	3.957	19,785.00
177468803	9/1/2014	174879	NG OTC Swap	NARRAGANSETT		7/28/2014 9:50:46 AM	425587	SWAP	Optimization - NEC	5000	3.825	(19,125.00)
177468817	9/1/2014	170192	NG OTC Swap	NARRAGANSETT		6/3/2014 10:51:36 AM	404383	SWAP	Optimization - NEC	0	3.957	19,785.00
177468819	9/1/2014	170192	NG OTC Swap	NARRAGANSETT		6/3/2014 10:51:36 AM	404383	SWAP	Optimization - NEC	5000	4.58	(22,900.00)
177468861	9/1/2014	170959	NG OTC Swap	NARRAGANSETT		6/13/2014 9:48:01 AM	408109	SWAP	Optimization - NEC	10000	4.7	(47,000.00)
177468859	9/1/2014	170959	NG OTC Swap	NARRAGANSETT		6/13/2014 9:48:01 AM	408109	SWAP	Optimization - NEC	0	3.957	39,570.00
177468650	9/1/2014	171433	NG OTC Swap	NARRAGANSETT		6/20/2014 9:41:58 AM	410329	SWAP	Optimization - NEC	0	3.957	67,269.00
177468653	9/1/2014	171433	NG OTC Swap	NARRAGANSETT		6/20/2014 9:41:58 AM	410329	SWAP	Optimization - NEC	17000	4.53	(77,010.00)
177468732	9/1/2014	174082	NG OTC Swap	NARRAGANSETT		7/17/2014 9:50:07 AM	421698	SWAP	Optimization - NEC	5000	4.04	(20,200.00)
177468734	9/1/2014	174082	NG OTC Swap	NARRAGANSETT		7/17/2014 9:50:07 AM	421698	SWAP	Optimization - NEC	0	3.957	19,785.00
177468832	9/1/2014	174740	NG OTC Swap	NARRAGANSETT		7/25/2014 10:07:27 AM	424952	SWAP	Optimization - NEC	10000	3.76	(37,600.00)
177468830	9/1/2014	174740	NG OTC Swap	NARRAGANSETT		7/25/2014 10:07:27 AM	424952	SWAP	Optimization - NEC	0	3.957	39,570.00
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	9/1/2014	NG Basis Swap		NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	-0.47	22,157.21

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178487524	9/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	3.957	(186,544.85)
178487526	9/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	2.33	109,843.19
178488423	9/1/2014	171288	NG Basis Swap	NARRAGANSETT		6/18/2014 10:49:26 AM	409675	SWAP	Optimization - NEC	0	3.957	(118,710.00)
178488425	9/1/2014	171288	NG Basis Swap	NARRAGANSETT		6/18/2014 10:49:26 AM	409675	SWAP	Optimization - NEC	30000	-1.72	51,600.00
178488426	9/1/2014	171288	NG Basis Swap	NARRAGANSETT		6/18/2014 10:49:26 AM	409675	SWAP	Optimization - NEC	0	2.03	60,900.00
178488016	9/1/2014	171906	NG Basis Swap	NARRAGANSETT		6/26/2014 10:22:17 AM	412691	SWAP	Optimization - NEC	60000	-1.81	108,600.00
178488017	9/1/2014	171906	NG Basis Swap	NARRAGANSETT		6/26/2014 10:22:17 AM	412691	SWAP	Optimization - NEC	0	2.03	121,800.00
178488014	9/1/2014	171906	NG Basis Swap	NARRAGANSETT		6/26/2014 10:22:17 AM	412691	SWAP	Optimization - NEC	0	3.957	(237,420.00)
178488502	9/1/2014	174263	NG Basis Swap	NARRAGANSETT		7/21/2014 9:20:17 AM	422424	SWAP	Optimization - NEC	40000	-1.625	65,000.00
178488503	9/1/2014	174263	NG Basis Swap	NARRAGANSETT		7/21/2014 9:20:17 AM	422424	SWAP	Optimization - NEC	0	2.03	81,200.00
178488500	9/1/2014	174263	NG Basis Swap	NARRAGANSETT		7/21/2014 9:20:17 AM	422424	SWAP	Optimization - NEC	0	3.957	(158,280.00)
178488539	9/1/2014	174744	NG Basis Swap	NARRAGANSETT		7/25/2014 10:19:01 AM	424956	SWAP	Optimization - NEC	20000	-1.45	(29,000.00)
178488538	9/1/2014	174744	NG Basis Swap	NARRAGANSETT		7/25/2014 10:19:01 AM	424956	SWAP	Optimization - NEC	0	3.957	79,140.00
178488536	9/1/2014	174744	NG Basis Swap	NARRAGANSETT		7/25/2014 10:19:01 AM	424956	SWAP	Optimization - NEC	0	2.03	(40,600.00)
178487393	9/1/2014	158083	NG Basis Swap	NARRAGANSETT		2/4/2014 1:42:45 PM	339788	SWAP	Optimization - NEC	0	2.03	(548,100.00)
178487392	9/1/2014	158083	NG Basis Swap	NARRAGANSETT		2/4/2014 1:42:45 PM	339788	SWAP	Optimization - NEC	270000	-0.8	(216,000.00)
178487391	9/1/2014	158083	NG Basis Swap	NARRAGANSETT		2/4/2014 1:42:45 PM	339788	SWAP	Optimization - NEC	0	3.957	1,068,390.00

**Realized Financial Transactions  
as of August, 2014**

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	\$	Profit / Loss
											376,782	
Optimization - NEC	8/1/2014		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	329639	(119,742.41)	
171812269	8/1/2014	171891	NG OTC Swap	NARRAGANSETT		6/26/2014 9:29:39 AM	412611	SWAP	Optimization - NEC	142304	4.581	(651,894.62)
171812270	8/1/2014	171891	NG OTC Swap	NARRAGANSETT		6/26/2014 9:29:39 AM	412611	SWAP	Optimization - NEC	0	3.808	541,893.26
171812450	8/1/2014	175146	NG OTC Swap	NARRAGANSETT		7/29/2014 12:16:31 PM	426841	SWAP	Optimization - NEC	187335	3.756	703,630.26
171812452	8/1/2014	175146	NG OTC Swap	NARRAGANSETT		7/29/2014 12:16:31 PM	426841	SWAP	Optimization - NEC	0	3.808	(713,371.68)
Optimization - NEC	8/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		(25,834.36)
172540954	8/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	3.338	(157,363.33)
172540956	8/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	2.79	131,528.97

**Realized Financial Transactions  
as of July, 2014**

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	\$	Profit / Loss
											409,100	
Optimization - NEC	7/1/2014		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	361957	-12607.26	
CREDIT SUISSE INTERNATIONAL	7/1/2014	171890	NG OTC Swap	NARRAGANSETT		6/26/2014 9:27:33 AM	412610	SWAP	Optimization - NEC	142304	25757.02	
166129614	7/1/2014	171890	NG OTC Swap	NARRAGANSETT		6/26/2014 9:27:33 AM	412610	SWAP	Optimization - NEC	142304	4.581	651,894.62
166129615	7/1/2014	171890	NG OTC Swap	NARRAGANSETT		6/26/2014 9:27:33 AM	412610	SWAP	Optimization - NEC	0	4.4	-626137.6
SOCIETE GENERALE	7/1/2014	169693	NG OTC Swap	NARRAGANSETT		5/29/2014 10:52:11 AM	402123	SWAP	Optimization - NEC	5000		-800
166129286	7/1/2014	169693	NG OTC Swap	NARRAGANSETT		5/29/2014 10:52:11 AM	402123	SWAP	Optimization - NEC	0	4.4	22000
166129287	7/1/2014	169693	NG OTC Swap	NARRAGANSETT		5/29/2014 10:52:11 AM	402123	SWAP	Optimization - NEC	5000	4.56	-22800
THE TORONTO DOMINION BANK	7/1/2014	169540	NG OTC Swap	NARRAGANSETT		5/28/2014 12:23:50 PM	401794	SWAP	Optimization - NEC	214653		-37564.28
166129453	7/1/2014	169540	NG OTC Swap	NARRAGANSETT		5/28/2014 12:23:50 PM	401794	SWAP	Optimization - NEC	214653	4.575	-982037.48
166129455	7/1/2014	169540	NG OTC Swap	NARRAGANSETT		5/28/2014 12:23:50 PM	401794	SWAP	Optimization - NEC	0	4.4	944473.2
Optimization - NEC	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		-33471.53
NARRAGANSETT	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		-33471.53
BP ENERGY COMPANY	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		-33471.53
166808917	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	3.93	-185271.99
166808920	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	3.22	151800.46

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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	\$	Profit / Loss
											609,288	
Optimization - NEC	6/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		(13,152.90)
161649532	6/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	-0.47	22,157.21
161649531	6/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	4.619	(217,753.52)

Attachment 7 (Redacted)  
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**REDACTED**

**Realized Financial Transactions  
as of March 31, 2015**

161649533	6/1/2014	162595	NG Basis Swap	NARRAGANSETT	[REDACTED]	3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	3.87	182,443.41
Optimization - NEC	6/1/2014	164321	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/4/2014 11:46:19 AM	377758	SWAP	Optimization - NEC	562145	9,395.28	
160585698	6/1/2014	164321	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/4/2014 11:46:19 AM	377758	SWAP	Optimization - NEC	10000	4.45	(44,500.00)
160585693	6/1/2014	164321	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/4/2014 11:46:19 AM	377758	SWAP	Optimization - NEC	0	4.619	46,190.00
160585725	6/1/2014	164462	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/7/2014 9:39:45 AM	378331	SWAP	Optimization - NEC	0	4.619	46,190.00
160585728	6/1/2014	164462	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/7/2014 9:39:45 AM	378331	SWAP	Optimization - NEC	10000	4.5	(45,000.00)
160585729	6/1/2014	165432	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/11/2014 9:51:51 AM	381611	SWAP	Optimization - NEC	25000	4.623	(115,575.00)
160585726	6/1/2014	165432	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/11/2014 9:51:51 AM	381611	SWAP	Optimization - NEC	0	4.619	115,475.00
160585730	6/1/2014	165662	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/15/2014 10:11:19 AM	382916	SWAP	Optimization - NEC	25000	4.624	(115,600.00)
160585727	6/1/2014	165662	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/15/2014 10:11:19 AM	382916	SWAP	Optimization - NEC	0	4.619	115,475.00
160585644	6/1/2014	165692	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/15/2014 11:06:55 AM	383053	SWAP	Optimization - NEC	0	4.619	46,190.00
160585650	6/1/2014	165692	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/15/2014 11:06:55 AM	383053	SWAP	Optimization - NEC	10000	4.605	(46,050.00)
160585839	6/1/2014	165743	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/16/2014 9:46:59 AM	383457	SWAP	Optimization - NEC	8000	4.55	(36,400.00)
160585838	6/1/2014	165743	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/16/2014 9:46:59 AM	383457	SWAP	Optimization - NEC	0	4.619	36,952.00
160585618	6/1/2014	166078	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/22/2014 10:27:55 AM	385367	SWAP	Optimization - NEC	10000	4.724	(47,240.00)
160585617	6/1/2014	166078	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/22/2014 10:27:55 AM	385367	SWAP	Optimization - NEC	0	4.619	46,190.00
160585848	6/1/2014	165825	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/17/2014 9:47:07 AM	384045	SWAP	Optimization - NEC	0	4.619	129,332.00
160585850	6/1/2014	165825	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/17/2014 9:47:07 AM	384045	SWAP	Optimization - NEC	28000	4.515	(126,420.00)
160585701	6/1/2014	166324	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/24/2014 9:54:01 AM	386109	SWAP	Optimization - NEC	8000	4.768	(38,144.00)
160585696	6/1/2014	166324	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/24/2014 9:54:01 AM	386109	SWAP	Optimization - NEC	0	4.619	36,952.00
160585697	6/1/2014	166465	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/25/2014 9:57:39 AM	387098	SWAP	Optimization - NEC	0	4.619	110,856.00
160585702	6/1/2014	166465	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/25/2014 9:57:39 AM	387098	SWAP	Optimization - NEC	24000	4.665	(111,960.00)
160585719	6/1/2014	166774	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/29/2014 10:07:39 AM	388511	SWAP	Optimization - NEC	8000	4.78	(38,240.00)
160585718	6/1/2014	166774	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/29/2014 10:07:39 AM	388511	SWAP	Optimization - NEC	0	4.619	36,952.00
160585699	6/1/2014	165197	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/9/2014 9:28:44 AM	380791	SWAP	Optimization - NEC	11000	4.52	(49,720.00)
160585694	6/1/2014	165197	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/9/2014 9:28:44 AM	380791	SWAP	Optimization - NEC	0	4.619	50,809.00
160585830	6/1/2014	168030	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/7/2014 11:27:22 AM	393311	SWAP	Optimization - NEC	5000	4.75	(23,750.00)
160585828	6/1/2014	168030	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/7/2014 11:27:22 AM	393311	SWAP	Optimization - NEC	0	4.619	23,095.00
160585989	6/1/2014	168345	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/12/2014 10:10:35 AM	394804	SWAP	Optimization - NEC	5000	4.4625	(22,312.50)
160585988	6/1/2014	168345	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/12/2014 10:10:35 AM	394804	SWAP	Optimization - NEC	0	4.619	23,095.00
160585688	6/1/2014	169036	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/21/2014 9:27:48 AM	398239	SWAP	Optimization - NEC	0	4.619	23,095.00
160585689	6/1/2014	169036	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/21/2014 9:27:48 AM	398239	SWAP	Optimization - NEC	5000	4.5125	(22,562.50)
160585849	6/1/2014	166208	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/23/2014 10:27:17 AM	385838	SWAP	Optimization - NEC	0	4.619	23,095.00
160585851	6/1/2014	166208	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/23/2014 10:27:17 AM	385838	SWAP	Optimization - NEC	5000	4.77	(23,850.00)
160585645	6/1/2014	166647	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/28/2014 11:04:53 AM	388013	SWAP	Optimization - NEC	0	4.619	23,095.00
160585651	6/1/2014	166647	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/28/2014 11:04:53 AM	388013	SWAP	Optimization - NEC	5000	4.75	(23,750.00)
160585398	6/1/2014	163463	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/27/2014 11:03:48 AM	374568	SWAP	Optimization - NEC	29349	4.495	(131,923.76)
160585399	6/1/2014	163463	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/27/2014 11:03:48 AM	374568	SWAP	Optimization - NEC	0	4.619	135,563.03
160585461	6/1/2014	163534	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/27/2014 12:49:27 PM	374731	SWAP	Optimization - NEC	47143	4.46	(210,257.78)
160585462	6/1/2014	163534	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/27/2014 12:49:27 PM	374731	SWAP	Optimization - NEC	0	4.619	217,753.52
160585646	6/1/2014	164236	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/3/2014 10:04:25 AM	377651	SWAP	Optimization - NEC	7000	4.425	(30,975.00)
160585640	6/1/2014	164236	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/3/2014 10:04:25 AM	377651	SWAP	Optimization - NEC	0	4.619	32,333.00
160585641	6/1/2014	164237	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/4/2014 10:08:29 AM	377652	SWAP	Optimization - NEC	0	4.619	101,618.00
160585647	6/1/2014	164237	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/4/2014 10:08:29 AM	377652	SWAP	Optimization - NEC	22000	4.475	(98,450.00)
160585642	6/1/2014	164952	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/8/2014 9:25:52 AM	379916	SWAP	Optimization - NEC	0	4.619	50,809.00
160585648	6/1/2014	164952	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/8/2014 9:25:52 AM	379916	SWAP	Optimization - NEC	11000	4.545	(49,995.00)
160585649	6/1/2014	165346	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/10/2014 10:14:23 AM	381136	SWAP	Optimization - NEC	11000	4.53	(49,830.00)
160585643	6/1/2014	165346	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/10/2014 10:14:23 AM	381136	SWAP	Optimization - NEC	0	4.619	50,809.00
160585700	6/1/2014	165523	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/14/2014 10:19:20 AM	382066	SWAP	Optimization - NEC	8000	4.565	(36,520.00)
160585695	6/1/2014	165523	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/14/2014 10:19:20 AM	382066	SWAP	Optimization - NEC	0	4.619	36,952.00
160585827	6/1/2014	167194	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/1/2014 11:37:43 AM	390242	SWAP	Optimization - NEC	10000	4.72	(47,200.00)
160585829	6/1/2014	167194	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/1/2014 11:37:43 AM	390242	SWAP	Optimization - NEC	0	4.619	46,190.00
160586010	6/1/2014	169541	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/28/2014 12:25:33 PM	401795	SWAP	Optimization - NEC	214653	4.575	982,037.48
160586011	6/1/2014	169541	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/28/2014 12:25:33 PM	401795	SWAP	Optimization - NEC	0	4.619	(991,482.21)

**Realized Financial Transactions  
as of May, 2014**

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
						601,143	DT	\$	91,914	Profit / Loss		

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**Realized Financial Transactions  
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Optimization - NEC	5/1/2014	162595	NG Basis Swap	NARRAGANSETT		03/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		7307.16
154368394	5/1/2014	162595	NG Basis Swap	NARRAGANSETT		03/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	4.48	211200.64
154368392	5/1/2014	162595	NG Basis Swap	NARRAGANSETT		03/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	4.325	-203893.48
Optimization - NEC	5/1/2014		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	554000		-99221
153716596	5/1/2014	164025	NG OTC Swap	NARRAGANSETT		04/02/2014 11:09:22 AM	376641	SWAP	Optimization - NEC	0	4.795	-287700
153716594	5/1/2014	164025	NG OTC Swap	NARRAGANSETT		04/02/2014 11:09:22 AM	376641	SWAP	Optimization - NEC	60000	4.358	261480
153715702	5/1/2014	157329	NG OTC Swap	NARRAGANSETT		01/29/2014 11:26:15 AM	336275	SWAP	Optimization - NEC	0	4.795	-1040515
153715703	5/1/2014	157329	NG OTC Swap	NARRAGANSETT		01/29/2014 11:26:15 AM	336275	SWAP	Optimization - NEC	217000	4.382	950894
153716496	5/1/2014	166663	NG OTC Swap	BROOKLYN UNION		04/28/2014 11:47:23 AM	388045	SWAP	Optimization - NEC	277000	4.735	-1311595
153716499	5/1/2014	166663	NG OTC Swap	BROOKLYN UNION		04/28/2014 11:47:23 AM	388045	SWAP	Optimization - NEC	0	4.795	1328215

**Realized Financial Transactions  
as of April, 2014**

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	\$	186,625	Profit / Loss
										625,180	DT	
Optimization - NEC	4/1/2014			NARRAGANSETT				SWAP	Optimization - NEC	625180		186,625.21
155266883	4/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	4.584	(216,103.51)
155266894	4/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	4.114	193,946.30
155266886	4/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	-0.47	22,157.21
146493923	4/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	4.114	(193,946.30)
146493924	4/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	4.46	210,257.78
146094650	4/1/2014	154649	NG OTC Swap	NARRAGANSETT		12/26/2013 11:18:09 AM	319859	SWAP	Optimization - NEC	24000	4.15	(99,600.00)
146094664	4/1/2014	154649	NG OTC Swap	NARRAGANSETT		12/26/2013 11:18:09 AM	319859	SWAP	Optimization - NEC	0	4.584	110,016.00
146097087	4/1/2014	160301	NG OTC Swap	NARRAGANSETT		2/28/2014 9:41:47 AM	353320	SWAP	Optimization - NEC	0	4.584	68,760.00
146097100	4/1/2014	160301	NG OTC Swap	NARRAGANSETT		2/28/2014 9:41:47 AM	353320	SWAP	Optimization - NEC	15000	4.525	(67,875.00)
146096982	4/1/2014	160310	NG OTC Swap	NARRAGANSETT		2/28/2014 10:03:51 AM	353371	SWAP	Optimization - NEC	22000	4.54	(99,880.00)
146096971	4/1/2014	160310	NG OTC Swap	NARRAGANSETT		2/28/2014 10:03:51 AM	353371	SWAP	Optimization - NEC	0	4.584	100,848.00
146096983	4/1/2014	160314	NG OTC Swap	NARRAGANSETT		2/28/2014 10:12:46 AM	353412	SWAP	Optimization - NEC	6000	4.54	(27,240.00)
146096972	4/1/2014	160314	NG OTC Swap	NARRAGANSETT		2/28/2014 10:12:46 AM	353412	SWAP	Optimization - NEC	0	4.584	27,504.00
146097384	4/1/2014	161873	NG OTC Swap	NARRAGANSETT		3/12/2014 11:20:58 AM	360863	SWAP	Optimization - NEC	15000	4.515	67,725.00
146097410	4/1/2014	161873	NG OTC Swap	NARRAGANSETT		3/12/2014 11:20:58 AM	360863	SWAP	Optimization - NEC	0	4.584	(68,760.00)
146096098	4/1/2014	151619	NG OTC Swap	NARRAGANSETT		11/22/2013 10:59:06 AM	305362	SWAP	Optimization - NEC	0	4.584	100,848.00
146096108	4/1/2014	151619	NG OTC Swap	NARRAGANSETT		11/22/2013 10:59:06 AM	305362	SWAP	Optimization - NEC	22000	3.772	(82,984.00)
146096102	4/1/2014	150686	NG OTC Swap	NARRAGANSETT		11/12/2013 1:19:10 PM	300994	SWAP	Optimization - NEC	0	4.584	91,680.00
146096091	4/1/2014	150686	NG OTC Swap	NARRAGANSETT		11/12/2013 1:19:10 PM	300994	SWAP	Optimization - NEC	20000	3.635	(72,700.00)
146096054	4/1/2014	151245	NG OTC Swap	NARRAGANSETT		11/19/2013 10:14:52 AM	303277	SWAP	Optimization - NEC	10000	3.627	(36,270.00)
146096080	4/1/2014	151245	NG OTC Swap	NARRAGANSETT		11/19/2013 10:14:52 AM	303277	SWAP	Optimization - NEC	0	4.584	45,840.00
146096097	4/1/2014	151328	NG OTC Swap	NARRAGANSETT		11/19/2013 3:59:48 PM	303469	SWAP	Optimization - NEC	9000	3.613	32,517.00
146096107	4/1/2014	151328	NG OTC Swap	NARRAGANSETT		11/19/2013 3:59:48 PM	303469	SWAP	Optimization - NEC	0	4.584	(41,256.00)
146096305	4/1/2014	151906	NG OTC Swap	NARRAGANSETT		11/26/2013 10:33:23 AM	306625	SWAP	Optimization - NEC	0	4.584	137,520.00
146096298	4/1/2014	151906	NG OTC Swap	NARRAGANSETT		11/26/2013 10:33:23 AM	306625	SWAP	Optimization - NEC	30000	3.789	(113,670.00)
146096614	4/1/2014	152723	NG OTC Swap	NARRAGANSETT		12/9/2013 10:16:23 AM	310724	SWAP	Optimization - NEC	25000	4.065	(101,625.00)
146096617	4/1/2014	152723	NG OTC Swap	NARRAGANSETT		12/9/2013 10:16:23 AM	310724	SWAP	Optimization - NEC	0	4.584	114,600.00
146096804	4/1/2014	152965	NG OTC Swap	NARRAGANSETT		12/10/2013 10:49:06 AM	311675	SWAP	Optimization - NEC	28000	4.11	(115,080.00)
146096819	4/1/2014	152965	NG OTC Swap	NARRAGANSETT		12/10/2013 10:49:06 AM	311675	SWAP	Optimization - NEC	0	4.584	128,352.00
146110825	4/1/2014	153098	NG OTC Swap	NARRAGANSETT		12/11/2013 10:41:43 AM	312423	SWAP	Optimization - NEC	0	4.584	43,548.00
146110824	4/1/2014	153098	NG OTC Swap	NARRAGANSETT		12/11/2013 10:41:43 AM	312423	SWAP	Optimization - NEC	9500	4.085	(38,807.50)
146096897	4/1/2014	153099	NG OTC Swap	NARRAGANSETT		12/11/2013 10:43:31 AM	312424	SWAP	Optimization - NEC	0	4.584	45,840.00
146096884	4/1/2014	153099	NG OTC Swap	NARRAGANSETT		12/11/2013 10:43:31 AM	312424	SWAP	Optimization - NEC	10000	4.09	(40,900.00)
146096510	4/1/2014	153182	NG OTC Swap	NARRAGANSETT		12/12/2013 10:55:23 AM	312933	SWAP	Optimization - NEC	0	4.584	50,424.00
146096504	4/1/2014	153182	NG OTC Swap	NARRAGANSETT		12/12/2013 10:55:23 AM	312933	SWAP	Optimization - NEC	11000	4.133	(45,463.00)
146093294	4/1/2014	153592	NG OTC Swap	NARRAGANSETT		12/17/2013 10:22:42 AM	315013	SWAP	Optimization - NEC	10000	4.09	(40,900.00)
146093301	4/1/2014	153592	NG OTC Swap	NARRAGANSETT		12/17/2013 10:22:42 AM	315013	SWAP	Optimization - NEC	0	4.584	45,840.00
146093295	4/1/2014	153593	NG OTC Swap	NARRAGANSETT		12/19/2013 10:22:34 AM	316420	SWAP	Optimization - NEC	13000	4.18	54,340.00
146093302	4/1/2014	153593	NG OTC Swap	NARRAGANSETT		12/19/2013 10:22:34 AM	316420	SWAP	Optimization - NEC	0	4.584	(59,592.00)
146093590	4/1/2014	153593	NG OTC Swap	NARRAGANSETT		12/19/2013 10:28:01 AM	316421	SWAP	Optimization - NEC	10000	4.178	41,780.00
146093598	4/1/2014	153593	NG OTC Swap	NARRAGANSETT		12/19/2013 10:28:01 AM	316421	SWAP	Optimization - NEC	0	4.584	(45,840.00)
146094935	4/1/2014	154866	NG OTC Swap	NARRAGANSETT		12/30/2013 3:55:31 PM	321266	SWAP	Optimization - NEC	8500	4.22	(35,870.00)

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146094963	4/1/2014	154886	NG OTC Swap	NARRAGANSETT	12/30/2013 3:35:31 PM	321266	SWAP	Optimization - NEC	0	4.584	38,964.00
146096030	4/1/2014	150750	NG OTC Swap	NARRAGANSETT	11/13/2013 9:39:22 AM	301274	SWAP	Optimization - NEC	0	4.584	92,482.20
146096058	4/1/2014	150750	NG OTC Swap	NARRAGANSETT	11/13/2013 9:39:22 AM	301274	SWAP	Optimization - NEC	20175	3.6225	(73,083.94)
146096020	4/1/2014	151096	NG OTC Swap	NARRAGANSETT	11/18/2013 9:27:38 AM	302731	SWAP	Optimization - NEC	5000	3.705	(18,525.00)
146095996	4/1/2014	151096	NG OTC Swap	NARRAGANSETT	11/18/2013 9:27:38 AM	302731	SWAP	Optimization - NEC	0	4.584	22,920.00
146096616	4/1/2014	152577	NG OTC Swap	NARRAGANSETT	12/6/2013 9:41:00 AM	310306	SWAP	Optimization - NEC	0	4.584	82,512.00
146096613	4/1/2014	152577	NG OTC Swap	NARRAGANSETT	12/6/2013 9:41:00 AM	310306	SWAP	Optimization - NEC	18000	4.0375	(72,675.00)
146096615	4/1/2014	152748	NG OTC Swap	NARRAGANSETT	12/9/2013 11:22:47 AM	310770	SWAP	Optimization - NEC	10000	4.08	(40,800.00)
146096618	4/1/2014	152748	NG OTC Swap	NARRAGANSETT	12/9/2013 11:22:47 AM	310770	SWAP	Optimization - NEC	0	4.584	45,840.00
146093596	4/1/2014	153763	NG OTC Swap	NARRAGANSETT	12/18/2013 9:39:06 AM	315788	SWAP	Optimization - NEC	0	4.584	45,840.00
146093588	4/1/2014	153763	NG OTC Swap	NARRAGANSETT	12/18/2013 9:39:06 AM	315788	SWAP	Optimization - NEC	10000	4.14	(41,400.00)
146094575	4/1/2014	154734	NG OTC Swap	NARRAGANSETT	12/27/2013 10:36:24 AM	320628	SWAP	Optimization - NEC	11000	4.175	(45,925.00)
146094599	4/1/2014	154734	NG OTC Swap	NARRAGANSETT	12/27/2013 10:36:24 AM	320628	SWAP	Optimization - NEC	0	4.584	50,424.00
146096199	4/1/2014	155569	NG OTC Swap	NARRAGANSETT	1/9/2014 10:08:29 AM	325027	SWAP	Optimization - NEC	3000	4.005	(12,015.00)
146096207	4/1/2014	155569	NG OTC Swap	NARRAGANSETT	1/9/2014 10:08:29 AM	325027	SWAP	Optimization - NEC	0	4.584	13,752.00
146096505	4/1/2014	155742	NG OTC Swap	NARRAGANSETT	1/10/2014 10:30:17 AM	326138	SWAP	Optimization - NEC	10000	3.9075	(39,075.00)
146096511	4/1/2014	155742	NG OTC Swap	NARRAGANSETT	1/10/2014 10:30:17 AM	326138	SWAP	Optimization - NEC	0	4.584	45,840.00
146096601	4/1/2014	157473	NG OTC Swap	NARRAGANSETT	1/30/2014 11:57:07 AM	336655	SWAP	Optimization - NEC	11000	4.438	(48,818.00)
146096610	4/1/2014	157473	NG OTC Swap	NARRAGANSETT	1/30/2014 11:57:07 AM	336655	SWAP	Optimization - NEC	0	4.584	50,424.00
146097504	4/1/2014	157540	NG OTC Swap	NARRAGANSETT	1/31/2014 9:23:07 AM	337047	SWAP	Optimization - NEC	11000	4.42	(48,620.00)
146097513	4/1/2014	157540	NG OTC Swap	NARRAGANSETT	1/31/2014 9:23:07 AM	337047	SWAP	Optimization - NEC	0	4.584	50,424.00
146096997	4/1/2014	157632	NG OTC Swap	NARRAGANSETT	2/3/2014 9:42:39 AM	337887	SWAP	Optimization - NEC	0	4.584	50,424.00
146097009	4/1/2014	157632	NG OTC Swap	NARRAGANSETT	2/3/2014 9:42:39 AM	337887	SWAP	Optimization - NEC	11000	4.435	(48,785.00)
146097037	4/1/2014	157755	NG OTC Swap	NARRAGANSETT	2/4/2014 9:41:49 AM	338498	SWAP	Optimization - NEC	17500	4.62	(80,850.00)
146097023	4/1/2014	157755	NG OTC Swap	NARRAGANSETT	2/4/2014 9:41:49 AM	338498	SWAP	Optimization - NEC	0	4.584	80,220.00
146096836	4/1/2014	158856	NG OTC Swap	NARRAGANSETT	2/12/2014 9:40:18 AM	343861	SWAP	Optimization - NEC	0	4.584	(52,716.00)
146096846	4/1/2014	158856	NG OTC Swap	NARRAGANSETT	2/12/2014 9:40:18 AM	343861	SWAP	Optimization - NEC	11500	4.595	52,842.50
146096916	4/1/2014	160084	NG OTC Swap	NARRAGANSETT	2/27/2014 10:25:10 AM	352472	SWAP	Optimization - NEC	0	4.584	11,460.00
146096931	4/1/2014	160084	NG OTC Swap	NARRAGANSETT	2/27/2014 10:25:10 AM	352472	SWAP	Optimization - NEC	2500	4.47	(11,175.00)
146097291	4/1/2014	162268	NG OTC Swap	NARRAGANSETT	3/17/2014 10:28:57 AM	362850	SWAP	Optimization - NEC	0	4.584	132,271.32
146097301	4/1/2014	162268	NG OTC Swap	NARRAGANSETT	3/17/2014 10:28:57 AM	362850	SWAP	Optimization - NEC	28855	4.53	(130,713.15)
146097421	4/1/2014	162949	NG OTC Swap	NARRAGANSETT	3/24/2014 10:36:54 AM	370663	SWAP	Optimization - NEC	5723	4.275	(24,465.83)
146097395	4/1/2014	162949	NG OTC Swap	NARRAGANSETT	3/24/2014 10:36:54 AM	370663	SWAP	Optimization - NEC	0	4.584	26,234.23
146097643	4/1/2014	163108	NG OTC Swap	NARRAGANSETT	3/25/2014 10:16:46 AM	371435	SWAP	Optimization - NEC	0	4.584	26,234.23
146097668	4/1/2014	163108	NG OTC Swap	NARRAGANSETT	3/25/2014 10:16:46 AM	371435	SWAP	Optimization - NEC	5723	4.355	(24,923.67)
146097423	4/1/2014	163265	NG OTC Swap	NARRAGANSETT	3/26/2014 9:48:59 AM	372917	SWAP	Optimization - NEC	0	4.584	53,032.30
146097397	4/1/2014	163265	NG OTC Swap	NARRAGANSETT	3/26/2014 9:48:59 AM	372917	SWAP	Optimization - NEC	11569	4.35	(50,325.15)
146097669	4/1/2014	163459	NG OTC Swap	NARRAGANSETT	3/27/2014 10:58:19 AM	374553	SWAP	Optimization - NEC	0	4.584	(134,535.82)
146097645	4/1/2014	163459	NG OTC Swap	NARRAGANSETT	3/27/2014 10:58:19 AM	374553	SWAP	Optimization - NEC	29349	4.47	131,190.03
146097700	4/1/2014	163533	NG OTC Swap	NARRAGANSETT	3/27/2014 12:48:03 PM	374728	SWAP	Optimization - NEC	0	4.584	(216,103.51)
146097698	4/1/2014	163533	NG OTC Swap	NARRAGANSETT	3/27/2014 12:48:03 PM	374728	SWAP	Optimization - NEC	47143	4.43	208,843.49

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Groupdesc	Beg time	Trade Type	Product	Company	Strategy	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
Optimization - NEC			NG	NARRAGANSETT		105228				Optimization - NEC	-29,658		-421,814
43933728	5/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	196891	3/12/2015		Optimization - NEC	0	0.000000	235,893
43933727	5/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	196891	3/12/2015		Optimization - NEC	162,049	-1.200000	194,418
43933703	5/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	196891	3/12/2015		Optimization - NEC	0	0.000000	-427,719
43933164	5/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	190628	12/22/2014		Optimization - NEC	0	0.000000	34,937
43933163	5/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	190628	12/22/2014		Optimization - NEC	24,000	-1.260000	30,234
43933135	5/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	190628	12/22/2014		Optimization - NEC	0	0.000000	-63,347
43932963	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	195123	2/23/2015		Optimization - NEC	-6,000	2.967000	17,798
43932971	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	195123	2/23/2015		Optimization - NEC	0	0.000000	-15,837
43933165	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	190633	12/22/2014		Optimization - NEC	0	0.000000	21,116
43933162	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	190614	12/22/2014		Optimization - NEC	0	0.000000	10,558
43933136	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	190633	12/22/2014		Optimization - NEC	8,000	3.140000	-25,115
43933134	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	190614	12/22/2014		Optimization - NEC	4,000	3.140000	-12,557
43932922	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	190634	12/22/2014		Optimization - NEC	12,000	3.140000	-37,672
43932876	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	190634	12/22/2014		Optimization - NEC	0	0.000000	31,673
43932538	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	191521	1/6/2015		Optimization - NEC	0	0.000000	9,238
43932503	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	191521	1/6/2015		Optimization - NEC	3,500	2.870000	-10,043
43932875	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	187627	11/21/2014		Optimization - NEC	15,000	-1.350000	20,244
43932874	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	187627	11/21/2014		Optimization - NEC	0	0.000000	-40,352
43932817	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	187627	11/21/2014		Optimization - NEC	0	0.000000	24,727
43932466	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	188512	12/4/2014		Optimization - NEC	7,500	-1.190000	8,922
43932465	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	188512	12/4/2014		Optimization - NEC	0	0.000000	-20,176
43932423	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	188512	12/4/2014		Optimization - NEC	0	0.000000	12,364
43932496	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	188706	12/5/2014		Optimization - NEC	24,000	2.360000	-56,622
43932453	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	188706	12/5/2014		Optimization - NEC	0	0.000000	39,563
43932356	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	188328	12/2/2014		Optimization - NEC	0	0.000000	178,860
43932335	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	188328	12/2/2014		Optimization - NEC	108,500	2.290000	-248,387
43932336	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	186931	11/17/2014		Optimization - NEC	5,000	-1.025000	5,123
43932395	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	186931	11/17/2014		Optimization - NEC	0	0.000000	-13,451
439323779	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228	186931	11/17/2014		Optimization - NEC	0	0.000000	8,242
43932834	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	186930	11/17/2014		Optimization - NEC	5,000	3.728000	-18,634
43932778	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	186930	11/17/2014		Optimization - NEC	0	0.000000	13,451
43932845	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	187288	11/19/2014		Optimization - NEC	5,000	3.775000	-18,869
43932788	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	187288	11/19/2014		Optimization - NEC	0	0.000000	13,451
43932846	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	187489	11/20/2014		Optimization - NEC	5,000	3.770000	-18,844
43932837	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	187091	11/18/2014		Optimization - NEC	5,000	3.768000	-18,794
43932789	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	187489	11/20/2014		Optimization - NEC	0	0.000000	13,451
43932780	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	187091	11/18/2014		Optimization - NEC	0	0.000000	13,451
43932467	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	188513	12/4/2014		Optimization - NEC	7,500	3.500000	-26,242
43932424	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	188513	12/4/2014		Optimization - NEC	0	0.000000	20,176
43933730	7/1/2015	NG Basis Swap	NG	NARRAGANSETT	NE Refill	105228	196892	3/12/2015		Optimization - NEC	0	0.000000	585,016
43933279	7/1/2015	NG Basis Swap	NG	NARRAGANSETT	NE Refill	105228	196892	3/12/2015		Optimization - NEC	0	0.000000	-398,942
43933704	7/1/2015	NG Basis Swap	NG	NARRAGANSETT	NE Refill	105228	196892	3/12/2015		Optimization - NEC	-212,764	-1.030000	-219,035
43933001	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	195198	2/23/2015		Optimization - NEC	0	0.000000	-41,244
43932979	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	195198	2/23/2015		Optimization - NEC	-15,000	3.055000	45,802
439332043	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	166665	4/28/2014		Optimization - NEC	0	0.000000	761,639
43931980	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	166665	4/28/2014		Optimization - NEC	277,000	4.230000	-1,171,113
43933225	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	194763	2/18/2015		Optimization - NEC	-40,000	2.890000	115,541
43933193	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	194763	2/18/2015		Optimization - NEC	0	0.000000	-109,984
43931865	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	176961	8/18/2014		Optimization - NEC	-160,000	3.785000	605,292
43931810	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	176961	8/18/2014		Optimization - NEC	0	0.000000	-439,936
43931866	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	176964	8/18/2014		Optimization - NEC	-117,000	3.800000	444,374
43931811	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	176964	8/18/2014		Optimization - NEC	0	0.000000	-321,703
43933732	8/1/2015	NG Basis Swap	NG	NARRAGANSETT	NE Refill	105228	196893	3/12/2015		Optimization - NEC	0	0.000000	491,888
43933731	8/1/2015	NG Basis Swap	NG	NARRAGANSETT	NE Refill	105228	196893	3/12/2015		Optimization - NEC	0	0.000000	-297,750
43933705	8/1/2015	NG Basis Swap	NG	NARRAGANSETT	NE Refill	105228	196893	3/12/2015		Optimization - NEC	-176,943	-1.260000	-222,782
43933145	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	190326	12/17/2014		Optimization - NEC	0	0.000000	182,578
43933144	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	190278	12/17/2014		Optimization - NEC	0	0.000000	27,799
43933117	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	190326	12/17/2014		Optimization - NEC	108,500	2.290000	-248,280
43933116	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	190278	12/17/2014		Optimization - NEC	10,000	3.510000	-35,074
43933247	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	189125	12/8/2014		Optimization - NEC	8,000	2.360000	-18,914
439332454	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	189125	12/8/2014		Optimization - NEC	0	0.000000	13,462
43933266	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	193507	2/3/2015		Optimization - NEC	-10,000	2.793000	27,909
43933265	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	193420	2/2/2015		Optimization - NEC	-32,000	2.800000	89,533
43933264	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	193306	1/30/2015		Optimization - NEC	0	0.000000	-27,799
43933236	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	193507	2/3/2015		Optimization - NEC	0	0.000000	-88,958
43933235	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	193420	2/2/2015		Optimization - NEC	0	0.000000	-27,799
43933234	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	193306	1/30/2015		Optimization - NEC	0	0.000000	-13,900
43933226	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	194782	2/18/2015		Optimization - NEC	-5,000	2.902000	14,499
43933222	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	194689	2/17/2015		Optimization - NEC	0	0.000000	13,900
43933221	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	194580	2/13/2015		Optimization - NEC	0	0.000000	55,599
43933194	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	194782	2/18/2015		Optimization - NEC	0	0.000000	-13,900
43933190	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	194689	2/17/2015		Optimization - NEC	5,000	2.930000	-14,639
43933189	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	194580	2/13/2015		Optimization - NEC	20,000	2.863000	-57,217

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Groupdesc	Beg time	Trade Type	Product	Company	Strategy	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
433932991	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194870	2/19/2015	Optimization - NEC	0	0.000000	9,730
43393269	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194870	2/19/2015	Optimization - NEC	3,500	3.005000	-10,510
433932409	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192965	1/22/2015	Optimization - NEC	-5,000	2.972000	14,849
43393285	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192965	1/22/2015	Optimization - NEC	0	0.000000	-13,900
43393263	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193277	1/29/2015	Optimization - NEC	0	0.000000	11,954
43393233	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193277	1/29/2015	Optimization - NEC	4,300	2.860000	-12,289
43393262	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190880	12/26/2014	Optimization - NEC	0	0.000000	8,340
433932924	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190636	12/22/2014	Optimization - NEC	0	0.000000	-33,359
433932906	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190880	12/26/2014	Optimization - NEC	3,000	3.112500	-9,331
433932878	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190636	12/22/2014	Optimization - NEC	-12,000	3.215000	38,851
43393269	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193758	2/5/2015	Optimization - NEC	-5,000	2.760000	13,790
43393268	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193640	2/4/2015	Optimization - NEC	-15,000	2.810000	42,119
43393239	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193758	2/5/2015	Optimization - NEC	0	0.000000	-13,900
43393238	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193640	2/4/2015	Optimization - NEC	0	0.000000	-41,699
43393213	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194500	2/12/2015	Optimization - NEC	5,000	2.950000	-14,739
43393181	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194500	2/12/2015	Optimization - NEC	0	0.000000	13,900
43393143	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190074	12/15/2014	Optimization - NEC	0	0.000000	13,900
43393142	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189956	12/12/2014	Optimization - NEC	0	0.000000	27,799
43393114	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190074	12/15/2014	Optimization - NEC	5,000	3.610000	-18,037
43393113	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189956	12/12/2014	Optimization - NEC	10,000	3.580000	-35,773
43393262	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192124	1/13/2015	Optimization - NEC	-4,300	2.940000	12,633
43393250	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		191635	1/7/2015	Optimization - NEC	-10,000	2.970000	29,678
43393259	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		191523	1/6/2015	Optimization - NEC	-10,000	2.930000	29,278
43393258	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192124	1/13/2015	Optimization - NEC	0	0.000000	-11,954
433932505	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		191635	1/7/2015	Optimization - NEC	0	0.000000	-27,799
433932504	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		191523	1/6/2015	Optimization - NEC	0	0.000000	-27,799
433932410	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193076	1/23/2015	Optimization - NEC	-20,000	2.990000	59,755
433932392	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192611	1/16/2015	Optimization - NEC	-25,000	3.035000	75,818
433932386	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193076	1/23/2015	Optimization - NEC	0	0.000000	-55,599
433932368	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192611	1/16/2015	Optimization - NEC	0	0.000000	-69,498
433932362	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193220	1/26/2015	Optimization - NEC	0	0.000000	20,015
4339323230	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193220	1/26/2015	Optimization - NEC	7,200	3.020000	-21,728
433932563	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192699	1/14/2015	Optimization - NEC	-10,000	3.120000	31,177
433932529	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192699	1/14/2015	Optimization - NEC	0	0.000000	-27,799
433932414	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193166	1/26/2015	Optimization - NEC	-55,000	2.980000	163,778
433932407	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192800	1/21/2015	Optimization - NEC	-10,000	2.990000	29,878
433932405	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192718	1/20/2015	Optimization - NEC	-10,000	2.970000	29,678
433932391	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192412	1/15/2015	Optimization - NEC	-15,000	3.230000	48,414
433932390	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193166	1/26/2015	Optimization - NEC	0	0.000000	-152,896
433932383	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192800	1/21/2015	Optimization - NEC	0	0.000000	-27,799
433932381	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192718	1/20/2015	Optimization - NEC	0	0.000000	-27,799
433932367	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192412	1/15/2015	Optimization - NEC	0	0.000000	-41,699
433932498	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189144	12/8/2014	Optimization - NEC	105,000	2.185000	-229,192
433932455	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189144	12/8/2014	Optimization - NEC	0	0.000000	166,046
433933140	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189700	12/11/2014	Optimization - NEC	0	0.000000	27,832
433933139	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189398	12/10/2014	Optimization - NEC	0	0.000000	22,265
433933111	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189700	12/11/2014	Optimization - NEC	10,000	3.540000	-35,364
433933110	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189398	12/10/2014	Optimization - NEC	8,000	3.526000	-28,179
433932499	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189266	12/9/2014	Optimization - NEC	0	0.000000	12,651
433932456	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189266	12/9/2014	Optimization - NEC	8,000	2.355000	-18,821
433933821	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		196427	3/6/2015	Optimization - NEC	-29,000	2.960000	85,753
433933778	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		196427	3/6/2015	Optimization - NEC	0	0.000000	-80,712
433933733	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		196908	3/12/2015	Optimization - NEC	0	0.000000	-21,152
433933706	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		196908	3/12/2015	Optimization - NEC	-7,600	2.945000	22,359
433933699	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197742	3/20/2015	Optimization - NEC	-23,000	2.980000	68,470
433933686	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197615	3/19/2015	Optimization - NEC	-7,600	2.935000	22,283
433933677	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197742	3/20/2015	Optimization - NEC	0	0.000000	-64,013
433933664	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197615	3/19/2015	Optimization - NEC	0	0.000000	-21,152
433933212	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194365	2/11/2015	Optimization - NEC	5,000	2.996000	-14,965
433933211	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194209	2/10/2015	Optimization - NEC	5,000	2.885000	-14,410
433933180	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194365	2/11/2015	Optimization - NEC	0	0.000000	13,916
433933179	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194209	2/10/2015	Optimization - NEC	0	0.000000	13,916
433933681	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197466	3/18/2015	Optimization - NEC	-14,000	2.880000	40,279
433933678	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197331	3/17/2015	Optimization - NEC	-11,000	2.940000	32,307
433933678	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197466	3/18/2015	Optimization - NEC	0	0.000000	-38,964
433933656	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197331	3/17/2015	Optimization - NEC	0	0.000000	-30,615
433933270	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193768	2/5/2015	Optimization - NEC	0	0.000000	27,832
433933240	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193768	2/5/2015	Optimization - NEC	10,000	2.795000	-27,922
433933210	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194031	2/9/2015	Optimization - NEC	5,000	2.780000	-13,886
433933178	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194031	2/9/2015	Optimization - NEC	0	0.000000	13,916
433933141	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189955	12/12/2014	Optimization - NEC	0	0.000000	41,748
433933112	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189955	12/12/2014	Optimization - NEC	15,000	3.560000	-53,346
433933065	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193867	2/6/2015	Optimization - NEC	15,000	2.775000	-41,583
433933025	9/1/2015	NG OTC Swap	NG	NARR									

**REDACTED**

MTM as of March 31, 2015

Attachment 8 (Redacted)  
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Groupdesc	Beg time	Trade Type	Product	Company	Strategy	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
433933146	10/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	[REDACTED]	190378	12/18/2014	Optimization - NEC	0	0.000000	22,478
433933118	10/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	[REDACTED]	190378	12/18/2014	Optimization - NEC	8,000	3.540000	-28,277

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	4/1/2015		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	95,000.0000		(31,770.00)
212676619	4/1/2015	195290	NG OTC Swap	NARRAGANSETT		2/24/2015	523729	SWAP	Optimization - NEC	0.0000	2,590000	15,540.00
212676617	4/1/2015	195290	NG OTC Swap	NARRAGANSETT		2/24/2015	523729	SWAP	Optimization - NEC	6,000.0000	2,894000	(17,364.00)
212676622	4/1/2015	195435	NG OTC Swap	NARRAGANSETT		2/25/2015	524390	SWAP	Optimization - NEC	0.0000	2,590000	18,130.00
212676621	4/1/2015	195435	NG OTC Swap	NARRAGANSETT		2/25/2015	524390	SWAP	Optimization - NEC	7,000.0000	2,903000	(20,321.00)
212676583	4/1/2015	195978	NG OTC Swap	NARRAGANSETT		3/3/2015	526163	SWAP	Optimization - NEC	0.0000	2,590000	15,540.00
212676582	4/1/2015	195978	NG OTC Swap	NARRAGANSETT		3/3/2015	526163	SWAP	Optimization - NEC	6,000.0000	2,672000	(16,032.00)
212676606	4/1/2015	196152	NG OTC Swap	NARRAGANSETT		3/4/2015	526621	SWAP	Optimization - NEC	0.0000	2,590000	15,540.00
212676602	4/1/2015	196152	NG OTC Swap	NARRAGANSETT		3/4/2015	526621	SWAP	Optimization - NEC	6,000.0000	2,748000	(16,488.00)
212676600	4/1/2015	196260	NG OTC Swap	NARRAGANSETT		3/5/2015	527153	SWAP	Optimization - NEC	0.0000	2,590000	15,540.00
212676601	4/1/2015	196260	NG OTC Swap	NARRAGANSETT		3/5/2015	527153	SWAP	Optimization - NEC	6,000.0000	2,735000	(16,410.00)
212676576	4/1/2015	195831	NG OTC Swap	NARRAGANSETT		3/2/2015	525697	SWAP	Optimization - NEC	0.0000	2,590000	15,540.00
212676580	4/1/2015	195831	NG OTC Swap	NARRAGANSETT		3/2/2015	525697	SWAP	Optimization - NEC	6,000.0000	2,730000	(16,380.00)
212676647	4/1/2015	195586	NG OTC Swap	NARRAGANSETT		2/26/2015	524892	SWAP	Optimization - NEC	0.0000	2,590000	18,130.00
212676648	4/1/2015	195586	NG OTC Swap	NARRAGANSETT		2/26/2015	524892	SWAP	Optimization - NEC	7,000.0000	2,805000	(19,635.00)
212676666	4/1/2015	195588	NG OTC Swap	NARRAGANSETT		2/26/2015	524894	SWAP	Optimization - NEC	0.0000	2,590000	15,540.00
212676659	4/1/2015	195588	NG OTC Swap	NARRAGANSETT		2/26/2015	524894	SWAP	Optimization - NEC	6,000.0000	2,720000	(16,320.00)
212676605	4/1/2015	196341	NG OTC Swap	NARRAGANSETT		3/6/2015	527422	SWAP	Optimization - NEC	0.0000	2,590000	46,620.00
212676597	4/1/2015	196341	NG OTC Swap	NARRAGANSETT		3/6/2015	527422	SWAP	Optimization - NEC	18,000.0000	2,800000	(50,400.00)
212676385	4/1/2015	184073	NG OTC Swap	NARRAGANSETT		11/3/2014	465923	SWAP	Optimization - NEC	0.0000	2,590000	38,850.00
212676386	4/1/2015	184073	NG OTC Swap	NARRAGANSETT		11/3/2014	465923	SWAP	Optimization - NEC	15,000.0000	3,730000	(55,950.00)
212676657	4/1/2015	195689	NG OTC Swap	NARRAGANSETT		2/27/2015	525239	SWAP	Optimization - NEC	0.0000	2,590000	31,080.00
212676664	4/1/2015	195689	NG OTC Swap	NARRAGANSETT		2/27/2015	525239	SWAP	Optimization - NEC	12,000.0000	2,710000	(32,520.00)

COUNTERPARTY	DEAL KEY	DESCRIPTION	P&L (USD) (Including Demand Charge & Liquidity Reserve)			
			Profit (Loss) USD	Demand Charge (USD)	Liquidity Reserve (USD)	Charge & Liquidity GAIN (LOSS)
	198,127	Optimization - NEC	\$ (0.00)	\$ -	\$ -	\$ (0.00) LOSS
	198,297	Optimization - NEC	\$ 20,045.91	\$ -	\$ -	\$ 20,045.91 GAIN
	198,460	Optimization - NEC	\$ (1,743.64)	\$ -	\$ -	\$ (1,743.64) LOSS
	198,484	Optimization - NEC	\$ 88.64	\$ -	\$ -	\$ 88.64 GAIN
	198,485	Optimization - NEC	\$ (0.00)	\$ -	\$ -	\$ (0.00) LOSS
	198,487	Optimization - NEC	\$ 899.91	\$ -	\$ -	\$ 899.91 GAIN
	198,487	Optimization - NEC	\$ (15,118.55)	\$ -	\$ -	\$ (15,118.55) LOSS
	198,488	Optimization - NEC	\$ 0.00	\$ -	\$ -	\$ 0.00 GAIN
			<b>\$ 4,172.27</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,172.27</b>

**Carry Cost plus Cost of Collateral**  
Actual through March 2015

\$ (10,289.88)

95% MSQ  
4,425,276

Narragansett Storage Fields- Tenn, Tetc, Algonquin, Columbia Gas and Dominion

Month	Proxy		Actual			Difference		TARIFF RATE	
	End Balance Volume	End Balance \$'s	% Decline	End Balance Volume	End Balance \$'s	% Decline	End Balance Volume	End Balance \$'s	
Apr-13	2,445,572	\$ 9,944,224.56		2,984,130	\$ 12,286,374.94		(538,558)	\$ (2,342,150.38)	\$ -
May-13	2,796,313	\$ 11,531,800.77		3,607,736	\$ 14,986,644.73		(811,423)	\$ (3,454,843.96)	\$ -
Jun-13	3,133,112	\$ 13,028,003.93		3,676,093	\$ 15,284,298.77		(542,981)	\$ (2,256,294.84)	\$ -
Jul-13	3,446,883	\$ 14,254,698.61		3,746,982	\$ 15,527,405.69		(300,099)	\$ (1,272,707.08)	\$ -
Aug-13	3,760,707	\$ 15,398,501.12		4,045,160	\$ 16,513,661.45		(284,453)	\$ (1,115,160.33)	\$ -
Sep-13	4,099,486	\$ 16,674,759.19		4,282,082	\$ 17,322,498.61		(182,596)	\$ (647,739.42)	\$ -
Oct-13	4,348,022	\$ 17,584,382.90	% Decline	4,396,300	\$ 17,652,758.46	% Decline	(48,278)	\$ (68,375.56)	\$ -
Nov-13	4,048,007	\$ 16,326,975.64	-6.9000%	4,184,122	\$ 16,738,565.43	-4.8263%	(136,115)	\$ (411,589.79)	\$ -
Dec-13	3,554,224	\$ 14,445,221.39	-12.1982%	3,697,891	\$ 14,722,604.45	-11.6209%	(143,667)	\$ (277,383.06)	\$ -
Jan-14	2,621,214	\$ 10,721,960.40	-26.2507%	2,754,604	\$ 11,312,561.06	-25.5088%	(133,390)	\$ (590,600.66)	\$ -
Feb-14	1,878,904	\$ 7,909,956.59	-8.7075%	1,867,380	\$ 8,441,579.15	-32.2088%	11,524	\$ (531,622.56)	\$ -
Mar-14	1,579,297	\$ 6,773,086.39	-4.3327%	1,364,547	\$ 6,308,659.98	-26.9272%	214,750	\$ 464,426.41	\$ -

434,059	Apr-14	2,004,670	\$ 8,720,807.89	\$ 4,3502	1,707,676	\$ 7,111,260.35	\$ 4,1643	296,994	\$ 1,609,547.54	\$ 13,295.30	10.05000%	
400,802	May-14	2,438,729	\$ 10,591,311.17	\$ 4,3430	460,536	2,168,212	\$ 9,130,313.69	4,2110	270,517	\$ 1,460,997.48	\$ 12,470.51	10.05000%
414,695	Jun-14	2,839,531	\$ 12,051,092.19	\$ 4,2440	2,555,701	\$ 10,845,337.02	\$ 4,2436	283,830	\$ 1,205,755.17	\$ 9,959.87	10.05000%	
414,731	Jul-14	3,254,226	\$ 13,381,827.69	\$ 4,1121	446,620	3,002,321	\$ 12,158,187.80	4,0496	251,905	\$ 1,223,639.89	\$ 10,444.52	10.05000%
414,688	Aug-14	3,668,957	\$ 14,515,768.85	\$ 3,9564	510,653	3,512,974	\$ 13,428,852.33	3,8226	155,983	\$ 1,086,936.52	\$ 9,277.67	10.05000%
378,729	Sep-14	4,083,645	\$ 15,473,832.97	\$ 3,7892	564,922	4,077,896	\$ 14,757,798.30	3,6190	5,749	\$ 716,034.67	\$ 5,914.64	10.05000%
(225,340)	Oct-14	4,462,374	\$ 16,243,065.66	\$ 3,6400	413,570	4,491,466	\$ 15,626,587.57	3,4792	(29,092)	\$ 616,478.09	\$ 5,262.02	10.05000%
(317,940)	Nov-14	4,237,034	\$ 15,313,877.75	\$ 3,6143	(231,017)	4,260,449	\$ 14,791,154.75	3,4717	(23,415)	\$ 522,723.00	\$ 4,193.24	9.76000%
(1,010,718)	Dec-14	3,919,094	\$ 14,139,083.41	\$ 3,6077	(431,658)	3,828,791	\$ 13,314,590.33	3,4775	90,303	\$ 824,493.08	\$ 6,834.48	9.76000%
(727,626)	Jan-15	2,908,376	\$ 10,503,020.10	\$ 3,6113	(1,040,531)	2,788,260	\$ 9,721,751.90	3,4867	120,116	\$ 781,268.20	\$ 6,476.18	9.76000%
(553,728)	Feb-15	2,180,750	\$ 7,905,326.00	\$ 3,6250	(800,147)	1,988,113	\$ 7,026,261.59	3,5341	192,637	\$ 879,064.41	\$ 6,581.66	9.76000%
	Mar-15	1,627,022	\$ 5,852,272.93	\$ 3,5969	(404,703)	1,583,410	\$ 5,494,504.25	3,4700	43,612	\$ 357,768.68	\$ 2,965.66	9.76000%

**Cost of Collateral - Hedging gain / loss = Actual through Mar 2015**

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2013-2014 Value Booked to Earnings MTM at 3/31/2014 decayed	Booked MTM Cost of Collateral Outlay
April-14	\$ (186,625.23)	\$ (186,625.23)	10.050%	\$ (1,562.99)	\$ (249,317.25)	\$ (2,059.43)
May-14	\$ 91,913.83	\$ (96,274.39)	10.050%	\$ (806.30)	\$ (213,700.50)	\$ (1,824.07)
June-14	\$ 3,757.61	\$ (91,760.09)	10.050%	\$ (768.49)	\$ (178,083.75)	\$ (1,471.02)
July-14	\$ 46,078.79	\$ (45,643.49)	10.050%	\$ (382.26)	\$ (142,467.00)	\$ (1,216.04)
August-14	\$ 145,576.77	\$ 100,319.51	10.050%	\$ 840.18	\$ (106,850.25)	\$ (912.03)
September-14	\$ (198,377.45)	\$ (96,835.50)	10.050%	\$ (811.00)	\$ (71,233.50)	\$ (588.41)
October-14	\$ 9,792.27	\$ (88,694.41)	10.050%	\$ (742.82)	\$ (35,616.75)	\$ (304.01)
November-14	\$ 4,875.00	\$ (83,751.23)	9.760%	\$ (681.18)	\$ -	\$ -
December-14	\$ -	\$ (83,689.59)	9.760%	\$ (680.68)	\$ -	\$ -
January-15	\$ 161,665.00	\$ 77,975.91	9.760%	\$ 634.20	\$ -	\$ -
February-15	\$ 96,075.00	\$ 175,365.79	9.760%	\$ 1,426.31	\$ -	\$ -
March-15	\$ 23,040.00	\$ 199,197.90	9.760%	\$ 1,620.14	\$ -	\$ -
Total	\$ 197,771.59	\$ (1,914.87)			\$ (8,375.01)	